

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

RECEIVED

MAY 15 2017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 12374

6. If Indian, Allottee or Tribe Name

N/A

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)

(720) 876-3533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 198' FNL and 2437' FEL Section 33, T24N, R9W
BHL: 1000' FNL and 2600' FWL Section 3, T23N, R9W

7. If Unit of CA/Agreement, Name and/or No.

NMNM 132981A

8. Well Name and No.

Nageezi Unit 327H

9. API Well No.

30-045-35783

10. Field and Pool or Exploratory Area

Nageezi Unit HZ (OIL)

11. Country or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) is submitting this sundry to notify the BLM that the surface hole location was shifted 60'. Please note, the footprint of the pad will not change.

An updated C-102, Directional Drilling Plan, Drilling Plan and Wellbore Diagram are attached, which reflect this change.

OIL CONS. DIV DIST. 3

MAY 22 2017

OIL CONS. DIV DIST. 3

MAY 22 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

Signature

Date

05/11/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Supv NRS

Date

5/16/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ADHERE TO PREVIOUS NMOCD
NMOCD **CONDITIONS OF APPROVAL**

27

MAY 31 2017

DISTRICT I1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**DISTRICT II**811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**DISTRICT III**1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6176 Fax: (505) 334-8170**DISTRICT IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals & Natural Resources DepartmentForm C-102
Revised August 1, 2011Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35783	² Pool Code 98080	³ Pool Name Nageezi Unit; Mancos
⁴ Property Code 315244	⁵ Property Name NAGEEZI UNIT	⁶ Well Number 327H
⁷ OGRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 6954.2'

¹⁰ Surface Location

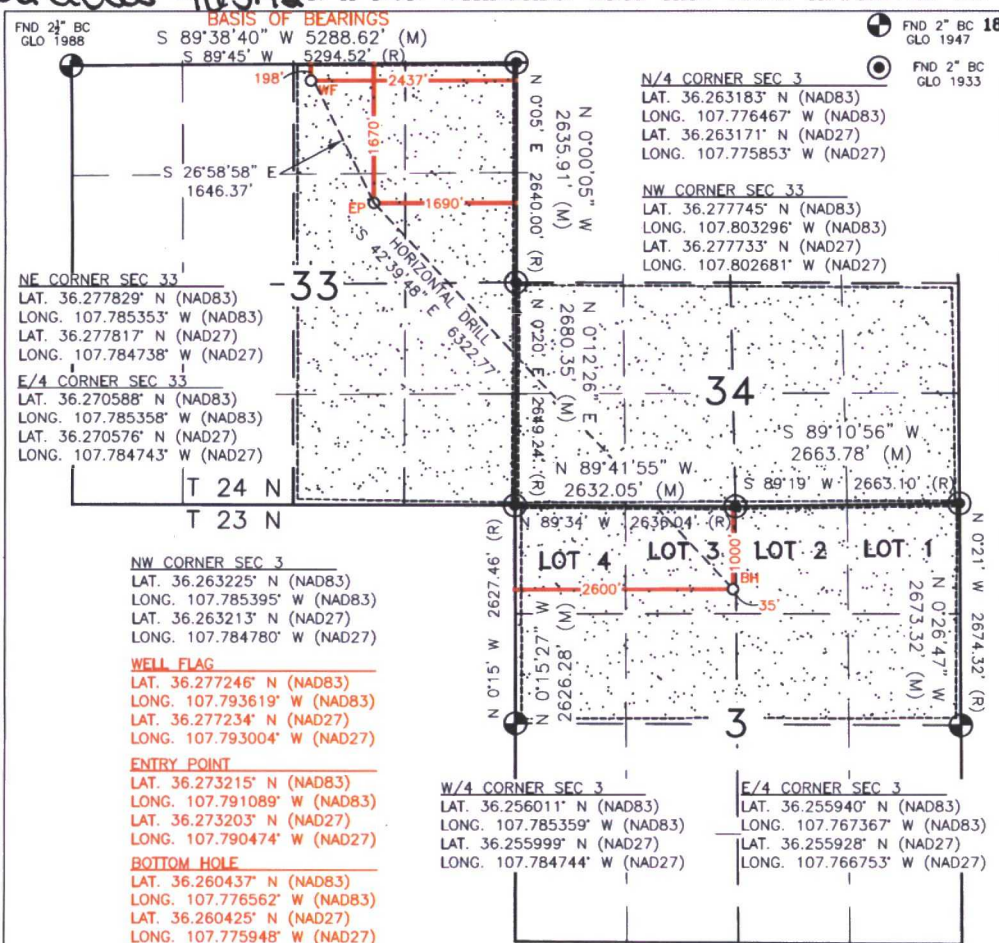
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	24N	9W		198'	NORTH	2437'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	23N	9W	3	1000'	NORTH	2600'	WEST	SAN JUAN

¹² Dedicated Acres
PENETRATED SPACING UNIT; E/2 SEC. 33
(320 ACRES), S/2 SEC. 34 (320 ACRES),
N/2 SEC. 3 (323.42 ACRES)¹³ Joint or Infill¹⁴ Consolidation Code¹⁵ Order No.

R-13856-A (10,415.12 acres)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
TOTAL ACRES 963.42 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Katie Wegner* Date: 5/30/17

Printed Name

katie.wegner@encana.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 28, 2016

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number

11393

DISTRICT I

1626 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

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DISTRICT III

1000 Rio Brancos Rd., Artec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

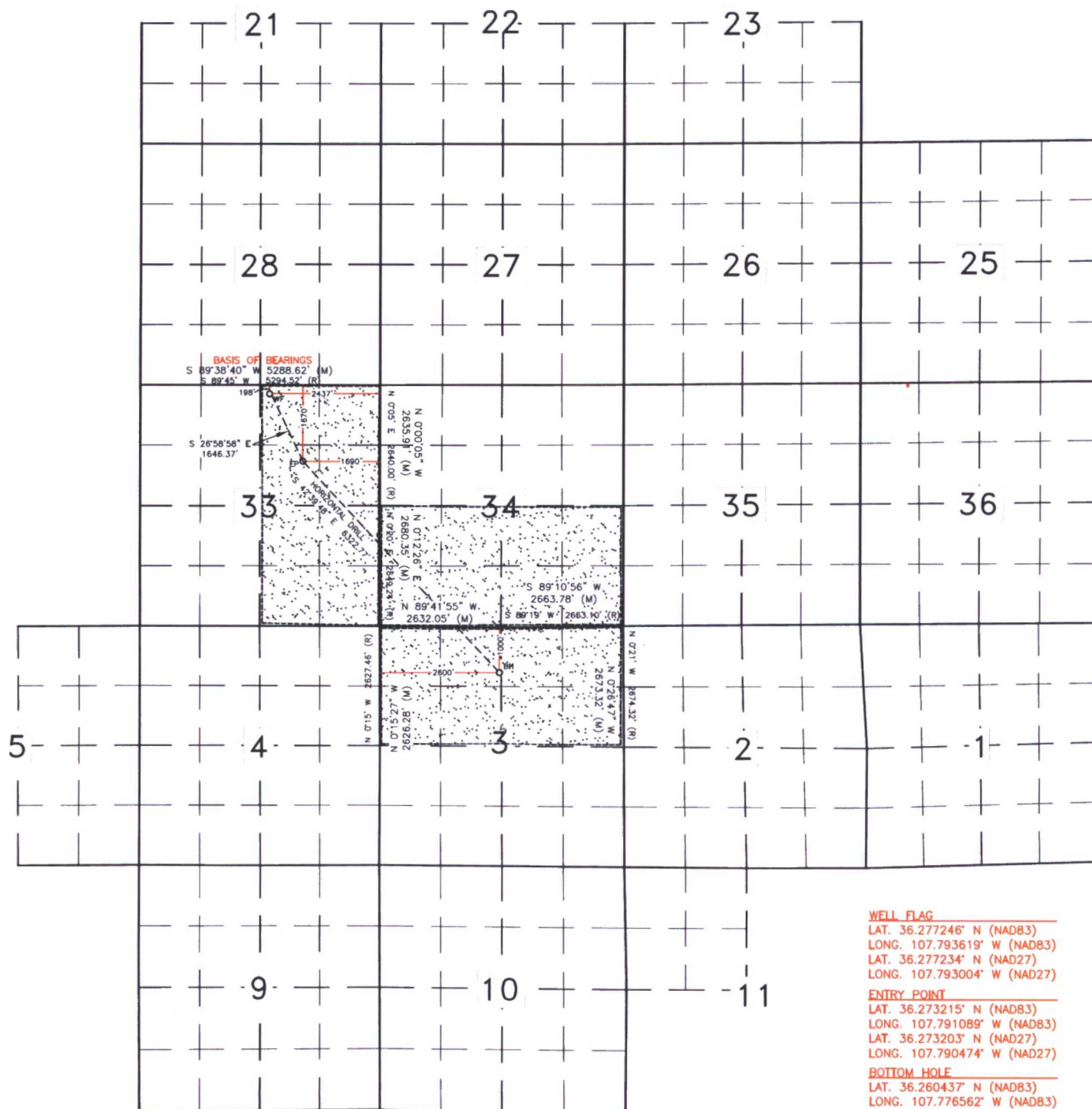
Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

ENCANA OIL & GAS (USA) INC.
NAGEEZI UNIT #327H

**WELL FLAG**

LAT. 36.277246° N (NAD83)
LONG. 107.793619° W (NAD83)
LAT. 36.277234° N (NAD27)
LONG. 107.793004° W (NAD27)

ENTRY POINT

LAT. 36.273215° N (NAD83)
LONG. 107.791089° W (NAD83)
LAT. 36.273203° N (NAD27)
LONG. 107.790474° W (NAD27)

BOTTOM HOLE

LAT. 36.260437° N (NAD83)
LONG. 107.776562° W (NAD83)
LAT. 36.260425° N (NAD27)
LONG. 107.775948° W (NAD27)

PENETRATED SPACING UNIT; E/2 SEC. 33 (320 ACRES),
S/2 SEC. 34 (320 ACRES), N/2 SEC. 3 (323.42 ACRES)
TOTAL 10,415.12 ACRES: SEC. 21-23 (S/2); 25-28, 33-36,
1-4, 9-10 (ALL); 5 (W/2); 11 (NW/4) - UNDIVIDED UNIT

Nageezi Unit 327H
 SHL: NWN Sec 33, T24N, R9W
 198' FNL, 2437' FEL
 BHL: NENW Sec 3, T23N, R9W
 1000' FNL, 2600' FWL
 San Juan, New Mexico

Encana Oil & Gas (USA) Inc. Drilling Plan

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
Ojo Alamo	839
Kirtland Shale	1,016
Fruitland Coal	1,325
Pictured Cliffs Ss.	1,605
Lewis Shale	1,699
Cliffhouse Ss.	2,350
Menefee Fn.	3,103
Point Lookout Ss.	4,065
Mancos Shale	4,208
Mancos Silt	4,760
Gallup Fn.	5,020

The referenced surface elevation is 6954', KB 6970'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,325
Water/Gas	Pictured Cliffs Ss.	1,605
Water/Gas	Cliffhouse Ss.	2,350
Water/Gas	Menefee Fn.	3,103
Water/Gas	Point Lookout Ss.	4,065
Oil/Gas	Mancos Shale	4,208
Oil/Gas	Mancos Silt	4,760
Oil/Gas	Gallup Fn.	5,020

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.

Nageezi Unit 327H**SHL: NWNE Sec 33, T24N, R9W****198' FNL, 2437' FEL****BHL: NENW Sec 3, T23N, R9W****1000' FNL, 2600' FWL****San Juan, New Mexico**

- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported. A higher grade of casing may be run at the Operator's discretion, but a lower grade will not be substituted without prior approval of the BLM.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Surface	0'-320'	12 1/4"	9 5/8"	32.3	H40, STC New
Intermediate	0'-5350'	8 3/4"	7"	26	J55, LTC New
Production Liner	5150'-11910'	6 1/8"	4 1/2"	11.6	B80*, BTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	32.3	H40	STC	1370	2270	365	1.0	1.1	1.5
7"	26	J55	LTC	4330	4980	367	1.0	1.1	1.5
4.5"	11.6	B80	BTC	6350	7780	267	1.0	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Nageezi Unit 327H**SHL: NWNE Sec 33, T24N, R9W****198' FNL, 2437' FEL****BHL: NENW Sec 3, T23N, R9W****1000' FNL, 2600' FWL****San Juan, New Mexico**

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Surface	0'-320'	116 sks	Class V cement w/ 2% CaCl Weight 15.6ppg Yield: 1.21 ft ³ /sk	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5350'	100% open hole excess Stage 1 Lead: 649 sks Stage 1 Tail: 237 sks	Lead: Extended Class G w/ 6% BWOC bentonite + 5 lb/sk Kol-Seal + 0.125 lb/sk Poly-flake + 0.3% BWOC HR-5 Weight: 12.3ppg Yield: 1.952 ft ³ /sk Tail: Extended Class G w/ 1% BWOC bentonite + 0.3% BWOC Halad-567 + 0.2% BWOC Versaset + 0.05% SA-1015 Weight: 13.5ppg Yield: 1.305 ft ³ /sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5150'- 11910'	30% open hole excess Cement Vol: 639 sks	Extended Class G w/ 2.5 lb/sk Kol-seal + 0.7% BWOC Halad-567 + 0.20% BWOC Halad-9 + 0.05% SA-1015 Weight: 13.5ppg Yield: 1.302 ft ³ /sk	Top of Liner	N/A

Nageezi Unit 327H**SHL: NWNE Sec 33, T24N, R9W****198' FNL, 2437' FEL****BHL: NENW Sec 3, T23N, R9W****1000' FNL, 2600' FWL****San Juan, New Mexico**

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 4607'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	4983'/11910'	Gallup

6. DRILLING FLUIDS PROGRAM

a) Surface through Intermediate Casing Point:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
12 1/4"	0'-320'/320'	Fresh Water	0	60-70	NC
8 3/4"	320'/320'-5031'/5350'	Fresh Water LSND	8.3-10	40-50	8-10

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5031'/5350'- 4983'/11910'	Fresh Water LSND	8.3-10	15-25	<15

- c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mud Logging - Top Mancos to TD
- d) Logging - See below

Nageezi Unit 327H

SHL: NWNE Sec 33, T24N, R9W

198' FNL, 2437' FEL

BHL: NENW Sec 3, T23N, R9W

1000' FNL, 2600' FWL

San Juan, New Mexico

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2384 psi based on a 9.0 ppg at 5093' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on April 1st, 2017. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 10 days.

LOC: Sec 33 T24N R9W, 198' FNL, 2437' FEL County: San Juan WELL: Nageezi Unit 327H			Encana Natural Gas WELL SUMMARY						ENG: L. Hubbard RIG: Unassigned GLE: 6954 RKBE: 6970		5-11-17	
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH				HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION		
			TVD	MD								
Run survey tool at TD and update anticollision scan	None	Nacimiento 9 5/8" Csg	0 320	320			12 1/4	9 5/8" 32.3ppf H40 STC TOC to Surface 15.6ppg Class V cement w/ 2% CaCl	Fresh wtr 8.3-9.2	Vertical <1°		
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs Ss. Lewis Shale Cliffhouse Ss. Menefee Fn. Point Lookout Ss. Mancos Shale	839 1,016 1,325 1,605 1,699 2,350 3,103 4,065 4,208				8 3/4	7" 26ppf J55 LTC TOC @ surface (100% OH excess) Stage 1 Total: 887sks	Fresh Wtr 8.3-10	Directional 17°		
Surveys every 30' through the curve	MWD GR Mud Log	KOP Mancos Silt Gallup Fn. 7" Csg	4,607 4,760 5,020 5,031	4,750								
Surveys every stand to TD unless directed otherwise by Geologist	No OH Logs	Horizontal Target TD Base Gallup	5.093 4,983 5,344	11,910			6 1/8	200' overlap at liner top 6560' Drilled Lateral TOC @ Top of Liner (30% open hole excess)		Horz Inc/TVD 90.8deg/5093'		
MWD Gamma Directional									WBM 8.3-10	TD = 11909.97' MD		



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1100.00	10.00	178.00	1097.47	-43.50	1.52	2.00	178.00	33.03	
4	1479.88	16.25	158.32	1467.42	-125.97	22.33	2.00	-45.44	107.79	
5	4746.21	16.25	158.32	4603.27	-975.31	359.91	0.00	0.00	961.26	
6	5586.75	90.80	137.36	5070.87	-1467.37	745.75	9.00	-21.67	1584.60	NAGEEZI UNIT 327H POE
7	11909.97	90.80	137.36	4982.58	-6118.44	5028.60	0.00	0.00	7907.20	NAGEEZI UNIT 327H PBHL

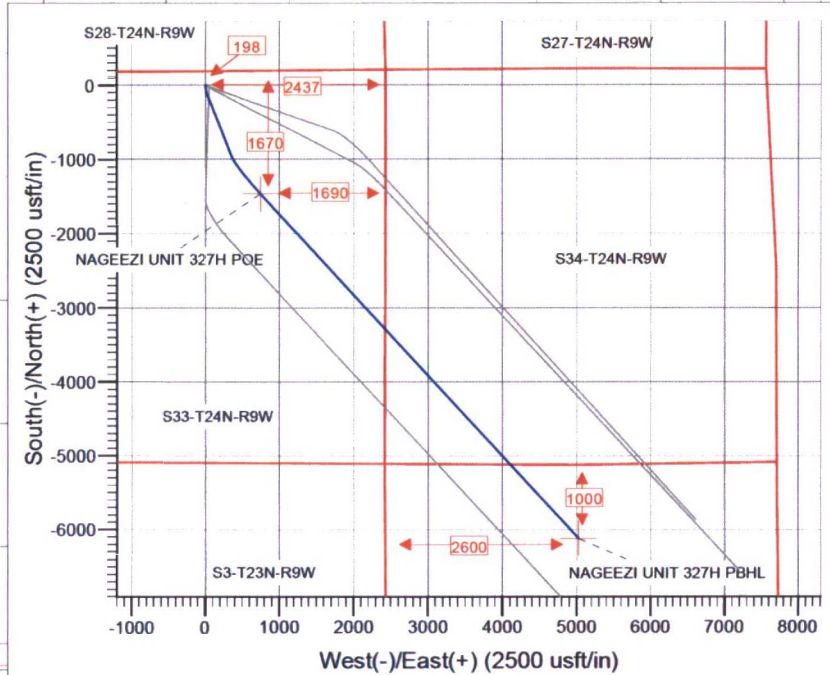
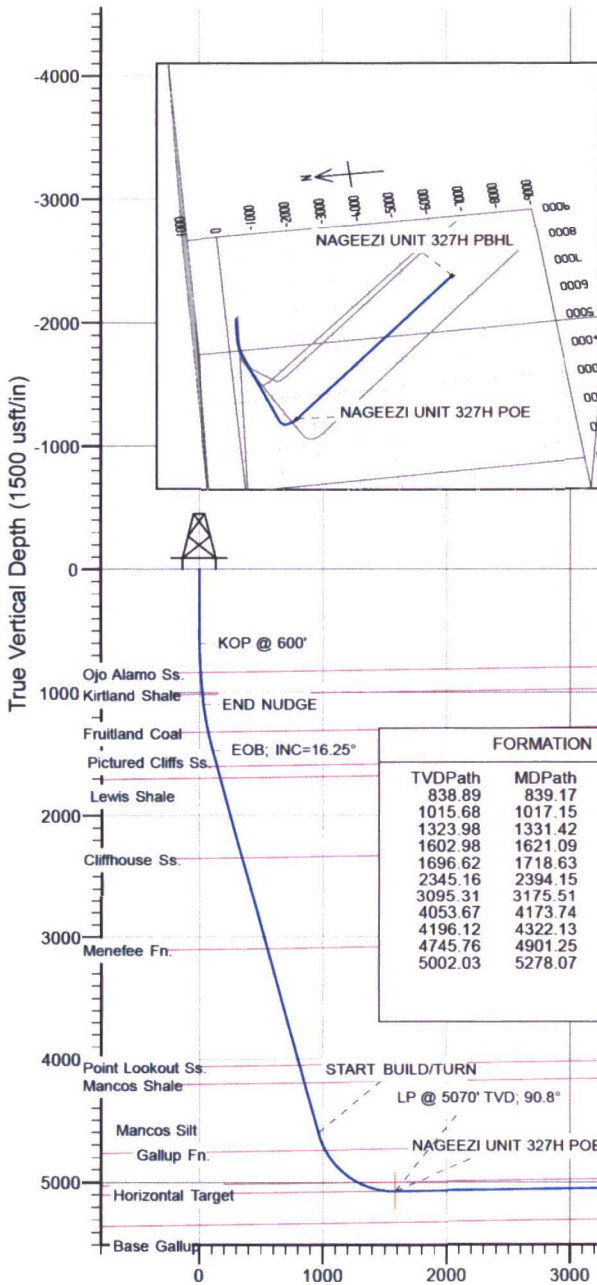
Project: San Juan County, NM
Site: S33-T24N-R9W
Well: NAGEEZI UNIT 327H
Wellbore: OH
Design: PLAN #3



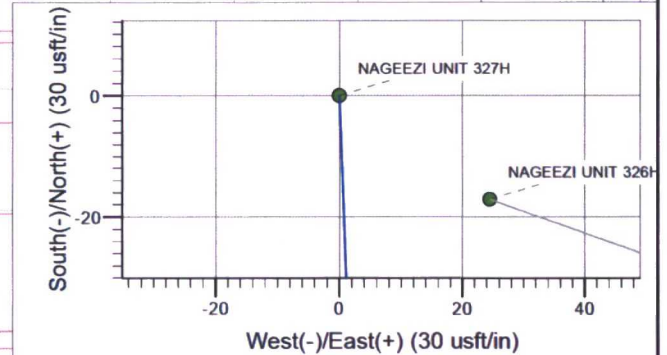
Azimuths to True North
Magnetic North: 9.05°

Magnetic Field
Strength: 49735.2nT
Dip Angle: 62.90°
Date: 3/31/2017
Model: HDGM

PLAN #3 NAGEEZI UNIT 327H 10000 LPI 16' KB @ 6970 Offset Ground Level @ 6954.00 North American Datum 1983 Well NAGEEZI UNIT 327H, True North									
Name	Type	User	Target	No Target	(ft/in)	Acumult	Origin	Type	Stat
NAGEEZI UNIT 327H PBHL	TVD	137.36	N/-S	1618.44	5028.60	36.204517	107.716562		
NAGEEZI UNIT 327H POE	TVD	5070.87	N/-S	-1467.37	745.75	36.273215	107.710880		
NAGEEZI UNIT 327H PBHL	TVD	5158.97	N/-S	-805.52	982.12	36.255129	107.713770		
NAGEEZI UNIT 327H POE	TVD	5250.48	N/-S	-2077.49	315.40	36.271539	107.715249		



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
838.89	839.17	Ojo Alamo Ss.
1015.68	1017.15	Kirtland Shale
1323.98	1331.42	Fruitland Coal
1602.98	1621.09	Pictured Cliffs Ss.
1696.62	1718.63	Lewis Shale
2345.16	2394.15	Cliffhouse Ss.
3095.31	3175.51	Menefee Fn.
4053.67	4173.74	Point Lookout Ss.
4196.12	4322.13	Mancos Shale
4745.76	4901.25	Mancos Silt
5002.03	5278.07	Gallup Fn.



Vertical Section at 137.36° (1500 usft/in)

WELL DETAILS: NAGEEZI UNIT 327H

+N/-S	+E/-W	North	East	Latitude	Longitude
0.00	0.00	1920219.10	2734797.41	36.277246	-107.793619



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NAGEEZI UNIT 327H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 6970.00usft
Project:	San Juan County, NM	MD Reference:	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	North Reference:	True
Well:	NAGEEZI UNIT 327H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Project	San Juan County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site		S33-T24N-R9W			
Site Position:		Northing:	1,920,253.67 usft	Latitude:	36.277341
From:	Lat/Long	Easting:	2,734,747.88 usft	Longitude:	-107.793787
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.02 °

Well	NAGEEZI UNIT 327H					
Well Position	+N/-S	0.00 usft	Northing:	1,920,219.10 usft	Latitude:	36.277246
	+E/-W	0.00 usft	Easting:	2,734,797.41 usft	Longitude:	-107.793619
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	6,954.00 usft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	3/31/2017	9.05	62.90	49,735

Design	PLAN #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	137.36

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	10.00	178.00	1,097.47	-43.50	1.52	2.00	2.00	0.00	178.00	
1,479.88	16.25	158.32	1,467.42	-125.97	22.33	2.00	1.65	-5.18	-45.44	
4,746.21	16.25	158.32	4,603.27	-975.31	359.91	0.00	0.00	0.00	0.00	
5,586.75	90.80	137.36	5,070.87	-1,467.37	745.75	9.00	8.87	-2.49	-21.67	NAGEEZI UNIT 327H
11,909.97	90.80	137.36	4,982.58	-6,118.44	5,028.60	0.00	0.00	0.00	0.00	NAGEEZI UNIT 327H

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Site: S33-T24N-R9W
Well: NAGEEZI UNIT 327H
Wellbore: OH
Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	KOP @ 600'
700.00	2.00	178.00	699.98	-1.74	0.06	1.32	2.00	2.00	
800.00	4.00	178.00	799.84	-6.97	0.24	5.30	2.00	2.00	
839.17	4.78	178.00	838.89	-9.97	0.35	7.57	2.00	2.00	Ojo Alamo Ss.
900.00	6.00	178.00	899.45	-15.68	0.55	11.91	2.00	2.00	
1,000.00	8.00	178.00	998.70	-27.86	0.97	21.16	2.00	2.00	
1,017.15	8.34	178.00	1,015.68	-30.30	1.06	23.01	2.00	2.00	Kirtland Shale
1,100.00	10.00	178.00	1,097.47	-43.50	1.52	33.03	2.00	2.00	END NUDGE
1,200.00	11.49	170.83	1,195.71	-62.01	3.41	47.92	2.00	1.49	
1,300.00	13.12	165.35	1,293.42	-82.82	7.87	66.26	2.00	1.63	
1,331.42	13.65	163.90	1,323.98	-89.83	9.80	72.72	2.00	1.69	Fruitland Coal
1,400.00	14.83	161.08	1,390.46	-105.91	14.89	88.00	2.00	1.73	
1,479.88	16.25	158.32	1,467.42	-125.97	22.33	107.79	2.00	1.77	EOB; INC=16.25°
1,500.00	16.25	158.32	1,486.73	-131.20	24.41	113.05	0.00	0.00	
1,600.00	16.25	158.32	1,582.74	-157.20	34.75	139.18	0.00	0.00	
1,621.09	16.25	158.32	1,602.98	-162.69	36.92	144.69	0.00	0.00	Pictured Cliffs Ss.
1,700.00	16.25	158.32	1,678.74	-183.21	45.08	165.31	0.00	0.00	
1,718.63	16.25	158.32	1,696.62	-188.05	47.01	170.18	0.00	0.00	Lewis Shale
1,800.00	16.25	158.32	1,774.75	-209.21	55.42	191.44	0.00	0.00	
1,900.00	16.25	158.32	1,870.75	-235.21	65.75	217.57	0.00	0.00	
2,000.00	16.25	158.32	1,966.76	-261.22	76.09	243.70	0.00	0.00	
2,100.00	16.25	158.32	2,062.76	-287.22	86.42	269.82	0.00	0.00	
2,200.00	16.25	158.32	2,158.77	-313.22	96.76	295.95	0.00	0.00	
2,300.00	16.25	158.32	2,254.77	-339.22	107.09	322.08	0.00	0.00	
2,394.15	16.25	158.32	2,345.16	-363.70	116.82	346.68	0.00	0.00	Cliffhouse Ss.
2,400.00	16.25	158.32	2,350.78	-365.23	117.43	348.21	0.00	0.00	
2,500.00	16.25	158.32	2,446.79	-391.23	127.76	374.34	0.00	0.00	
2,600.00	16.25	158.32	2,542.79	-417.23	138.10	400.47	0.00	0.00	
2,700.00	16.25	158.32	2,638.80	-443.24	148.43	426.60	0.00	0.00	
2,800.00	16.25	158.32	2,734.80	-469.24	158.77	452.73	0.00	0.00	
2,900.00	16.25	158.32	2,830.81	-495.24	169.10	478.86	0.00	0.00	
3,000.00	16.25	158.32	2,926.81	-521.24	179.44	504.99	0.00	0.00	
3,100.00	16.25	158.32	3,022.82	-547.25	189.77	531.12	0.00	0.00	
3,175.51	16.25	158.32	3,095.31	-566.88	197.57	550.85	0.00	0.00	Menefee Fn.
3,200.00	16.25	158.32	3,118.82	-573.25	200.11	557.25	0.00	0.00	
3,300.00	16.25	158.32	3,214.83	-599.25	210.44	583.37	0.00	0.00	
3,400.00	16.25	158.32	3,310.83	-625.26	220.78	609.50	0.00	0.00	
3,500.00	16.25	158.32	3,406.84	-651.26	231.11	635.63	0.00	0.00	
3,600.00	16.25	158.32	3,502.84	-677.26	241.45	661.76	0.00	0.00	
3,700.00	16.25	158.32	3,598.85	-703.26	251.78	687.89	0.00	0.00	
3,800.00	16.25	158.32	3,694.86	-729.27	262.12	714.02	0.00	0.00	
3,900.00	16.25	158.32	3,790.86	-755.27	272.45	740.15	0.00	0.00	
4,000.00	16.25	158.32	3,886.87	-781.27	282.79	766.28	0.00	0.00	
4,100.00	16.25	158.32	3,982.87	-807.28	293.12	792.41	0.00	0.00	
4,173.74	16.25	158.32	4,053.67	-826.45	300.74	811.68	0.00	0.00	Point Lookout Ss.
4,200.00	16.25	158.32	4,078.88	-833.28	303.46	818.54	0.00	0.00	

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Site: S33-T24N-R9W
Well: NAGEEZI UNIT 327H
Wellbore: OH
Design: PLAN #3

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well NAGEEZI UNIT 327H
16' KB @ 6970.00usft
16' KB @ 6970.00usft
True
Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
4,300.00	16.25	158.32	4,174.88	-859.28	313.79	844.67	0.00	0.00	
4,322.13	16.25	158.32	4,196.12	-865.03	316.08	850.45	0.00	0.00	Mancos Shale
4,400.00	16.25	158.32	4,270.89	-885.28	324.13	870.80	0.00	0.00	
4,500.00	16.25	158.32	4,366.89	-911.29	334.46	896.92	0.00	0.00	
4,600.00	16.25	158.32	4,462.90	-937.29	344.80	923.05	0.00	0.00	
4,700.00	16.25	158.32	4,558.90	-963.29	355.13	949.18	0.00	0.00	
4,746.21	16.25	158.32	4,603.27	-975.31	359.91	961.26	0.00	0.00	START BUILD/TURN
4,800.00	20.82	153.29	4,654.26	-990.85	366.99	977.49	9.00	8.50	
4,900.00	29.55	148.00	4,744.68	-1,027.72	388.08	1,018.90	9.00	8.72	
4,901.25	29.66	147.96	4,745.76	-1,028.24	388.41	1,019.50	9.00	8.80	Mancos Silt
5,000.00	38.39	144.98	4,827.54	-1,074.15	419.03	1,074.02	9.00	8.84	
5,100.00	47.28	142.95	4,900.80	-1,129.01	459.06	1,141.49	9.00	8.89	
5,200.00	56.20	141.43	4,962.66	-1,190.94	507.20	1,219.66	9.00	8.92	
5,278.07	63.18	140.45	5,002.03	-1,243.23	549.66	1,286.88	9.00	8.94	Gallup Fn.
5,300.00	65.14	140.20	5,011.59	-1,258.42	562.26	1,306.59	9.00	8.94	
5,400.00	74.08	139.14	5,046.39	-1,329.79	622.88	1,400.16	9.00	8.94	
5,500.00	83.03	138.17	5,066.21	-1,403.29	687.57	1,498.04	9.00	8.95	
5,586.75	90.80	137.36	5,070.87	-1,467.37	745.75	1,584.60	9.00	8.95	LP @ 5070' TVD; 90.8°
5,600.00	90.80	137.36	5,070.69	-1,477.12	754.73	1,597.85	0.00	0.00	
5,700.00	90.80	137.36	5,069.29	-1,550.67	822.46	1,697.84	0.00	0.00	
5,800.00	90.80	137.36	5,067.89	-1,624.23	890.19	1,797.83	0.00	0.00	
5,900.00	90.80	137.36	5,066.50	-1,697.78	957.92	1,897.82	0.00	0.00	
6,000.00	90.80	137.36	5,065.10	-1,771.34	1,025.65	1,997.81	0.00	0.00	
6,100.00	90.80	137.36	5,063.70	-1,844.90	1,093.39	2,097.80	0.00	0.00	
6,200.00	90.80	137.36	5,062.31	-1,918.45	1,161.12	2,197.79	0.00	0.00	
6,300.00	90.80	137.36	5,060.91	-1,992.01	1,228.85	2,297.78	0.00	0.00	
6,400.00	90.80	137.36	5,059.51	-2,065.56	1,296.58	2,397.77	0.00	0.00	
6,500.00	90.80	137.36	5,058.12	-2,139.12	1,364.32	2,497.76	0.00	0.00	
6,600.00	90.80	137.36	5,056.72	-2,212.67	1,432.05	2,597.75	0.00	0.00	
6,700.00	90.80	137.36	5,055.33	-2,286.23	1,499.78	2,697.74	0.00	0.00	
6,800.00	90.80	137.36	5,053.93	-2,359.78	1,567.51	2,797.73	0.00	0.00	
6,900.00	90.80	137.36	5,052.53	-2,433.34	1,635.24	2,897.72	0.00	0.00	
7,000.00	90.80	137.36	5,051.14	-2,506.89	1,702.98	2,997.71	0.00	0.00	
7,100.00	90.80	137.36	5,049.74	-2,580.45	1,770.71	3,097.70	0.00	0.00	
7,200.00	90.80	137.36	5,048.34	-2,654.00	1,838.44	3,197.69	0.00	0.00	
7,300.00	90.80	137.36	5,046.95	-2,727.56	1,906.17	3,297.68	0.00	0.00	
7,400.00	90.80	137.36	5,045.55	-2,801.12	1,973.91	3,397.67	0.00	0.00	
7,500.00	90.80	137.36	5,044.16	-2,874.67	2,041.64	3,497.66	0.00	0.00	
7,600.00	90.80	137.36	5,042.76	-2,948.23	2,109.37	3,597.65	0.00	0.00	
7,700.00	90.80	137.36	5,041.36	-3,021.78	2,177.10	3,697.64	0.00	0.00	
7,800.00	90.80	137.36	5,039.97	-3,095.34	2,244.83	3,797.63	0.00	0.00	
7,900.00	90.80	137.36	5,038.57	-3,168.89	2,312.57	3,897.62	0.00	0.00	
8,000.00	90.80	137.36	5,037.17	-3,242.45	2,380.30	3,997.61	0.00	0.00	
8,100.00	90.80	137.36	5,035.78	-3,316.00	2,448.03	4,097.60	0.00	0.00	
8,200.00	90.80	137.36	5,034.38	-3,389.56	2,515.76	4,197.59	0.00	0.00	
8,300.00	90.80	137.36	5,032.99	-3,463.11	2,583.50	4,297.58	0.00	0.00	
8,400.00	90.80	137.36	5,031.59	-3,536.67	2,651.23	4,397.57	0.00	0.00	
8,500.00	90.80	137.36	5,030.19	-3,610.23	2,718.96	4,497.57	0.00	0.00	
8,600.00	90.80	137.36	5,028.80	-3,683.78	2,786.69	4,597.56	0.00	0.00	
8,700.00	90.80	137.36	5,027.40	-3,757.34	2,854.42	4,697.55	0.00	0.00	
8,800.00	90.80	137.36	5,026.00	-3,830.89	2,922.16	4,797.54	0.00	0.00	
8,900.00	90.80	137.36	5,024.61	-3,904.45	2,989.89	4,897.53	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NAGEEZI UNIT 327H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 6970.00usft
Project:	San Juan County, NM	MD Reference:	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	North Reference:	True
Well:	NAGEEZI UNIT 327H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
9,000.00	90.80	137.36	5,023.21	-3,978.00	3,057.62	4,997.52	0.00	0.00	
9,100.00	90.80	137.36	5,021.82	-4,051.56	3,125.35	5,097.51	0.00	0.00	
9,200.00	90.80	137.36	5,020.42	-4,125.11	3,193.09	5,197.50	0.00	0.00	
9,300.00	90.80	137.36	5,019.02	-4,198.67	3,260.82	5,297.49	0.00	0.00	
9,400.00	90.80	137.36	5,017.63	-4,272.22	3,328.55	5,397.48	0.00	0.00	
9,500.00	90.80	137.36	5,016.23	-4,345.78	3,396.28	5,497.47	0.00	0.00	
9,600.00	90.80	137.36	5,014.83	-4,419.33	3,464.01	5,597.46	0.00	0.00	
9,700.00	90.80	137.36	5,013.44	-4,492.89	3,531.75	5,697.45	0.00	0.00	
9,800.00	90.80	137.36	5,012.04	-4,566.45	3,599.48	5,797.44	0.00	0.00	
9,900.00	90.80	137.36	5,010.64	-4,640.00	3,667.21	5,897.43	0.00	0.00	
10,000.00	90.80	137.36	5,009.25	-4,713.56	3,734.94	5,997.42	0.00	0.00	
10,100.00	90.80	137.36	5,007.85	-4,787.11	3,802.68	6,097.41	0.00	0.00	
10,200.00	90.80	137.36	5,006.46	-4,860.67	3,870.41	6,197.40	0.00	0.00	
10,300.00	90.80	137.36	5,005.06	-4,934.22	3,938.14	6,297.39	0.00	0.00	
10,400.00	90.80	137.36	5,003.66	-5,007.78	4,005.87	6,397.38	0.00	0.00	
10,500.00	90.80	137.36	5,002.27	-5,081.33	4,073.60	6,497.37	0.00	0.00	
10,600.00	90.80	137.36	5,000.87	-5,154.89	4,141.34	6,597.36	0.00	0.00	
10,700.00	90.80	137.36	4,999.47	-5,228.44	4,209.07	6,697.35	0.00	0.00	
10,800.00	90.80	137.36	4,998.08	-5,302.00	4,276.80	6,797.34	0.00	0.00	
10,900.00	90.80	137.36	4,996.68	-5,375.55	4,344.53	6,897.33	0.00	0.00	
11,000.00	90.80	137.36	4,995.29	-5,449.11	4,412.27	6,997.32	0.00	0.00	
11,100.00	90.80	137.36	4,993.89	-5,522.67	4,480.00	7,097.31	0.00	0.00	
11,200.00	90.80	137.36	4,992.49	-5,596.22	4,547.73	7,197.30	0.00	0.00	
11,300.00	90.80	137.36	4,991.10	-5,669.78	4,615.46	7,297.29	0.00	0.00	
11,400.00	90.80	137.36	4,989.70	-5,743.33	4,683.19	7,397.28	0.00	0.00	
11,500.00	90.80	137.36	4,988.30	-5,816.89	4,750.93	7,497.27	0.00	0.00	
11,600.00	90.80	137.36	4,986.91	-5,890.44	4,818.66	7,597.26	0.00	0.00	
11,700.00	90.80	137.36	4,985.51	-5,964.00	4,886.39	7,697.25	0.00	0.00	
11,800.00	90.80	137.36	4,984.12	-6,037.55	4,954.12	7,797.24	0.00	0.00	
11,900.00	90.80	137.36	4,982.72	-6,111.11	5,021.86	7,897.23	0.00	0.00	
11,909.97	90.80	137.36	4,982.58	-6,118.44	5,028.60	7,907.20	0.00	0.00	TD at 11909.97

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
NAGEEZI UNIT 325H PI	0.00	0.00	5,250.48	-2,077.49	315.40	1,918,141.75	2,735,113.67	36.271539	-107.792549
- plan misses target center by 752.16usft at 5741.53usft MD (5068.71 TVD, -1581.22 N, 850.59 E)									
- Point									
NAGEEZI UNIT 325H PI	0.00	0.00	5,150.97	-8,050.52	5,852.12	1,912,170.99	2,740,652.83	36.255129	-107.773770
- plan misses target center by 2107.00usft at 11909.97usft MD (4982.58 TVD, -6118.44 N, 5028.60 E)									
- Point									
NAGEEZI UNIT 327H PI	0.00	0.00	5,070.87	-1,467.37	745.75	1,918,752.04	2,735,543.77	36.273215	-107.791089
- plan hits target center									
- Point									
NAGEEZI UNIT 327H PI	0.00	0.00	4,982.58	-6,118.44	5,028.60	1,914,102.73	2,739,828.53	36.260437	-107.776562
- plan hits target center									
- Point									

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Site: S33-T24N-R9W
Well: NAGEEZI UNIT 327H
Wellbore: OH
Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
839.17	839.00	Ojo Alamo Ss.		-0.80	137.36
1,017.15	1,016.00	Kirtland Shale		-0.80	137.36
1,331.42	1,325.00	Fruitland Coal		-0.80	137.36
1,621.09	1,605.00	Pictured Cliffs Ss.		-0.80	137.36
1,718.63	1,699.00	Lewis Shale		-0.80	137.36
2,394.15	2,350.00	Cliffhouse Ss.		-0.80	137.36
3,175.51	3,103.00	Menefee Fn.		-0.80	137.36
4,173.74	4,065.00	Point Lookout Ss.		-0.80	137.36
4,322.13	4,208.00	Mancos Shale		-0.80	137.36
4,901.25	4,760.00	Mancos Silt		-0.80	137.36
5,278.07	5,020.00	Gallup Fn.		-0.80	137.36

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	KOP @ 600'
1,100.00	1,097.47	-43.50	1.52	END NUDGE
1,479.88	1,467.42	-125.97	22.33	EOB; INC=16.25°
4,746.21	4,603.27	-975.31	359.91	START BUILD/TURN
5,586.75	5,070.87	-1,467.37	745.75	LP @ 5070' TVD; 90.8°
11,909.97	4,982.58	-6,118.44	5,028.60	TD at 11909.97

EnCana Oil & Gas (USA) Inc

San Juan County, NM

S33-T24N-R9W

NAGEEZI UNIT 327H

OH

PLAN #3

Anticollision Report

28 March, 2017

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well NAGEEZI UNIT 327H
Project:	San Juan County, NM	TVD Reference:	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	MD Reference:	16' KB @ 6970.00usft
Site Error:	0.00usft	North Reference:	True
Reference Well:	NAGEEZI UNIT 327H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	Offset TVD Reference:	Offset Datum

Reference	PLAN #3
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 1,500.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	Systematic Ellipse
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic

Survey Tool Program	Date	3/28/2017
From (usft)	To (usft)	Survey (Wellbore)
0.00	11,909.10	PLAN #3 (OH)
		Tool Name
		MWD+HDGM
		Description
		OWSG MWD + HDGM

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S33-T24N-R9W						
NAGEEZI UNIT 324H - OH - PLAN #3	1,034.10	1,029.05	78.06	71.14	11.282	CC, ES
NAGEEZI UNIT 324H - OH - PLAN #3	11,909.97	11,504.35	1,319.77	957.31	3.641	SF
NAGEEZI UNIT 325H - OH - PLAN #3	1,892.46	1,893.37	37.22	23.70	2.753	CC
NAGEEZI UNIT 325H - OH - PLAN #3	1,900.00	1,900.91	37.22	23.63	2.738	ES
NAGEEZI UNIT 325H - OH - PLAN #3	11,909.97	12,115.97	735.16	383.61	2.091	SF
NAGEEZI UNIT 326H - OH - PLAN #3	783.59	782.67	27.93	22.77	5.410	CC
NAGEEZI UNIT 326H - OH - PLAN #3	800.00	798.89	27.98	22.70	5.299	ES
NAGEEZI UNIT 326H - OH - PLAN #3	11,909.97	11,618.25	1,344.78	975.06	3.637	SF

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S33-T24N-R9W
Site Error: 0.00usft
Reference Well: NAGEEZI UNIT 327H
Well Error: 0.00usft
Reference Wellbore: OH
Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 324H - OH - PLAN #3													Offset Site Error:
Survey Program: 0-MWD+HDGM													Offset Well Error:
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis	Factor	
0.00	0.00	0.00	0.00	0.00	0.00	124.75	-51.33	73.98	90.04				
100.00	100.00	100.00	100.00	0.15	0.15	124.75	-51.33	73.98	90.04	89.74	0.30	299.032	
200.00	200.00	200.00	200.00	0.51	0.51	124.75	-51.33	73.98	90.04	89.03	1.02	88.446	
300.00	300.00	300.00	300.00	0.87	0.87	124.75	-51.33	73.98	90.04	88.31	1.74	51.898	
400.00	400.00	400.00	400.00	1.23	1.23	124.75	-51.33	73.98	90.04	87.59	2.45	36.723	
500.00	500.00	500.00	500.00	1.58	1.58	124.75	-51.33	73.98	90.04	86.87	3.17	28.415	
600.00	600.00	600.00	600.00	1.94	1.94	124.75	-51.33	73.98	90.04	86.16	3.89	23.172	
700.00	699.98	699.98	699.98	2.28	2.30	-54.16	-51.33	73.98	89.01	84.42	4.59	19.412	
800.00	799.84	799.84	799.84	2.62	2.66	-57.04	-51.33	73.98	86.05	80.77	5.28	16.312	
900.00	899.45	899.45	899.45	2.96	3.02	-62.24	-51.33	73.98	81.63	75.65	5.97	13.665	
1,000.00	998.70	998.70	998.70	3.31	3.35	-69.92	-52.07	75.42	78.32	71.65	6.67	11.736	
1,034.10	1,032.44	1,029.05	1,029.01	3.44	3.46	-73.07	-52.66	76.56	78.06	71.14	6.92	11.282 CC, ES	
1,100.00	1,097.47	1,092.60	1,092.45	3.68	3.68	-79.66	-54.29	79.73	79.12	71.72	7.40	10.698	
1,200.00	1,195.71	1,188.88	1,188.39	4.07	4.01	-82.71	-58.00	86.92	83.92	75.79	8.13	10.318	
1,300.00	1,293.42	1,285.09	1,283.93	4.48	4.35	-86.49	-63.18	96.95	91.71	82.83	8.88	10.328	
1,400.00	1,390.46	1,381.22	1,378.96	4.91	4.70	-90.18	-69.81	109.82	102.21	92.57	9.64	10.604	
1,479.88	1,467.42	1,457.95	1,454.43	5.27	5.00	-92.79	-76.16	122.12	112.28	102.02	10.26	10.941	
1,500.00	1,486.73	1,477.27	1,473.37	5.36	5.07	-94.01	-77.90	125.50	115.05	104.63	10.42	11.040	
1,600.00	1,582.74	1,573.33	1,567.15	5.84	5.46	-98.55	-87.44	143.98	130.55	119.31	11.24	11.618	
1,700.00	1,678.74	1,669.27	1,660.06	6.32	5.87	-101.02	-98.40	165.22	148.24	136.16	12.08	12.267	
1,800.00	1,774.75	1,764.88	1,751.80	6.81	6.30	-101.96	-110.73	189.13	167.64	154.67	12.97	12.928	
1,900.00	1,870.75	1,859.94	1,842.08	7.32	6.77	-101.83	-124.38	215.58	188.56	174.68	13.88	13.582	
2,000.00	1,966.76	1,954.26	1,930.63	7.82	7.28	-100.95	-139.27	244.44	211.00	196.17	14.83	14.229	
2,100.00	2,062.76	2,047.64	2,017.19	8.34	7.82	-99.57	-155.32	275.55	235.05	219.25	15.80	14.878	
2,200.00	2,158.77	2,139.90	2,101.55	8.86	8.40	-97.87	-172.44	308.74	260.83	244.04	16.78	15.540	
2,300.00	2,254.77	2,230.87	2,183.51	9.38	9.03	-95.98	-190.53	343.81	288.48	270.71	17.78	16.228	
2,400.00	2,350.78	2,320.40	2,262.92	9.90	9.70	-93.99	-209.49	380.56	318.14	299.37	18.77	16.950	
2,500.00	2,446.79	2,408.35	2,339.62	10.43	10.41	-91.97	-229.22	418.80	349.91	330.15	19.75	17.715	
2,600.00	2,542.79	2,494.61	2,413.53	10.95	11.17	-89.97	-249.60	458.31	383.86	363.14	20.72	18.527	
2,700.00	2,638.80	2,579.07	2,484.57	11.48	11.97	-88.04	-270.54	498.90	420.04	398.38	21.67	19.388	
2,800.00	2,734.80	2,670.12	2,560.33	12.02	12.88	-86.11	-293.69	543.78	457.70	434.97	22.74	20.132	
2,900.00	2,830.81	2,761.70	2,636.53	12.55	13.82	-84.46	-316.99	588.93	495.76	471.94	23.82	20.815	
3,000.00	2,926.81	2,853.29	2,712.74	13.08	14.77	-83.05	-340.28	634.09	534.12	509.21	24.90	21.448	
3,100.00	3,022.82	2,944.88	2,788.94	13.62	15.74	-81.82	-363.58	679.24	572.72	546.73	25.99	22.035	
3,200.00	3,118.82	3,036.47	2,865.14	14.15	16.72	-80.74	-386.87	724.39	611.53	584.44	27.08	22.579	
3,300.00	3,214.83	3,128.05	2,941.35	14.69	17.72	-79.80	-410.16	769.54	650.49	622.31	28.18	23.085	
3,400.00	3,310.83	3,219.64	3,017.55	15.23	18.72	-78.96	-433.46	814.69	689.59	660.32	29.28	23.555	
3,500.00	3,406.84	3,311.23	3,093.75	15.77	19.72	-78.20	-456.75	859.85	728.81	698.43	30.38	23.993	
3,600.00	3,502.84	3,402.82	3,169.96	16.31	20.74	-77.53	-480.05	905.00	768.12	736.64	31.48	24.401	
3,700.00	3,598.85	3,494.40	3,246.16	16.85	21.76	-76.92	-503.34	950.15	807.52	774.93	32.58	24.783	
3,800.00	3,694.86	3,585.99	3,322.36	17.39	22.78	-76.36	-526.63	995.30	846.98	813.29	33.69	25.140	
3,900.00	3,790.86	3,677.58	3,398.57	17.93	23.81	-75.86	-549.93	1,040.46	886.51	851.71	34.80	25.475	
4,000.00	3,886.87	3,769.17	3,474.77	18.47	24.84	-75.40	-573.22	1,085.61	926.08	890.17	35.91	25.789	
4,100.00	3,982.87	3,860.75	3,550.97	19.01	25.88	-74.97	-596.52	1,130.76	965.71	928.69	37.02	26.085	
4,200.00	4,078.88	3,952.34	3,627.18	19.55	26.91	-74.58	-619.81	1,175.91	1,005.38	967.24	38.14	26.363	
4,300.00	4,174.88	4,043.93	3,703.38	20.09	27.95	-74.22	-643.10	1,221.07	1,045.08	1,005.83	39.25	26.625	
4,400.00	4,270.89	4,135.52	3,779.58	20.64	28.99	-73.89	-666.40	1,266.22	1,084.82	1,044.45	40.37	26.873	
4,500.00	4,366.89	4,227.11	3,855.79	21.18	30.04	-73.58	-689.69	1,311.37	1,124.58	1,083.10	41.49	27.108	
4,600.00	4,462.90	4,318.69	3,931.99	21.72	31.08	-73.29	-712.99	1,356.52	1,164.37	1,121.77	42.61	27.330	
4,700.00	4,558.90	4,410.28	4,008.19	22.26	32.13	-73.02	-736.28	1,401.68	1,204.19	1,160.46	43.73	27.540	
4,746.21	4,603.27	4,452.60	4,043.41	22.52	32.61	-72.90	-747.04	1,422.54	1,222.59	1,178.35	44.24	27.633	
4,750.00	4,606.90	4,456.08	4,046.30	22.54	32.65	-72.35	-747.93	1,424.25	1,224.10	1,179.81	44.29	27.641	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S33-T24N-R9W
Site Error: 0.00usft
Reference Well: NAGEEZI UNIT 327H
Well Error: 0.00usft
Reference Wellbore: OH
Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 324H - OH - PLAN #3													Offset Site Error: 0.00 usft	
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
4,800.00	4,654.26	4,502.47	4,084.90	22.83	33.19	-66.57	-759.73	1,447.13	1,242.69	1,197.80	44.89	27.681		
4,850.00	4,700.28	4,549.70	4,124.20	23.16	33.73	-62.68	-771.74	1,470.41	1,258.91	1,213.33	45.58	27.618		
4,900.00	4,744.68	4,597.48	4,163.95	23.53	34.27	-59.99	-783.89	1,493.96	1,272.66	1,226.31	46.36	27.454		
4,950.00	4,787.18	4,645.50	4,203.91	23.94	34.83	-58.16	-796.10	1,517.64	1,283.90	1,236.69	47.21	27.195		
5,000.00	4,827.54	4,693.49	4,243.83	24.38	35.38	-56.97	-808.31	1,541.29	1,292.62	1,244.47	48.15	26.846		
5,050.00	4,865.49	4,741.13	4,283.47	24.87	35.92	-56.31	-820.42	1,564.78	1,298.83	1,249.66	49.17	26.416		
5,100.00	4,900.80	4,788.13	4,322.58	25.40	36.46	-56.09	-832.38	1,587.95	1,302.58	1,252.31	50.27	25.912		
5,150.00	4,933.25	4,834.21	4,360.92	25.97	36.99	-56.26	-844.10	1,610.67	1,303.96	1,252.51	51.45	25.343		
5,200.00	4,962.66	4,879.08	4,398.25	26.58	37.51	-56.77	-855.51	1,632.79	1,303.08	1,250.36	52.72	24.719		
5,250.00	4,988.82	4,922.47	4,434.35	27.24	38.01	-57.59	-866.55	1,654.18	1,300.08	1,246.01	54.06	24.047		
5,300.00	5,011.59	4,964.10	4,468.99	27.94	38.49	-58.68	-877.14	1,674.71	1,295.12	1,239.63	55.49	23.340		
5,350.00	5,030.82	5,003.73	4,501.96	28.68	38.94	-60.02	-887.21	1,694.24	1,288.39	1,231.40	56.99	22.606		
5,400.00	5,046.39	5,041.10	4,533.05	29.47	39.37	-61.58	-896.72	1,712.66	1,280.12	1,221.55	58.57	21.856		
5,450.00	5,058.21	5,075.98	4,562.08	30.28	39.78	-63.32	-905.59	1,729.86	1,270.52	1,210.31	60.21	21.101		
5,500.00	5,066.21	5,108.17	4,588.86	31.13	40.15	-65.20	-913.78	1,745.73	1,259.84	1,197.93	61.91	20.349		
5,550.00	5,070.33	5,137.46	4,613.22	32.01	40.49	-67.18	-921.23	1,760.17	1,248.34	1,184.68	63.65	19.612		
5,586.75	5,070.87	5,157.03	4,629.51	32.67	40.71	-68.68	-926.20	1,769.82	1,239.51	1,174.55	64.95	19.083		
5,600.00	5,070.69	5,163.78	4,635.13	32.91	40.79	-68.95	-927.92	1,773.15	1,236.33	1,170.90	65.43	18.897		
5,700.00	5,069.29	5,214.72	4,677.51	34.76	41.38	-71.03	-940.88	1,798.26	1,215.54	1,146.49	69.04	17.605		
5,800.00	5,067.89	5,265.65	4,719.89	36.70	41.96	-73.12	-953.83	1,823.37	1,200.57	1,127.86	72.71	16.511		
5,900.00	5,066.50	5,316.59	4,762.27	38.71	42.55	-75.23	-966.79	1,848.48	1,191.64	1,115.29	76.35	15.607		
5,994.20	5,065.18	5,364.57	4,802.19	40.66	43.11	-77.22	-978.99	1,872.14	1,188.88	1,109.20	79.68	14.921		
6,000.00	5,065.10	5,367.53	4,804.65	40.78	43.14	-77.34	-979.74	1,873.60	1,188.89	1,109.01	79.88	14.884		
6,100.00	5,063.70	5,418.47	4,847.03	42.90	43.73	-79.45	-992.70	1,898.71	1,192.36	1,109.14	83.23	14.327		
6,200.00	5,062.31	5,469.40	4,889.41	45.07	44.32	-81.56	-1,005.65	1,923.82	1,202.00	1,115.67	86.33	13.923		
6,300.00	5,060.91	5,520.34	4,931.80	47.27	44.91	-83.65	-1,018.61	1,948.93	1,217.66	1,128.50	89.16	13.657		
6,400.00	5,059.51	5,571.28	4,974.18	49.50	45.49	-85.73	-1,031.56	1,974.04	1,239.11	1,147.43	91.68	13.516		
6,500.00	5,058.12	5,659.98	5,046.67	51.76	46.57	-89.23	-1,055.83	2,018.97	1,265.78	1,171.03	94.75	13.359		
6,600.00	5,056.72	5,934.87	5,221.60	54.05	51.20	-97.32	-1,179.25	2,187.97	1,290.96	1,188.90	102.06	12.649		
6,700.00	5,055.33	6,294.43	5,297.53	56.36	58.89	-100.75	-1,420.69	2,436.88	1,298.45	1,187.47	110.98	11.700		
6,800.00	5,053.93	6,394.43	5,296.14	58.68	61.06	-100.75	-1,493.96	2,504.92	1,298.86	1,183.37	115.50	11.246		
6,900.00	5,052.53	6,494.43	5,294.74	61.03	63.26	-100.74	-1,567.23	2,572.96	1,299.27	1,179.22	120.05	10.823		
7,000.00	5,051.14	6,594.43	5,293.34	63.39	65.49	-100.74	-1,640.51	2,640.99	1,299.68	1,175.05	124.63	10.428		
7,100.00	5,049.74	6,694.43	5,291.95	65.76	67.74	-100.73	-1,713.78	2,709.03	1,300.09	1,170.84	129.25	10.059		
7,200.00	5,048.34	6,794.42	5,290.55	68.14	70.01	-100.73	-1,787.05	2,777.07	1,300.50	1,166.60	133.89	9.713		
7,300.00	5,046.95	6,894.42	5,289.16	70.54	72.29	-100.73	-1,860.32	2,845.11	1,300.91	1,162.35	138.56	9.389		
7,400.00	5,045.55	6,994.42	5,287.76	72.94	74.60	-100.72	-1,933.60	2,913.14	1,301.32	1,158.06	143.25	9.084		
7,500.00	5,044.16	7,094.42	5,286.36	75.35	76.91	-100.72	-2,006.87	2,981.18	1,301.73	1,153.76	147.96	8.798		
7,600.00	5,042.76	7,194.42	5,284.97	77.77	79.24	-100.72	-2,080.14	3,049.22	1,302.13	1,149.44	152.69	8.528		
7,700.00	5,041.36	7,294.42	5,283.57	80.20	81.59	-100.71	-2,153.41	3,117.26	1,302.54	1,145.11	157.44	8.273		
7,800.00	5,039.97	7,394.42	5,282.18	82.64	83.94	-100.71	-2,226.68	3,185.29	1,302.95	1,140.75	162.20	8.033		
7,900.00	5,038.57	7,494.42	5,280.78	85.08	86.31	-100.71	-2,299.96	3,253.33	1,303.36	1,136.39	166.97	7.806		
8,000.00	5,037.17	7,594.42	5,279.38	87.52	88.68	-100.70	-2,373.23	3,321.37	1,303.77	1,132.01	171.76	7.591		
8,100.00	5,035.78	7,694.42	5,277.99	89.97	91.07	-100.70	-2,446.50	3,389.41	1,304.18	1,127.62	176.56	7.387		
8,200.00	5,034.38	7,794.42	5,276.59	92.43	93.46	-100.70	-2,519.77	3,457.44	1,304.59	1,123.22	181.37	7.193		
8,300.00	5,032.99	7,894.42	5,275.19	94.89	95.86	-100.69	-2,593.04	3,525.48	1,305.00	1,118.81	186.19	7.009		
8,400.00	5,031.59	7,994.41	5,273.80	97.35	98.27	-100.69	-2,666.32	3,593.52	1,305.41	1,114.39	191.02	6.834		
8,500.00	5,030.19	8,094.41	5,272.40	99.82	100.68	-100.69	-2,739.59	3,661.55	1,305.82	1,109.96	195.86	6.667		
8,600.00	5,028.80	8,194.41	5,271.01	102.29	103.10	-100.68	-2,812.86	3,729.59	1,306.23	1,105.52	200.70	6.508		
8,700.00	5,027.40	8,294.41	5,269.61	104.76	105.53	-100.68	-2,886.13	3,797.63	1,306.64	1,101.08	205.55	6.357		
8,800.00	5,026.00	8,394.41	5,268.21	107.24	107.96	-100.68	-2,959.40	3,865.67	1,307.04	1,096.63	210.41	6.212		
8,900.00	5,024.61	8,494.41	5,266.82	109.72	110.39	-100.67	-3,032.68	3,933.70	1,307.45	1,092.17	215.28	6.073		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S33-T24N-R9W
Site Error: 0.00usft
Reference Well: NAGEEZI UNIT 327H
Well Error: 0.00usft
Reference Wellbore: OH
Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 324H - OH - PLAN #3													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)					
9,000.00	5,023.21	8,594.41	5,265.42	112.20	112.83	-100.67	-3,105.95	4,001.74	1,307.86	1,087.71	220.15	5.941	
9,100.00	5,021.82	8,694.41	5,264.02	114.69	115.28	-100.67	-3,179.22	4,069.78	1,308.27	1,083.24	225.03	5.814	
9,200.00	5,020.42	8,794.41	5,262.63	117.17	117.73	-100.66	-3,252.49	4,137.82	1,308.68	1,078.77	229.91	5.692	
9,300.00	5,019.02	8,894.41	5,261.23	119.66	120.18	-100.66	-3,325.77	4,205.85	1,309.09	1,074.29	234.80	5.575	
9,400.00	5,017.63	8,994.41	5,259.84	122.15	122.64	-100.66	-3,399.04	4,273.89	1,309.50	1,069.81	239.69	5.463	
9,500.00	5,016.23	9,094.40	5,258.44	124.65	125.10	-100.65	-3,472.31	4,341.93	1,309.91	1,065.32	244.59	5.356	
9,600.00	5,014.83	9,194.40	5,257.04	127.14	127.56	-100.65	-3,545.58	4,409.96	1,310.32	1,060.83	249.49	5.252	
9,700.00	5,013.44	9,294.40	5,255.65	129.64	130.03	-100.65	-3,618.85	4,478.00	1,310.73	1,056.33	254.40	5.152	
9,800.00	5,012.04	9,394.40	5,254.25	132.13	132.50	-100.64	-3,692.13	4,546.04	1,311.14	1,051.83	259.31	5.056	
9,900.00	5,010.64	9,494.40	5,252.86	134.63	134.97	-100.64	-3,765.40	4,614.08	1,311.55	1,047.33	264.22	4.964	
10,000.00	5,009.25	9,594.40	5,251.46	137.13	137.44	-100.64	-3,838.67	4,682.11	1,311.95	1,042.82	269.13	4.875	
10,100.00	5,007.85	9,694.40	5,250.06	139.63	139.92	-100.63	-3,911.94	4,750.15	1,312.36	1,038.31	274.05	4.789	
10,200.00	5,006.46	9,794.40	5,248.67	142.14	142.40	-100.63	-3,985.21	4,818.19	1,312.77	1,033.80	278.97	4.706	
10,300.00	5,005.06	9,894.40	5,247.27	144.64	144.88	-100.63	-4,058.49	4,886.23	1,313.18	1,029.28	283.90	4.626	
10,400.00	5,003.66	9,994.40	5,245.87	147.14	147.36	-100.62	-4,131.76	4,954.26	1,313.59	1,024.77	288.83	4.548	
10,500.00	5,002.27	10,094.40	5,244.48	149.65	149.84	-100.62	-4,205.03	5,022.30	1,314.00	1,020.25	293.75	4.473	
10,600.00	5,000.87	10,194.40	5,243.08	152.16	152.33	-100.62	-4,278.30	5,090.34	1,314.41	1,015.72	298.69	4.401	
10,700.00	4,999.47	10,294.39	5,241.69	154.67	154.82	-100.61	-4,351.57	5,158.38	1,314.82	1,011.20	303.62	4.330	
10,800.00	4,998.08	10,394.39	5,240.29	157.17	157.31	-100.61	-4,424.85	5,226.41	1,315.23	1,006.67	308.56	4.263	
10,900.00	4,996.68	10,494.39	5,238.89	159.68	159.80	-100.61	-4,498.12	5,294.45	1,315.64	1,002.14	313.50	4.197	
11,000.00	4,995.29	10,594.39	5,237.50	162.19	162.30	-100.60	-4,571.39	5,362.49	1,316.05	997.61	318.44	4.133	
11,100.00	4,993.89	10,694.39	5,236.10	164.71	164.79	-100.60	-4,644.66	5,430.52	1,316.46	993.08	323.38	4.071	
11,200.00	4,992.49	10,794.39	5,234.71	167.22	167.29	-100.60	-4,717.94	5,498.56	1,316.87	988.54	328.32	4.011	
11,300.00	4,991.10	10,894.39	5,233.31	169.73	169.78	-100.59	-4,791.21	5,566.60	1,317.27	984.00	333.27	3.953	
11,400.00	4,989.70	10,994.39	5,231.91	172.24	172.28	-100.59	-4,864.48	5,634.64	1,317.68	979.47	338.22	3.896	
11,500.00	4,988.30	11,094.39	5,230.52	174.76	174.78	-100.59	-4,937.75	5,702.67	1,318.09	974.93	343.17	3.841	
11,600.00	4,986.91	11,194.39	5,229.12	177.27	177.28	-100.58	-5,011.02	5,770.71	1,318.50	970.38	348.12	3.788	
11,700.00	4,985.51	11,294.39	5,227.72	179.79	179.79	-100.58	-5,084.30	5,838.75	1,318.91	965.84	353.07	3.736	
11,800.00	4,984.12	11,394.38	5,226.33	182.30	182.29	-100.58	-5,157.57	5,906.79	1,319.32	961.30	358.02	3.685	
11,909.97	4,982.58	11,504.35	5,224.79	184.05	185.04	-100.57	-5,238.14	5,981.60	1,319.77	957.31	362.46	3.641 SF	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well NAGEEZI UNIT 327H
Project:	San Juan County, NM	TVD Reference:	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	MD Reference:	16' KB @ 6970.00usft
Site Error:	0.00usft	North Reference:	True
Reference Well:	NAGEEZI UNIT 327H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	Offset TVD Reference:	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 325H - OH - PLAN #3														Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM														Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
0.00	0.00	0.00	0.00	0.00	0.00	124.81	-34.22	49.22	59.95						
100.00	100.00	100.00	100.00	0.15	0.15	124.81	-34.22	49.22	59.95	59.65	0.30	199.087			
200.00	200.00	200.00	200.00	0.51	0.51	124.81	-34.22	49.22	59.95	58.93	1.02	58.885			
300.00	300.00	300.00	300.00	0.87	0.87	124.81	-34.22	49.22	59.95	58.21	1.74	34.552			
400.00	400.00	400.00	400.00	1.23	1.23	124.81	-34.22	49.22	59.95	57.50	2.45	24.449			
500.00	500.00	500.00	500.00	1.58	1.58	124.81	-34.22	49.22	59.95	56.78	3.17	18.918			
600.00	600.00	600.00	600.00	1.94	1.94	124.81	-34.22	49.22	59.95	56.06	3.89	15.427			
700.00	699.98	699.98	699.98	2.28	2.30	-54.57	-34.22	49.22	58.92	54.33	4.59	12.850			
800.00	799.84	799.84	799.84	2.62	2.66	-58.98	-34.22	49.22	56.05	50.77	5.28	10.625			
900.00	899.45	899.45	899.45	2.96	3.02	-67.27	-34.22	49.22	52.08	46.11	5.97	8.719			
1,000.00	998.70	998.50	998.48	3.31	3.35	-78.59	-35.91	49.17	48.86	42.20	6.66	7.331			
1,100.00	1,097.47	1,097.90	1,097.75	3.68	3.68	-91.00	-41.05	48.99	47.54	40.17	7.36	6.457			
1,200.00	1,195.71	1,197.70	1,197.16	4.07	4.02	-96.31	-49.66	48.70	46.96	38.87	8.09	5.805			
1,300.00	1,293.42	1,297.83	1,296.55	4.48	4.36	-103.40	-61.78	48.28	45.67	36.82	8.86	5.157			
1,400.00	1,390.46	1,398.17	1,395.66	4.91	4.72	-112.98	-77.40	47.75	43.82	34.16	9.66	4.538			
1,479.88	1,467.42	1,478.38	1,474.46	5.27	5.02	-123.02	-92.37	47.24	42.42	32.11	10.30	4.117			
1,500.00	1,486.73	1,498.60	1,494.25	5.36	5.10	-126.43	-96.49	47.10	42.14	31.68	10.46	4.028			
1,600.00	1,582.74	1,599.25	1,592.32	5.84	5.49	-142.67	-119.08	46.33	40.98	29.75	11.23	3.648			
1,700.00	1,678.74	1,700.01	1,689.66	6.32	5.91	-158.67	-145.13	45.45	39.61	27.64	11.97	3.310			
1,800.00	1,774.75	1,800.65	1,785.89	6.81	6.36	-176.07	-174.55	44.45	38.02	25.31	12.71	2.992			
1,892.46	1,863.51	1,893.37	1,873.58	7.28	6.80	165.29	-204.63	43.42	37.22	23.70	13.52	2.753 CC			
1,900.00	1,870.75	1,900.91	1,880.68	7.32	6.84	163.64	-207.20	43.33	37.22	23.63	13.59	2.738 ES			
2,000.00	1,966.76	2,000.56	1,973.69	7.82	7.34	140.71	-242.91	42.12	39.20	24.44	14.76	2.655			
2,100.00	2,062.76	2,099.35	2,064.62	8.34	7.88	118.44	-281.49	40.81	46.01	29.94	16.07	2.863			
2,200.00	2,158.77	2,197.41	2,153.95	8.86	8.44	101.26	-321.90	39.43	58.18	40.96	17.22	3.379			
2,300.00	2,254.77	2,295.43	2,243.22	9.38	9.02	90.48	-362.36	38.05	73.72	55.52	18.20	4.050			
2,400.00	2,350.78	2,393.45	2,332.49	9.90	9.61	83.57	-402.82	36.68	90.93	71.79	19.14	4.751			
2,500.00	2,446.79	2,491.47	2,421.76	10.43	10.21	78.88	-443.29	35.30	109.02	88.96	20.07	5.433			
2,600.00	2,542.79	2,589.49	2,511.03	10.95	10.82	75.54	-483.75	33.92	127.62	106.62	20.99	6.079			
2,700.00	2,638.80	2,687.52	2,600.30	11.48	11.44	73.05	-524.22	32.54	146.53	124.59	21.93	6.681			
2,800.00	2,734.80	2,785.54	2,689.57	12.02	12.07	71.14	-564.68	31.17	165.64	142.76	22.88	7.241			
2,900.00	2,830.81	2,883.56	2,778.84	12.55	12.70	69.61	-605.14	29.79	184.90	161.07	23.83	7.759			
3,000.00	2,926.81	2,981.58	2,868.11	13.08	13.33	68.38	-645.61	28.41	204.26	179.47	24.79	8.240			
3,100.00	3,022.82	3,079.61	2,957.38	13.62	13.97	67.36	-686.07	27.03	223.69	197.94	25.76	8.685			
3,200.00	3,118.82	3,177.63	3,046.65	14.15	14.61	66.50	-726.54	25.66	243.18	216.46	26.73	9.099			
3,300.00	3,214.83	3,275.65	3,135.92	14.69	15.26	65.77	-767.00	24.28	262.72	235.02	27.70	9.483			
3,400.00	3,310.83	3,373.67	3,225.19	15.23	15.91	65.14	-807.46	22.90	282.29	253.61	28.69	9.841			
3,500.00	3,406.84	3,471.69	3,314.46	15.77	16.56	64.60	-847.93	21.52	301.89	272.22	29.67	10.175			
3,600.00	3,502.84	3,569.72	3,403.73	16.31	17.21	64.12	-888.39	20.15	321.52	290.86	30.66	10.487			
3,700.00	3,598.85	3,667.74	3,493.00	16.85	17.87	63.69	-928.86	18.77	341.16	309.51	31.65	10.779			
3,800.00	3,694.86	3,765.76	3,582.27	17.39	18.52	63.31	-969.32	17.39	360.82	328.18	32.65	11.053			
3,900.00	3,790.86	3,863.78	3,671.54	17.93	19.18	62.97	-1,009.78	16.01	380.49	346.85	33.64	11.310			
4,000.00	3,886.87	3,961.80	3,760.81	18.47	19.84	62.67	-1,050.25	14.64	400.18	365.54	34.64	11.552			
4,100.00	3,982.87	4,059.83	3,850.08	19.01	20.50	62.39	-1,090.71	13.26	419.87	384.23	35.64	11.780			
4,200.00	4,078.88	4,157.85	3,939.35	19.55	21.17	62.13	-1,131.18	11.88	439.58	402.93	36.65	11.995			
4,300.00	4,174.88	4,255.87	4,028.62	20.09	21.83	61.90	-1,171.64	10.50	459.29	421.64	37.65	12.198			
4,400.00	4,270.89	4,353.89	4,117.89	20.64	22.49	61.69	-1,212.10	9.13	479.00	440.35	38.66	12.391			
4,500.00	4,366.89	4,451.91	4,207.16	21.18	23.16	61.50	-1,252.57	7.75	498.73	459.06	39.67	12.573			
4,600.00	4,462.90	4,549.94	4,296.43	21.72	23.82	61.32	-1,293.03	6.37	518.46	477.78	40.68	12.746			
4,700.00	4,558.90	4,647.96	4,385.70	22.26	24.49	61.15	-1,333.50	4.99	538.19	496.50	41.69	12.910			
4,746.21	4,603.27	4,693.25	4,426.94	22.52	24.80	61.07	-1,352.19	4.36	547.31	505.15	42.15	12.984			
4,750.00	4,606.90	4,696.97	4,430.33	22.54	24.82	61.43	-1,353.73	4.31	548.06	505.86	42.19	12.989			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well NAGEEZI UNIT 327H
Project:	San Juan County, NM	TVD Reference:	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	MD Reference:	16' KB @ 6970.00usft
Site Error:	0.00usft	North Reference:	True
Reference Well:	NAGEEZI UNIT 327H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	Offset TVD Reference:	Offset Datum

S33-T24N-R9W - NAGEEZI UNIT 325H - OH - PLAN #3														Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM														Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
4,800.00	4,654.26	4,746.01	4,474.99	22.83	25.16	65.06	-1,373.97	3.62	557.63	514.87	42.76	13.041			
4,850.00	4,700.28	4,794.88	4,519.50	23.16	25.49	67.62	-1,394.15	2.93	566.70	523.26	43.44	13.047			
4,900.00	4,744.68	4,843.27	4,563.57	23.53	25.82	69.72	-1,414.12	2.25	575.31	531.09	44.22	13.011			
4,950.00	4,787.18	4,890.90	4,606.95	23.94	26.15	71.64	-1,433.79	1.58	583.57	538.47	45.10	12.938			
5,000.00	4,827.54	4,937.47	4,649.36	24.38	26.46	73.51	-1,453.01	0.93	591.69	545.59	46.09	12.837			
5,050.00	4,865.49	4,982.68	4,690.53	24.87	26.77	75.36	-1,471.67	0.29	599.88	552.71	47.17	12.716			
5,100.00	4,900.80	5,026.27	4,730.23	25.40	27.07	77.19	-1,489.67	-0.32	608.44	560.10	48.35	12.585			
5,150.00	4,933.25	5,067.96	4,768.20	25.97	27.35	78.96	-1,506.88	-0.91	617.67	568.08	49.59	12.455			
5,200.00	4,962.66	5,107.50	4,804.20	26.58	27.62	80.63	-1,523.20	-1.46	627.89	576.99	50.90	12.336			
5,250.00	4,988.82	5,149.34	4,842.20	27.24	27.91	82.40	-1,540.71	-1.78	639.34	587.03	52.31	12.223			
5,300.00	5,011.59	5,198.17	4,885.55	27.94	28.27	84.40	-1,563.08	0.06	651.75	597.91	53.84	12.105			
5,350.00	5,030.82	5,250.78	4,930.66	28.68	28.68	86.41	-1,589.68	5.01	664.93	609.52	55.41	12.001			
5,400.00	5,046.39	5,308.10	4,977.56	29.47	29.17	88.47	-1,621.37	13.88	678.70	621.72	56.98	11.912			
5,450.00	5,058.21	5,371.30	5,026.13	30.28	29.73	90.61	-1,659.30	27.77	692.83	634.32	58.50	11.842			
5,500.00	5,066.21	5,441.87	5,075.90	31.13	30.40	92.88	-1,704.92	48.21	707.00	647.06	59.94	11.795			
5,550.00	5,070.33	5,521.65	5,125.74	32.01	31.21	95.28	-1,759.94	77.27	720.82	659.61	61.21	11.776			
5,586.75	5,070.87	5,587.39	5,161.17	32.67	31.93	97.13	-1,807.46	105.66	730.43	668.41	62.02	11.777			
5,600.00	5,070.69	5,612.92	5,173.46	32.91	32.21	98.10	-1,826.32	117.69	733.70	671.41	62.29	11.779			
5,700.00	5,089.29	5,842.69	5,243.84	34.76	35.08	103.43	-2,000.65	247.61	750.60	686.65	63.96	11.736			
5,800.00	5,067.89	6,006.05	5,249.74	36.70	37.41	104.00	-2,121.90	356.57	751.99	685.16	66.83	11.252			
5,900.00	5,066.50	6,106.05	5,248.52	38.71	38.96	104.02	-2,195.23	424.55	751.71	681.16	70.56	10.654			
6,000.00	5,065.10	6,206.05	5,247.30	40.78	40.61	104.04	-2,268.56	492.52	751.44	677.01	74.43	10.096			
6,100.00	5,063.70	6,306.05	5,246.07	42.90	42.35	104.05	-2,341.90	560.50	751.16	672.74	78.41	9.579			
6,200.00	5,062.31	6,406.05	5,244.85	45.07	44.17	104.07	-2,415.23	628.47	750.88	668.38	82.51	9.101			
6,300.00	5,060.91	6,506.05	5,243.63	47.27	46.07	104.09	-2,488.56	696.45	750.60	663.92	86.68	8.659			
6,400.00	5,059.51	6,606.05	5,242.41	49.50	48.02	104.11	-2,561.89	764.43	750.32	659.39	90.94	8.251			
6,500.00	5,058.12	6,706.04	5,241.19	51.76	50.04	104.13	-2,635.23	832.40	750.05	654.79	95.26	7.874			
6,600.00	5,056.72	6,806.04	5,239.97	54.05	52.10	104.15	-2,708.56	900.38	749.77	650.14	99.63	7.525			
6,700.00	5,055.33	6,906.04	5,238.74	56.36	54.20	104.17	-2,781.89	968.35	749.49	645.44	104.06	7.203			
6,800.00	5,053.93	7,006.04	5,237.52	58.68	56.34	104.19	-2,855.22	1,036.33	749.22	640.69	108.52	6.904			
6,900.00	5,052.53	7,106.04	5,236.30	61.03	58.52	104.21	-2,928.56	1,104.30	748.94	635.91	113.03	6.626			
7,000.00	5,051.14	7,206.04	5,235.08	63.39	60.73	104.23	-3,001.89	1,172.28	748.66	631.09	117.57	6.368			
7,100.00	5,049.74	7,306.04	5,233.86	65.76	62.96	104.25	-3,075.22	1,240.26	748.38	626.24	122.14	6.127			
7,200.00	5,048.34	7,406.04	5,232.64	68.14	65.22	104.27	-3,148.55	1,308.23	748.11	621.37	126.74	5.903			
7,300.00	5,046.95	7,506.04	5,231.41	70.54	67.50	104.28	-3,221.89	1,376.21	747.83	616.48	131.35	5.693			
7,400.00	5,045.55	7,606.04	5,230.19	72.94	69.80	104.30	-3,295.22	1,444.18	747.55	611.56	135.99	5.497			
7,500.00	5,044.16	7,706.04	5,228.97	75.35	72.11	104.32	-3,368.55	1,512.16	747.28	606.62	140.65	5.313			
7,600.00	5,042.76	7,806.04	5,227.75	77.77	74.44	104.34	-3,441.88	1,580.13	747.00	601.67	145.33	5.140			
7,700.00	5,041.36	7,906.04	5,226.53	80.20	76.79	104.36	-3,515.22	1,648.11	746.72	596.71	150.02	4.978			
7,800.00	5,039.97	8,006.04	5,225.31	82.64	79.14	104.38	-3,588.55	1,716.09	746.45	591.72	154.72	4.824			
7,900.00	5,038.57	8,106.03	5,224.08	85.08	81.51	104.40	-3,661.88	1,784.06	746.17	586.73	159.44	4.680			
8,000.00	5,037.17	8,206.03	5,222.86	87.52	83.89	104.42	-3,735.21	1,852.04	745.89	581.73	164.17	4.544			
8,100.00	5,035.78	8,306.03	5,221.64	89.97	86.28	104.44	-3,808.55	1,920.01	745.62	576.71	168.91	4.414			
8,200.00	5,034.38	8,406.03	5,220.42	92.43	88.68	104.46	-3,881.88	1,987.99	745.34	571.69	173.65	4.292			
8,300.00	5,032.99	8,506.03	5,219.20	94.89	91.09	104.48	-3,955.21	2,055.96	745.07	566.66	178.41	4.176			
8,400.00	5,031.59	8,606.03	5,217.98	97.35	93.50	104.50	-4,028.54	2,123.94	744.79	561.62	183.17	4.066			
8,500.00	5,030.19	8,706.03	5,216.75	99.82	95.92	104.52	-4,101.88	2,191.92	744.51	556.57	187.94	3.961			
8,600.00	5,028.80	8,806.03	5,215.53	102.29	98.35	104.54	-4,175.21	2,259.89	744.24	551.52	192.72	3.862			
8,700.00	5,027.40	8,906.03	5,214.31	104.76	100.78	104.55	-4,248.54	2,327.87	743.96	546.46	197.51	3.767			
8,800.00	5,026.00	9,006.03	5,213.09	107.24	103.22	104.57	-4,321.87	2,395.84	743.69	541.39	202.30	3.676			
8,900.00	5,024.61	9,106.03	5,211.87	109.72	105.66	104.59	-4,395.21	2,463.82	743.41	536.32	207.09	3.590			
9,000.00	5,023.21	9,206.03	5,210.65	112.20	108.11	104.61	-4,468.54	2,531.80	743.14	531.25	211.89	3.507			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S33-T24N-R9W
Site Error: 0.00usft
Reference Well: NAGEEZI UNIT 327H
Well Error: 0.00usft
Reference Wellbore: OH
Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 325H - OH - PLAN #3													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,100.00	5,021.82	9,306.03	5,209.42	114.69	110.56	104.63	-4,541.87	2,599.77	742.86	526.17	216.69	3.428	
9,200.00	5,020.42	9,406.03	5,208.20	117.17	113.01	104.65	-4,615.21	2,667.75	742.59	521.09	221.50	3.353	
9,300.00	5,019.02	9,506.03	5,206.98	119.66	115.47	104.67	-4,688.54	2,735.72	742.31	516.00	226.31	3.280	
9,400.00	5,017.63	9,606.02	5,205.76	122.15	117.94	104.69	-4,761.87	2,803.70	742.04	510.91	231.12	3.211	
9,500.00	5,016.23	9,706.02	5,204.54	124.65	120.40	104.71	-4,835.20	2,871.67	741.76	505.82	235.94	3.144	
9,600.00	5,014.83	9,806.02	5,203.32	127.14	122.87	104.73	-4,908.54	2,939.65	741.49	500.72	240.76	3.080	
9,700.00	5,013.44	9,906.02	5,202.09	129.64	125.34	104.75	-4,981.87	3,007.63	741.21	495.63	245.58	3.018	
9,800.00	5,012.04	10,006.02	5,200.87	132.13	127.82	104.77	-5,055.20	3,075.60	740.94	490.53	250.41	2.959	
9,900.00	5,010.64	10,106.02	5,199.65	134.63	130.30	104.79	-5,128.53	3,143.58	740.66	485.42	255.24	2.902	
10,000.00	5,009.25	10,206.02	5,198.43	137.13	132.78	104.81	-5,201.87	3,211.55	740.39	480.32	260.07	2.847	
10,100.00	5,007.85	10,306.02	5,197.21	139.63	135.26	104.83	-5,275.20	3,279.53	740.11	475.21	264.90	2.794	
10,200.00	5,006.46	10,406.02	5,195.98	142.14	137.74	104.85	-5,348.53	3,347.50	739.84	470.11	269.73	2.743	
10,300.00	5,005.06	10,506.02	5,194.76	144.64	140.23	104.87	-5,421.86	3,415.48	739.56	465.00	274.57	2.694	
10,400.00	5,003.66	10,606.02	5,193.54	147.14	142.72	104.89	-5,495.20	3,483.46	739.29	459.89	279.40	2.646	
10,500.00	5,002.27	10,706.02	5,192.32	149.65	145.21	104.91	-5,568.53	3,551.43	739.02	454.78	284.24	2.600	
10,600.00	5,000.87	10,806.02	5,191.10	152.16	147.70	104.93	-5,641.86	3,619.41	738.74	449.66	289.08	2.555	
10,700.00	4,999.47	10,906.02	5,189.88	154.67	150.20	104.95	-5,715.19	3,687.38	738.47	444.55	293.92	2.512	
10,800.00	4,998.08	11,006.01	5,188.65	157.17	152.69	104.97	-5,788.53	3,755.36	738.19	439.43	298.76	2.471	
10,900.00	4,996.68	11,106.01	5,187.43	159.68	155.19	104.98	-5,861.86	3,823.33	737.92	434.32	303.60	2.431	
11,000.00	4,995.29	11,206.01	5,186.21	162.19	157.69	105.00	-5,935.19	3,891.31	737.65	429.20	308.45	2.391	
11,100.00	4,993.89	11,306.01	5,184.99	164.71	160.19	105.02	-6,008.52	3,959.29	737.37	424.08	313.29	2.354	
11,200.00	4,992.49	11,406.01	5,183.77	167.22	162.69	105.04	-6,081.86	4,027.26	737.10	418.97	318.13	2.317	
11,300.00	4,991.10	11,506.01	5,182.55	169.73	165.19	105.06	-6,155.19	4,095.24	736.83	413.85	322.98	2.281	
11,400.00	4,989.70	11,606.01	5,181.32	172.24	167.69	105.08	-6,228.52	4,163.21	736.55	408.73	327.82	2.247	
11,500.00	4,988.30	11,706.01	5,180.10	174.76	170.20	105.10	-6,301.85	4,231.19	736.28	403.61	332.67	2.213	
11,600.00	4,986.91	11,806.01	5,178.88	177.27	172.70	105.12	-6,375.19	4,299.16	736.01	398.49	337.52	2.181	
11,700.00	4,985.51	11,906.01	5,177.66	179.79	175.21	105.14	-6,448.52	4,367.14	735.73	393.37	342.36	2.149	
11,800.00	4,984.12	12,006.01	5,176.44	182.30	177.72	105.16	-6,521.85	4,435.12	735.46	388.25	347.21	2.118	
11,909.97	4,982.58	12,115.97	5,175.09	184.05	180.47	105.18	-6,602.49	4,509.87	735.16	383.61	351.55	2.091 SF	

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
 Project: San Juan County, NM
 Reference Site: S33-T24N-R9W
 Site Error: 0.00usft
 Reference Well: NAGEEZI UNIT 327H
 Well Error: 0.00usft
 Reference Wellbore: OH
 Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
 TVD Reference: 16' KB @ 6970.00usft
 MD Reference: 16' KB @ 6970.00usft
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at 2.00 sigma
 Database: USA EDM 5000 Multi Users DB
 Offset TVD Reference: Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 326H - OH - PLAN #3													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis			Distance			Total			Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	124.97	-17.11	24.46	29.85				
100.00	100.00	100.00	100.00	0.15	0.15	124.97	-17.11	24.46	29.85	29.55	0.30	99.142	
200.00	200.00	200.00	200.00	0.51	0.51	124.97	-17.11	24.46	29.85	28.84	1.02	29.324	
300.00	300.00	300.00	300.00	0.87	0.87	124.97	-17.11	24.46	29.85	28.12	1.74	17.206	
400.00	400.00	400.00	400.00	1.23	1.23	124.97	-17.11	24.46	29.85	27.40	2.45	12.175	
500.00	500.00	500.00	500.00	1.58	1.58	124.97	-17.11	24.46	29.85	26.68	3.17	9.421	
600.00	600.00	600.00	600.00	1.94	1.94	124.97	-17.11	24.46	29.85	25.97	3.89	7.683	
700.00	699.98	699.98	699.98	2.28	2.30	-55.82	-17.11	24.46	28.84	24.25	4.59	6.289	
783.59	783.46	782.67	782.66	2.56	2.59	-63.33	-17.51	25.59	27.93	22.77	5.16	5.410 CC	
800.00	799.84	798.89	798.87	2.62	2.64	-65.41	-17.68	26.07	27.98	22.70	5.28	5.299 ES	
900.00	899.45	897.55	897.39	2.96	2.98	-80.69	-19.39	30.88	30.63	24.63	6.00	5.104	
1,000.00	998.70	995.73	995.20	3.31	3.33	-95.71	-22.21	38.84	38.44	31.71	6.73	5.713	
1,100.00	1,097.47	1,093.21	1,091.98	3.68	3.68	-106.50	-26.12	49.86	51.66	44.20	7.46	6.928	
1,200.00	1,195.71	1,190.04	1,187.66	4.07	4.04	-106.28	-31.09	63.87	68.38	60.19	8.19	8.350	
1,300.00	1,293.42	1,286.40	1,282.31	4.48	4.42	-105.37	-37.10	80.83	86.81	77.87	8.94	9.708	
1,400.00	1,390.46	1,382.27	1,375.84	4.91	4.81	-104.34	-44.14	100.67	106.71	96.99	9.72	10.973	
1,479.88	1,467.42	1,458.50	1,449.67	5.27	5.15	-103.55	-50.49	118.55	123.57	113.20	10.38	11.907	
1,500.00	1,486.73	1,477.65	1,468.14	5.36	5.24	-104.01	-52.18	123.33	127.96	117.42	10.55	12.134	
1,600.00	1,582.74	1,572.49	1,559.06	5.84	5.69	-105.28	-61.19	148.71	150.89	139.48	11.41	13.226	
1,700.00	1,678.74	1,666.61	1,648.37	6.32	6.17	-105.32	-71.11	176.70	175.53	163.22	12.31	14.260	
1,800.00	1,774.75	1,759.82	1,735.81	6.81	6.69	-104.58	-81.91	207.12	201.84	188.60	13.24	15.245	
1,900.00	1,870.75	1,851.93	1,821.14	7.32	7.25	-103.36	-93.50	239.81	229.87	215.67	14.19	16.194	
2,000.00	1,966.76	1,942.79	1,904.17	7.82	7.85	-101.85	-105.83	274.56	259.72	244.55	15.17	17.124	
2,100.00	2,062.76	2,032.23	1,984.73	8.34	8.50	-100.19	-118.82	311.18	291.49	275.34	16.15	18.051	
2,200.00	2,158.77	2,120.12	2,062.67	8.86	9.18	-98.45	-132.40	349.46	325.25	308.13	17.13	18.990	
2,300.00	2,254.77	2,213.03	2,144.34	9.38	9.95	-96.75	-147.21	391.21	360.26	342.07	18.19	19.806	
2,400.00	2,350.78	2,306.21	2,226.24	9.90	10.74	-95.35	-162.07	433.09	395.51	376.24	19.26	20.531	
2,500.00	2,446.79	2,399.39	2,308.14	10.43	11.55	-94.17	-176.92	474.96	430.93	410.58	20.35	21.180	
2,600.00	2,542.79	2,492.56	2,390.04	10.95	12.37	-93.17	-191.78	516.83	466.48	445.05	21.44	21.762	
2,700.00	2,638.80	2,585.74	2,471.95	11.48	13.21	-92.31	-206.63	558.71	502.14	479.61	22.53	22.287	
2,800.00	2,734.80	2,678.92	2,553.85	12.02	14.05	-91.57	-221.49	600.58	537.89	514.26	23.63	22.761	
2,900.00	2,830.81	2,772.10	2,635.75	12.55	14.90	-90.91	-236.34	642.46	573.71	548.97	24.74	23.192	
3,000.00	2,926.81	2,865.27	2,717.65	13.08	15.76	-90.34	-251.20	684.33	609.59	583.74	25.85	23.584	
3,100.00	3,022.82	2,958.45	2,799.55	13.62	16.62	-89.83	-266.05	726.21	645.51	618.55	26.96	23.943	
3,200.00	3,118.82	3,051.63	2,881.46	14.15	17.49	-89.37	-280.91	768.08	681.47	653.39	28.08	24.271	
3,300.00	3,214.83	3,144.81	2,963.36	14.69	18.36	-88.96	-295.76	809.95	717.47	688.27	29.20	24.573	
3,400.00	3,310.83	3,237.98	3,045.26	15.23	19.23	-88.58	-310.62	851.83	753.50	723.18	30.32	24.852	
3,500.00	3,406.84	3,331.16	3,127.16	15.77	20.11	-88.24	-325.47	893.70	789.55	758.10	31.44	25.109	
3,600.00	3,502.84	3,424.34	3,209.06	16.31	20.99	-87.94	-340.33	935.58	825.62	793.05	32.57	25.347	
3,700.00	3,598.85	3,517.52	3,290.97	16.85	21.87	-87.65	-355.18	977.45	861.72	828.01	33.70	25.569	
3,800.00	3,694.86	3,610.70	3,372.87	17.39	22.75	-87.39	-370.04	1,019.33	897.83	862.99	34.83	25.775	
3,900.00	3,790.86	3,703.87	3,454.77	17.93	23.63	-87.15	-384.89	1,061.20	933.95	897.99	35.97	25.968	
4,000.00	3,886.87	3,797.05	3,536.67	18.47	24.52	-86.93	-399.74	1,103.08	970.09	932.99	37.10	26.148	
4,100.00	3,982.87	3,890.23	3,618.57	19.01	25.41	-86.72	-414.60	1,144.95	1,006.24	968.00	38.24	26.316	
4,200.00	4,078.88	3,983.41	3,700.48	19.55	26.30	-86.53	-429.45	1,186.82	1,042.40	1,003.03	39.37	26.475	
4,300.00	4,174.88	4,076.58	3,782.38	20.09	27.19	-86.35	-444.31	1,228.70	1,078.57	1,038.06	40.51	26.623	
4,400.00	4,270.89	4,169.76	3,864.28	20.64	28.08	-86.18	-459.16	1,270.57	1,114.75	1,073.10	41.65	26.764	
4,500.00	4,366.89	4,262.94	3,946.18	21.18	28.97	-86.02	-474.02	1,312.45	1,150.94	1,108.15	42.79	26.896	
4,600.00	4,462.90	4,356.12	4,028.08	21.72	29.87	-85.88	-488.87	1,354.32	1,187.13	1,143.20	43.93	27.021	
4,700.00	4,558.90	4,449.30	4,109.99	22.26	30.76	-85.74	-503.73	1,396.20	1,223.33	1,178.26	45.08	27.139	
4,746.21	4,603.27	4,492.35	4,147.83	22.52	31.17	-85.68	-510.59	1,415.55	1,240.06	1,194.46	45.60	27.192	
4,750.00	4,606.90	4,495.89	4,150.94	22.54	31.21	-85.13	-511.16	1,417.13	1,241.43	1,195.78	45.65	27.196	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well NAGEEZI UNIT 327H
Project:	San Juan County, NM	TVD Reference:	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	MD Reference:	16' KB @ 6970.00usft
Site Error:	0.00usft	North Reference:	True
Reference Well:	NAGEEZI UNIT 327H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	Offset TVD Reference:	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 326H - OH - PLAN #3														Offset Site Error:	0.00 usft
Survey Program: O-MWD+HDGM														Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance		Total		Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis	Factor			
4,800.00	4,654.26	4,542.83	4,192.20	22.83	31.66	-79.35	-518.64	1,438.23	1,258.59	1,212.32	46.26	27.204			
4,850.00	4,700.28	4,590.19	4,233.83	23.16	32.11	-75.42	-526.19	1,459.51	1,274.04	1,227.08	46.96	27.131			
4,900.00	4,744.68	4,637.67	4,275.56	23.53	32.57	-72.68	-533.76	1,480.85	1,287.71	1,239.98	47.73	26.979			
4,950.00	4,787.18	4,684.97	4,317.14	23.94	33.02	-70.77	-541.30	1,502.11	1,299.60	1,251.02	48.58	26.752			
5,000.00	4,827.54	4,731.81	4,358.31	24.38	33.47	-69.50	-548.77	1,523.16	1,309.69	1,260.19	49.50	26.457			
5,050.00	4,865.49	4,777.89	4,398.82	24.87	33.92	-68.72	-556.12	1,543.87	1,318.05	1,267.55	50.50	26.099			
5,100.00	4,900.80	4,822.94	4,438.42	25.40	34.35	-68.36	-563.30	1,564.12	1,324.75	1,273.18	51.57	25.687			
5,150.00	4,933.25	4,866.68	4,478.86	25.97	34.77	-68.33	-570.27	1,583.77	1,329.88	1,277.17	52.71	25.229			
5,200.00	4,962.66	4,908.82	4,513.91	26.58	35.18	-68.59	-576.99	1,602.71	1,333.58	1,279.66	53.92	24.732			
5,250.00	4,988.82	4,949.13	4,549.33	27.24	35.57	-69.09	-583.41	1,620.82	1,336.00	1,280.81	55.19	24.205			
5,300.00	5,011.59	4,987.34	4,582.92	27.94	35.93	-69.77	-589.51	1,637.99	1,337.31	1,280.79	56.53	23.658			
5,350.00	5,030.82	5,023.22	4,614.46	28.68	36.28	-70.60	-595.23	1,654.12	1,337.70	1,279.79	57.91	23.100			
5,400.00	5,046.39	5,056.55	4,643.75	29.47	36.60	-71.53	-600.54	1,669.10	1,337.35	1,278.01	59.33	22.539			
5,450.00	5,058.21	5,087.12	4,670.63	30.28	36.89	-72.52	-605.41	1,682.84	1,336.46	1,275.67	60.79	21.985			
5,500.00	5,066.21	5,114.75	4,694.92	31.13	37.16	-73.53	-609.82	1,695.26	1,335.25	1,272.98	62.26	21.446			
5,550.00	5,070.33	5,139.27	4,716.47	32.01	37.40	-74.52	-613.73	1,706.27	1,333.89	1,270.16	63.73	20.929			
5,586.75	5,070.87	5,155.22	4,730.48	32.67	37.55	-75.22	-616.27	1,713.44	1,332.91	1,268.11	64.81	20.568			
5,600.00	5,070.69	5,160.64	4,735.25	32.91	37.60	-75.43	-617.14	1,715.88	1,332.63	1,267.44	65.19	20.442			
5,627.79	5,070.30	5,172.02	4,745.25	33.42	37.71	-75.88	-618.95	1,720.99	1,332.39	1,266.39	66.00	20.188			
5,700.00	5,069.29	5,204.61	4,773.68	34.76	38.04	-77.15	-624.53	1,735.91	1,333.99	1,265.87	68.12	19.583			
5,800.00	5,067.89	5,264.55	4,824.02	36.70	38.71	-79.39	-637.91	1,765.53	1,341.10	1,269.79	71.30	18.808			
5,900.00	5,066.50	5,350.38	4,890.86	38.71	39.82	-82.36	-664.01	1,812.50	1,352.71	1,277.76	74.95	18.047			
6,000.00	5,065.10	5,477.17	4,976.03	40.78	41.80	-86.11	-716.58	1,890.01	1,366.58	1,287.11	79.48	17.195			
6,100.00	5,063.70	5,662.64	5,065.36	42.90	45.23	-89.99	-819.40	2,014.92	1,378.72	1,293.47	85.25	16.173			
6,200.00	5,062.31	5,903.62	5,108.57	45.07	50.13	-91.92	-985.62	2,181.91	1,383.59	1,291.72	91.88	15.059			
6,300.00	5,060.91	6,008.41	5,107.16	47.27	52.26	-91.92	-1,063.17	2,252.37	1,382.92	1,286.60	96.32	14.358			
6,400.00	5,059.51	6,108.41	5,105.76	49.50	54.33	-91.92	-1,137.19	2,319.60	1,382.24	1,281.48	100.76	13.718			
6,500.00	5,058.12	6,208.41	5,104.36	51.76	56.44	-91.92	-1,211.20	2,386.83	1,381.56	1,276.31	105.25	13.126			
6,600.00	5,056.72	6,308.41	5,102.97	54.05	58.58	-91.92	-1,285.21	2,454.06	1,380.88	1,271.08	109.80	12.577			
6,700.00	5,055.33	6,408.41	5,101.57	56.36	60.75	-91.93	-1,359.23	2,521.29	1,380.20	1,265.82	114.38	12.067			
6,800.00	5,053.93	6,508.40	5,100.18	58.68	62.95	-91.93	-1,433.24	2,588.52	1,379.52	1,260.51	119.01	11.592			
6,900.00	5,052.53	6,608.40	5,098.78	61.03	65.17	-91.93	-1,507.25	2,655.75	1,378.84	1,255.17	123.67	11.150			
7,000.00	5,051.14	6,708.40	5,097.38	63.39	67.41	-91.93	-1,581.26	2,722.97	1,378.16	1,249.81	128.35	10.737			
7,100.00	5,049.74	6,808.40	5,095.99	65.76	69.67	-91.93	-1,655.28	2,790.20	1,377.48	1,244.41	133.07	10.352			
7,200.00	5,048.34	6,908.39	5,094.59	68.14	71.95	-91.93	-1,729.29	2,857.43	1,376.80	1,238.99	137.81	9.991			
7,300.00	5,046.95	7,008.39	5,093.20	70.54	74.25	-91.93	-1,803.30	2,924.66	1,376.12	1,233.55	142.57	9.652			
7,400.00	5,045.55	7,108.39	5,091.80	72.94	76.56	-91.93	-1,877.32	2,991.89	1,375.44	1,228.09	147.35	9.334			
7,500.00	5,044.16	7,208.39	5,090.40	75.35	78.88	-91.93	-1,951.33	3,059.12	1,374.76	1,222.61	152.15	9.035			
7,600.00	5,042.76	7,308.38	5,089.01	77.77	81.22	-91.93	-2,025.34	3,126.35	1,374.08	1,217.11	156.97	8.754			
7,700.00	5,041.36	7,408.38	5,087.61	80.20	83.57	-91.94	-2,099.35	3,193.57	1,373.40	1,211.60	161.80	8.488			
7,800.00	5,039.97	7,508.38	5,086.21	82.64	85.92	-91.94	-2,173.37	3,260.80	1,372.72	1,206.07	166.65	8.237			
7,900.00	5,038.57	7,608.38	5,084.82	85.08	88.29	-91.94	-2,247.38	3,328.03	1,372.04	1,200.54	171.50	8.000			
8,000.00	5,037.17	7,708.37	5,083.42	87.52	90.66	-91.94	-2,321.39	3,395.26	1,371.36	1,194.99	176.37	7.775			
8,100.00	5,035.78	7,808.37	5,082.03	89.97	93.05	-91.94	-2,395.41	3,462.49	1,370.68	1,189.43	181.25	7.562			
8,200.00	5,034.38	7,908.37	5,080.63	92.43	95.44	-91.94	-2,469.42	3,529.72	1,370.00	1,183.86	186.14	7.360			
8,300.00	5,032.99	8,008.37	5,079.23	94.89	97.84	-91.94	-2,543.43	3,596.95	1,369.32	1,178.29	191.03	7.168			
8,400.00	5,031.59	8,108.37	5,077.84	97.35	100.24	-91.94	-2,617.44	3,664.18	1,368.64	1,172.70	195.94	6.985			
8,500.00	5,030.19	8,208.36	5,076.44	99.82	102.65	-91.94	-2,691.46	3,731.40	1,367.96	1,167.11	200.85	6.811			
8,600.00	5,028.80	8,308.36	5,075.05	102.29	105.07	-91.94	-2,765.47	3,798.63	1,367.28	1,161.51	205.77	6.645			
8,700.00	5,027.40	8,408.36	5,073.65	104.76	107.49	-91.95	-2,839.48	3,865.86	1,366.60	1,155.90	210.70	6.486			
8,800.00	5,026.00	8,508.36	5,072.25	107.24	109.91	-91.95	-2,913.50	3,933.09	1,365.92	1,150.29	215.63	6.334			
8,900.00	5,024.61	8,608.35	5,070.86	109.72	112.34	-91.95	-2,987.51	4,000.32	1,365.24	1,144.67	220.57	6.190			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S33-T24N-R9W
Site Error: 0.00usft
Reference Well: NAGEEZI UNIT 327H
Well Error: 0.00usft
Reference Wellbore: OH
Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 326H - OH - PLAN #3													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)					
9,000.00	5,023.21	8,708.35	5,069.46	112.20	114.77	-91.95	-3,061.52	4,067.55	1,364.56	1,139.05	225.51	6.051	
9,100.00	5,021.82	8,808.35	5,068.06	114.69	117.21	-91.95	-3,135.53	4,134.78	1,363.88	1,133.42	230.46	5.918	
9,200.00	5,020.42	8,908.35	5,066.67	117.17	119.65	-91.95	-3,209.55	4,202.00	1,363.20	1,127.78	235.42	5.791	
9,300.00	5,019.02	9,008.34	5,065.27	119.66	122.10	-91.95	-3,283.56	4,269.23	1,362.52	1,122.15	240.37	5.668	
9,400.00	5,017.63	9,108.34	5,063.88	122.15	124.55	-91.95	-3,357.57	4,336.46	1,361.84	1,116.51	245.34	5.551	
9,500.00	5,016.23	9,208.34	5,062.48	124.65	127.00	-91.95	-3,431.59	4,403.69	1,361.16	1,110.86	250.30	5.438	
9,600.00	5,014.83	9,308.34	5,061.08	127.14	129.45	-91.95	-3,505.60	4,470.92	1,360.48	1,105.21	255.27	5.330	
9,700.00	5,013.44	9,408.34	5,059.69	129.64	131.91	-91.95	-3,579.61	4,538.15	1,359.80	1,099.56	260.24	5.225	
9,800.00	5,012.04	9,508.33	5,058.29	132.13	134.37	-91.96	-3,653.62	4,605.38	1,359.12	1,093.90	265.22	5.124	
9,900.00	5,010.64	9,608.33	5,056.90	134.63	136.83	-91.96	-3,727.64	4,672.60	1,358.44	1,088.24	270.20	5.028	
10,000.00	5,009.25	9,708.33	5,055.50	137.13	139.30	-91.96	-3,801.65	4,739.83	1,357.76	1,082.58	275.18	4.934	
10,100.00	5,007.85	9,808.33	5,054.10	139.63	141.76	-91.96	-3,875.66	4,807.06	1,357.08	1,076.92	280.17	4.844	
10,200.00	5,006.46	9,908.32	5,052.71	142.14	144.23	-91.96	-3,949.68	4,874.29	1,356.40	1,071.25	285.15	4.757	
10,300.00	5,005.06	10,008.32	5,051.31	144.64	146.70	-91.96	-4,023.69	4,941.52	1,355.72	1,065.58	290.14	4.673	
10,400.00	5,003.66	10,108.32	5,049.91	147.14	149.18	-91.96	-4,097.70	5,008.75	1,355.04	1,059.91	295.14	4.591	
10,500.00	5,002.27	10,208.32	5,048.52	149.65	151.65	-91.96	-4,171.71	5,075.98	1,354.36	1,054.23	300.13	4.513	
10,600.00	5,000.87	10,308.31	5,047.12	152.16	154.13	-91.96	-4,245.73	5,143.21	1,353.68	1,048.55	305.13	4.436	
10,700.00	4,999.47	10,408.31	5,045.73	154.67	156.61	-91.96	-4,319.74	5,210.43	1,353.00	1,042.88	310.13	4.363	
10,800.00	4,998.08	10,508.31	5,044.33	157.17	159.08	-91.97	-4,393.75	5,277.66	1,352.32	1,037.20	315.13	4.291	
10,900.00	4,996.68	10,608.31	5,042.93	159.68	161.57	-91.97	-4,467.76	5,344.89	1,351.64	1,031.51	320.13	4.222	
11,000.00	4,995.29	10,708.31	5,041.54	162.19	164.05	-91.97	-4,541.78	5,412.12	1,350.96	1,025.83	325.13	4.155	
11,100.00	4,993.89	10,808.30	5,040.14	164.71	166.53	-91.97	-4,615.79	5,479.35	1,350.28	1,020.14	330.14	4.090	
11,200.00	4,992.49	10,908.30	5,038.75	167.22	169.02	-91.97	-4,689.80	5,546.58	1,349.60	1,014.46	335.15	4.027	
11,300.00	4,991.10	11,008.30	5,037.35	169.73	171.50	-91.97	-4,763.82	5,613.81	1,348.92	1,008.77	340.16	3.966	
11,400.00	4,989.70	11,108.30	5,035.95	172.24	173.99	-91.97	-4,837.83	5,681.03	1,348.24	1,003.08	345.17	3.906	
11,500.00	4,988.30	11,208.29	5,034.56	174.76	176.48	-91.97	-4,911.84	5,748.26	1,347.56	997.39	350.18	3.848	
11,600.00	4,986.91	11,308.29	5,033.16	177.27	178.97	-91.97	-4,985.85	5,815.49	1,346.88	991.69	355.19	3.792	
11,700.00	4,985.51	11,408.29	5,031.76	179.79	181.46	-91.97	-5,059.87	5,882.72	1,346.20	986.00	360.21	3.737	
11,800.00	4,984.12	11,508.29	5,030.37	182.30	183.95	-91.98	-5,133.88	5,949.95	1,345.52	980.30	365.22	3.684	
11,909.97	4,982.58	11,618.25	5,028.83	184.05	186.69	-91.98	-5,215.27	6,023.88	1,344.78	975.06	369.71	3.637 SF	

Cathedral Energy Services
Anticollision Report

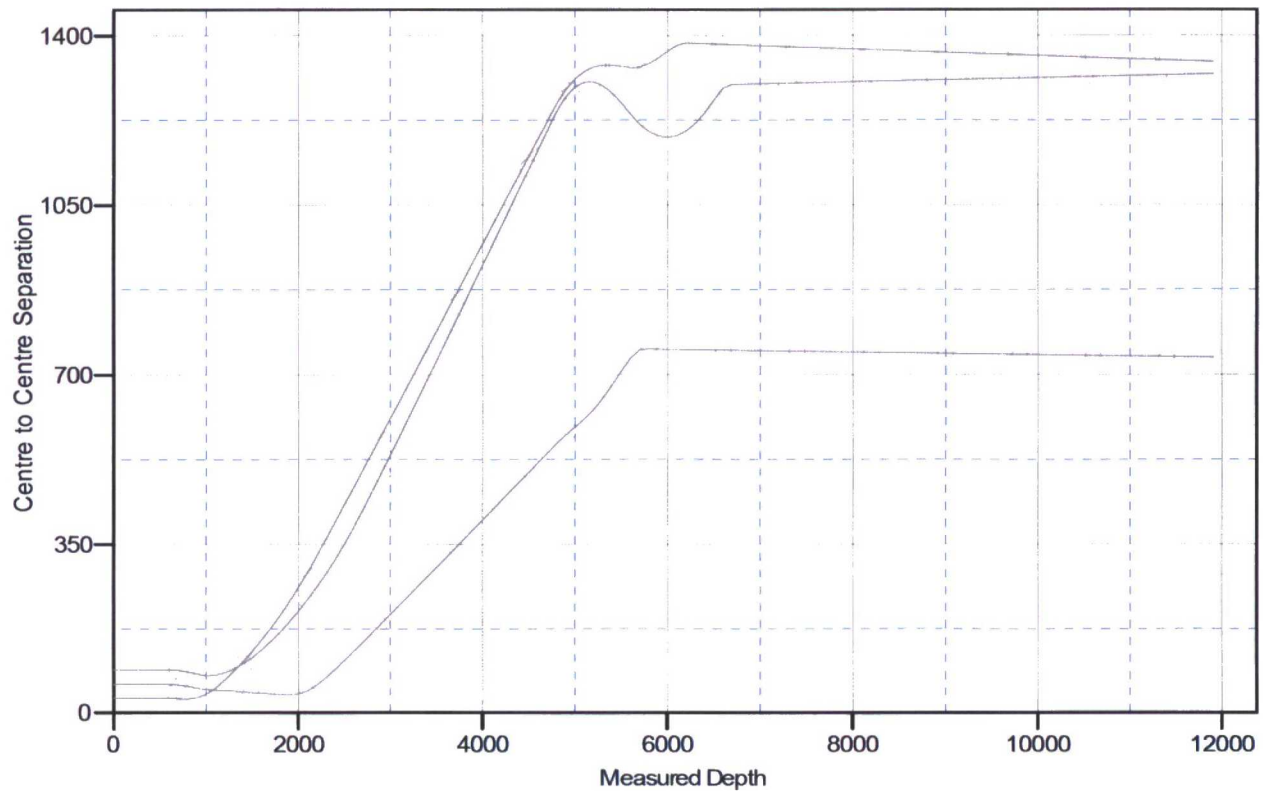
Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S33-T24N-R9W
Site Error: 0.00usft
Reference Well: NAGEEZI UNIT 327H
Well Error: 0.00usft
Reference Wellbore: OH
Reference Design: PLAN #3

Local Co-ordinate Reference: Well NAGEEZI UNIT 327H
TVD Reference: 16' KB @ 6970.00usft
MD Reference: 16' KB @ 6970.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Reference Depths are relative to 16' KB @ 6970.00usft
Offset Depths are relative to Offset Datum
Central Meridian is -107.833333 °

Coordinates are relative to: NAGEEZI UNIT 327H
Coordinate System is US State Plane 1983, New Mexico Western Zone
Grid Convergence at Surface is: 0.02°

Ladder Plot



LEGEND

—○— NAGEEZI UNIT 324H, OH, PLAN#3 V0 —◇— NAGEEZI UNIT 325H, OH, PLAN#3 V0 —✕— NAGEEZI UNIT 326H, OH, PLAN#3 V0