District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

| 811 S. First St., Artes District III | 88210 | Oil Conservation Division | | | | | Submit one copy to appropriate District Office | | | | | |
|--|-------------------------|--|--|---|--|--|--|--|----------------------------------|-------------------------------------|------------------------------|--|
| 1000 Rio Brazos Rd. District IV | NM 87410 | 1220 South St. Francis Dr. | | | | | ☐ AMENDED REPORT | | | | | |
| 1220 S. St. Francis D | | | | | Santa Fe, NI | | TIO | DIZATION | тот | D A NICI | DODT | |
| | I. | | STFO | RALL | OWABLE | AND AU | но | ² OGRID Nu | | KANSI | PORT | |
| Encana Oil & Gas | (USA) Ir | | | | 282327 | | | | | aber | | |
| 370 17 th Street, Sui Denver, Colorado 8 | | | | | | | | ³ Reason for Filing Code/ Effective Date Test Allowable | | | | |
| ⁴ API Number 30-043-21276 | | ⁵ Pool Name Alamito Mancos N (Oil) | | | | | | ⁶ Pool Code 98174 | | | | |
| ⁷ Property Code 317188 | | North | ⁸ Property Name North Alamito Unit | | | | | | ⁹ Well Number 306H | | | |
| II. 10 Surfa | | cation | | | | | | | | | | |
| L | L 34 2 | | Range 7W | Lot Idn | Feet from the 1404 | he North/South Line South | | Feet from the 759 | | East/West line County West Sandoval | | |
| 11 Botto | m Hol | e Locatio | n | | | | | | | | | |
| | | | Range 7W | Lot Idn | Feet from the 693 | North/South | | Feet from the 645 | | West line County West Sandoval | | |
| 12 Lse Code NM 016586 | Co | ng Method ode | D | onnection ate 17/17 | ¹⁵ C-129 Pern | nit Number | 16 (| C-129 Effective | Date | ¹⁷ C-1 | 29 Expiration Date | |
| III. Oil and | Gas | Transpor | ters | | | | | | | | Α. | |
| 18 Transporter OGRID | | | | ¹⁹ Transporter Name and Address | | | | | | | ²⁰ O/G/W | |
| 248440 | | | Western Refining Company, LP | | | | | | | | 0 | |
| | | 1250 W. Washington St., Suite 101 Tempe AZ 85281 | | | | | | | | | | |
| 151618 | 151618 | | Enterprise Field Services | | | | | | | | G | |
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| | | MAY 12 2017 | | | | | | | | | | |
| | | | | | | | | | | | | |
| IV. Well Co | omple | | | | 22 | 24 | | 25 | | | 24 | |
| ²¹ Spud Date 02/25/17 | | ²² Ready I ~ 05/14/ | | 5, | ²³ TD 081 TVD 585' TMD | ²⁴ PBTI 5,080° TV 11,540° TI | /D | ²⁵ Perfora ~5,080' to 5,1 ~5,603 to 11, | 24 TVD | 1 | ²⁶ DHC, MC N/A | |
| ²⁷ Hole S | ²⁷ Hole Size | | 28 Casing & Tubir | | | ²⁹ Depth S | | | | | s Cement | |
| 12.25 | 12.25" | | 9.625" | 32.3# 1140 | STC | 340 | | | 185 sks | | | |
| 8.75" | 8.75" | | | 6# J55 LT | C | 5.533 | | | 710 sks Lead 240 sks Tail | | | |
| 6.125 | 6.125" | | | .6# P110 | ВТС | 5.337'-11.544' | | | 675 sks | | | |
| | | | | | | | | | | | | |
| V. Well Tes | st Data | a Test | Data wi | ll be pro | vided on Initial | 24 Hour Te | st Rep | port | | | | |

31 Date New Oil 32 Gas Delivery Date 35 Tbg. Pressure 34 Test Length **Test Date** 36 Csg. Pressure 40 Gas 38 Oil 39 Water 37 Choke Size 41 Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed name DISTRICT SUPERVISOR Holly Hill Title: Approval Date: Senior Regulatory Analyst E-mail Address: Holly.Hill@encana.com Date: Phone: 05/12/17 720-876-5331