

MAY 31 2017

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 036949
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM-135216A

1. Type of Well
 Oil Well Gas Well Other
OIL CONS. DIV DIST. 3

8. Well Name and No.
W Lybrook Unit #767H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35797

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 543' FNL & 1568' FEL SEC 34 23N 9W
BHL: 330' FNL & 1111' FWL SEC 35 23N 9W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Intermediate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Casing</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/20/17 - MIRU

5/21/17-Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart

5/22/17-Drilling ahead 8-3/4" Intermediate Hole. TD 8-3/4" intermediate hole @ 5240' (4540 TVD).

5/23/17-Run Intermediate Casing 7", 122 jts & 1 Pup jt of, 23# J-55, LT&C set @ 5,231', Float Collar @ 5,187'.

Antelope Psi Test Mandrel Seals to 1,500 psi- good test. Cement with Halliburton { 50% excess on 8 7/8 Total Hole Figured, added to Lead Volume } 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Chem Wash @ 8.4# {30 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 107.7 BBLs/310 sks HALCEM ® } followed by Tail Cement @ 13.5# { 115.8 BBLs/500 sks VARICEM displace W/ Fresh H2O } Totaling 204 Bbls Go 1.5 Bbl over w/ No Plug Bump. Flowback and check floats, Floats Held got 1 Bbl Back on Bleed off 35 bbls good cement back to surface. NO Bump Plug Down 05/23/2017 05:46

NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry. ✓

ACCEPTED FOR RECORD

MAY 02 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 5/24/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.