

RECEIVED

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM109399

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

CHACO 2308-06H #396H

9. API Well No.

30-045-35554

10. Field and Pool or Exploratory Area

Nageezi Gallup (330')

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1737' FNL & 276' FEL SEC 6 23N 8W

BHL: 1527' FNL & 233' FWL SEC 6 23N 8W

11. Country or Parish, State

San Juan NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut Off

☒ Subsequent Report

☐ Alter Casing

☐ Hydraulic Fracturing

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Flared/Gas

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

Sample

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX flared during the W Lybrook 703H/704H/711H/713H/743H/744H & W Lybrook 701H/702H Frac.
Attached is a gas sample.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUN 08 2017

JUN 13 2017

FARMINGTON FIELD OFFICE

BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/5/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170087
Cust No: 85500-12970

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-06H 396H; MTR
County/State: SAN JUAN NM
Location:
Field:
Formation: MANCOS GALLUP
Cust. Stn. No.: 62307660

Source: METER RUN
Pressure: 71 PSIG
Sample Temp: 76 DEG. F
Well Flowing: Y
Date Sampled: 05/26/2017
Sampled By: DILLAIN GAGE
Foreman/Engr.: DILLAIN GAGE

Remarks: SAMPLE RAN ON 05/30/2017

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	4.731	0.5230	0.00	0.0458
CO2	0.518	0.0890	0.00	0.0079
Methane	66.407	11.3080	670.71	0.3678
Ethane	10.450	2.8070	184.93	0.1085
Propane	11.080	3.0660	278.78	0.1687
Iso-Butane	1.496	0.4920	48.65	0.0300
N-Butane	3.751	1.1880	122.37	0.0753
I-Pentane	0.491	0.1800	19.64	0.0122
N-Pentane	0.430	0.1570	17.24	0.0107
Hexane Plus	0.646	0.2890	34.05	0.0214
Total	100.000	20.0990	1376.38	0.8483

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0047

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1386.1

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1362.0

REAL SPECIFIC GRAVITY: 0.8519

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1378.6

DRY BTU @ 14.696: 1382.9

DRY BTU @ 14.730: 1386.1

DRY BTU @ 15.025: 1413.9

CYLINDER #: RE #10

CYLINDER PRESSURE: 70 PSIG

DATE RUN: 5/26/17 9:28 AM

ANALYSIS RUN BY: CAMERON MANGAN