

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32491
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 737 North Eldridge Parkway, 12.181A Houston, TX 77079		7. Lease Name or Unit Agreement Name Barnes LS
4. Well Location Unit Letter <u>E</u> : <u>2445</u> feet from the <u>North</u> line and <u>830</u> feet from the <u>West</u> line Section <u>23</u> Township <u>32N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 7M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6324'		9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota, Blanco-Mesaverde		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: : Plug Dakota Formation <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plug back operations of the Dakota formation in the subject well.

OIL CONS. DIV DIST. 3

Spud Date: 07/02/2005 Rig Release Date: JUN 05 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/31/2017

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369
For State Use Only

APPROVED BY: Bruce Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/7/17
 Conditions of Approval (if any): AV

Plug Back Operations for the Barnes LS 7M – May 2017

May 2017

05/09/2017- MIRU RIH ENGAGE RBP, WORKED RBP FREE

05/10/2017- RU WIRELINE RIH W/ CBL, DUE TO CBL RESULTS BP REQUESTED TO CHANGE THE PROCEDURE BY EXTENDING OUR PLUG INSIDE PIPE FROM 5738' TO 5510', WHICH WILL COVER DISCOVERED GAP (FROM 5688'-5560') AS WELL AS THE MANCOS TOP, NMOCD'S BRANDON POWELL GAVE VERBAL APPROVAL FOR PROCEDURE CHANGE 05/10/2017.

05/11/2017- 05/12/2017- DRILL OUT CIBP @ 6473', POOH, RIH SET CR @ 6534', DUMP BAIL 50' (4 SKS) OF CLASS B CMT ON TOP OF CR, WOC

05/15/2017- TAG CMT @ 6411' W/ NMOCD MONICA KUEHLING ON SITE TO WITNESS, RIH W/CIBP SET @ 5738', RU CMT DUMP BAILER, MADE 5 BAILER RUNS COVERING 75'

05/16/2017- NMOCD REP MONICA KUEHLING ON SITE TO WITNESS TAG DEPTH, RIH W/ CMT BAILER, TAG @ 5554' (CALCULATED CMT TOP 5663' AFTER 5 BAILER RUNS), UNABLE TO GET PAST 5554', CALL RESULTS TO PE & NMOCD, DECISION MADE TO RIH & DRILL OUT. DRILL OUT CMT F/5544' T/5554', FELL THRU, RIH, TAG & DRILL CMT F/5579' T/5580', FELL THRU, RIH, TAG & DRILL CMT F/5599' T/5624', RIH, TAG & DRILL CMT F/5634' T/HARD CMT @ 5661' CALL IN RESULTS TO PE & NMOCD, DECISION MADE TO DRILL OUT T/CIBP @ 5738, DRILL OUT 77' OF CMT T/5738', CIRC TILL CLEAN

05/18/2017- RIH W/ CMT BAILER, 1ST BAILER RUN NO FILL T/CIBP @ 5738', DUMP 21' OF CMT, CONTINUE W/ 10 MORE BAILER RUNS COVERING MANCOS FORMATION F/5738' TO 5510' W/16.5 SKS TOTAL CLASS B CMT, RD WIRELINE

05/19/2017- 05/20/2017- TAG CMT TOP @ 5506' W/ NMOCD REP MONICA KUEHLING AS WITNESS, LAND 2 3/8" L80 4.7# TUBING @ 5401', RD MOL