Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NOOC14203623

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
abandoned went. Ose form 5100-5 (At b) for such proposals.	EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other		8. Well Name and No. GALLEGOS 8
2. Name of Operator Contact: XTO ENERGY INC E-Mail: rhonda_s	RHONDA SMITH smith@xtoenergy.com	9. API Well No. 30-045-21317-00-D1
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215	 Field and Pool or Exploratory Area BASIN DAKOTA BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	11. County or Parish, State
Sec 34 T26N R11W SWSW 0933FSL 0880FWL 36.439730 N Lat, 107.996830 W Lon		SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 ☑ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal 	☐ Water Shut-Off ☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. returned the above well to production on 05/03/17 after being shut-in for more than 90 days.

OIL CONS. DIV DIST. 3

MAY 08 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #375025 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 05/04/2017 (17JWS0084SE)					
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK		
Signature	(Electronic Submission)	Date	05/04/2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACC	CEPTED		IACK SAVAGE PETROLEUM ENGINEER		Date 05/04/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **