

RECEIVED

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

N0-G-1401-1868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM134445

8. Well Name and No.

MC 4 COM #285H

9. API Well No.

30-045-35643

10. Field and Pool or Exploratory Area
Basin Mancos / Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL:328' FNL & 334' FEL SEC 8 T23N R8W

BHL: 377' FSL & 230' FWL SEC 5 T23N R8W

11. Country or Parish, State
San Juan

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flared/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX flared during the W Lybrook 703H/704H/711H/713H/743H/744H & W Lybrook 701H/702H Frac.
Attached is a gas sample.

OIL CONS. DIV DIST. 3

JUN 13 2017

ACCEPTED FOR RECORD

JUN 08 2017

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/5/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

2



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170090
Cust No: 85500-11890

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: MC 4 COM #285H; SEP MTR
County/State: SAN JUAN NM
Location:
Field:
Formation: MANCOS GALLUP
Cust. Stn. No.: 62411378

Source: SEPARATOR METER
Pressure: 24 PSIG
Sample Temp: 68 DEG. F
Well Flowing: Y
Date Sampled: 05/26/2017
Sampled By: DILLAIN GAGE
Foreman/Engr.: CODY BOYD

Remarks: SAMPLE RAN ON 05/30/2017

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	22.696	2.5090	0.00	0.2195
CO2	0.435	0.0750	0.00	0.0066
Methane	46.738	7.9610	472.05	0.2589
Ethane	8.714	2.3410	154.21	0.0905
Propane	10.737	2.9720	270.15	0.1635
Iso-Butane	1.678	0.5520	54.57	0.0337
N-Butane	4.842	1.5340	157.96	0.0972
I-Pentane	1.225	0.4500	49.01	0.0305
N-Pentane	1.193	0.4340	47.82	0.0297
Hexane Plus	1.743	0.7810	91.87	0.0577
Total	100.000	19.6090	1297.64	0.9877

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.005
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1307.0
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1284.3
REAL SPECIFIC GRAVITY: 0.9922

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1299.9
DRY BTU @ 14.696: 1304.0
DRY BTU @ 14.730: 1307.0
DRY BTU @ 15.025: 1333.2

CYLINDER #: RE #5
CYLINDER PRESSURE: 18 PSIG
DATE RUN: 5/26/17 9:31 AM
ANALYSIS RUN BY: CAMERON MANGAN