

RECEIVED  
Form 3160-5  
(February 2005)  
MAY 03 2017

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  |   | 5. Lease Serial No.<br><b>N0-G-1401-1878</b>                       |
| 2. Name of Operator<br>WPX Energy Production, LLC   |   | 6. If Indian, Allottee or Tribe Name                               |
| 3a. Address<br>PO Box 640    Aztec, NM 87410  | 3b. Phone No. (include area code)<br>505-333-1816 | 7. If Unit of CA/Agreement, Name and/or No.<br><b>NMNM 135216A</b> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL: 2036' FNL & 2492' FEL, Sec 13, T23N, R9W<br>BHL: 2302' FSL & 1829' FWL, Sec 11 T23N, R9W |   | 8. Well Name and No.<br><b>W Lybrook Unit 714H</b>                 |
|   |   | 9. API Well No.<br><b>30-045-35802</b>                             |
|   |   | 10. Field and Pool or Exploratory Area<br><b>Lybrook Mancos W</b>  |
|   |   | 11. Country or Parish, State<br><b>San Juan, NM</b>                |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Final Casing</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for abandonment.

4/17/17- MIRU  
 4/18/17- Psi Test 7" casing against Pipe Rams @ 2,000 psi for 30 min, and 250 Psi for 5 min, Tested Good Recorded on Antelope Services Chart  
 4/19/17- Drilling ahead 6-1/8" lateral.  
 4/20/17- TD 6-1/8" lateral @ 12,665' (TVD 4,822').  
 4/21/17- Ran 171 Jts & 3 pup jts of 4.5" 11.6#, P-110, CSG set @ 12,665', LC @ 12,624', RSI @ 12,600, TOL @ 5319'. Cement 4.5" Casing Liner with 30% excess figured ( Halliburton Services ) 6,000 Psi Test on Lines Flush Water @ 8.3# { 10 BbLS }, followed by Tuned Spacer @ 11.5# { 40 BbLS }, followed by Primary Cement @ 13.3# { 161 BbLS/665 sks class C } followed by Displacement Totaling 155 BbLS, 40 BbLS MMCR & 115 BbLS of 2% KCL } Land Plug 2200 PSI & Bump up to 2,800 PSI & Hold 5 min Floats Held got 1.5 Bbl Back on Bleed off Plug Down 04/21/2017 18:17  
 Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck t/ 1000 psi, Good Test, Sting out of Liner Hanger, W/ Pump truck roll hole, Circ Out 10 Bbl Good Cement to Surface.  
 4/22/17- Run Tie Back Frac String, 119 jts & 4 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,319' MD TOL, Landed on Mandrel. ✓  
 Pressure Test Tie Back Backside @ 1,500# for 30 min, good test recorded on Antelope Services chart. Antelope Cap and Secure ✓  
 Rig Released 04/22/2017 04:30 ✓  
 Will report 4-1/2" test on completion paper work. ✓

ACCEPTED FOR RECORD

MAY 03 2017

FARMINGTON FIELD OFFICE

OIL CONS. DIV DIST. 3

MAY 05 2017

14. I hereby certify that the foregoing is true and correct.

|  |                          |
|--|--------------------------|
| Name (Printed/Typed)<br>Lacey Granillo | Title<br>Permit Tech III |
| Signature<br>                          | Date<br>05/01/2017       |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

