District I (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283 811 S. First St., Artesia, NM 88210 District III (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV (505) 827-8198 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-106 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

OperatorWPX Energy Production, LLC	
Address 721 S. Main, Aztec, NM 87410	County San Juan
Lease(s) to be served by this ACT Unit: NMNM-135216A (Pool(s) to be served by this ACT Unit Lybrook Mancos W	W Lybrook Unit)(98157)
Location of ACT System: Unit I Section 14 Order No. authorizing commingling between leases if more than one	
<u>R-14051</u>	Date 09/08/2015
Order No. authorizing commingling between pools if more than one	pool is to be served by this system
<u>N/A</u>	
Authorized transporter of oil from this system Whiptail Mid	ONS. DIV DIST. 3 ON BBL/Day by overflow will be averted by:
Transporter's address 15 West 6 th Street, Tulsa, OK 74119	11016
Maximum expected daily through-put for this system: 12,00	00 BBL/Day MAY 2 6 2017
If system fails to transfer oil due to malfunction or otherwise, waste	by overnow will be averted by.
	Providing adequate available capacity to receive production
as required by 19.15.18.15.C(8) NMAC	during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC
If "A" above is checked, will flowing wells be shut-in at the header	
<u>NA</u>	Maximum well-head shut-in pressureN/A
If "B" above is checked, how much storage capacity is available about	ove the normal high working level of the
surge tank 1,200 BBLS.	
What is the normal maximum unattended time of lease operation?	Sixteen (16) Hours.
What device will be used for measuring oil in this ACT unit?	Wain to many managers and
CHECK ONE: Positive displacement meter	Weir-type measuring vessel
Positive volume metering chamber	Other; describe <u>Coriolis Meter</u>
Remarks:This will be two 6,000 BBL per day LACTs selling	ng to pipeline.
OPERATOR:	OIL CONSERVATION DIVISION
I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form	
C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.	Approved by: Branch 6-00
Signature	Title: Deputy Oil & Gas Inspector,
Printed Name & Title Robert Jordan, Production Senior Foreman	District #3
E-mail Address <u>robert.jordan@wpxenergy.com</u>	
Date 5-25-/7 Telephone (505) 333-1850 INSTRUCTIONS: Submit one copy of Form C-106 with following attach	mante to appropriate district office

STRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.



NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT W. LYBROOK UNIT 716H, 718H, 719H, 753H, 754H, 755H and W. LYBROOK UNIT 710H, 712H, 714H, 750H, 751H, 752H PIPELINE LACT UNIT

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- W Lybrook Unit 710H / API #30-045-35803 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 712H / API #30-045-35776 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 714H / API #30-045-35802 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 750H / API #30-045-35804 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 751H / API #30-045-35806 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 752H / API #30-045-35805 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 716H / API #30-045-35813 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 718H / API #30-045-35774 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 719H / API #30-045-35812 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 753H / API #30-045-35815 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 754H / API #30-045-35817 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 755H / API #30-045-35816 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM

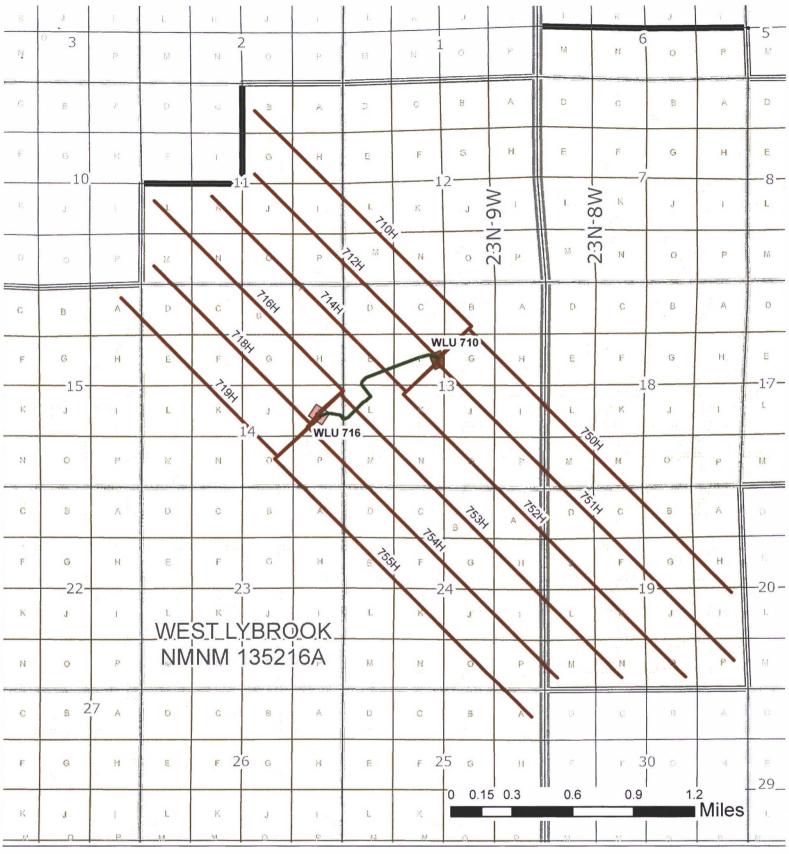
19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

- A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.
 - Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment
- **B.** The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:
 - (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;
 - Attached as part of Form C-106 Notice of Intent
- (2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and
 - Attached as part of Form C-106 Notice of Intent
 - (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.
 - Attached as part of Form C-106 Notice of Intent
- **C.** The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.
- (1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.
 - The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.
- (2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.
 - The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.

- (3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.
 - The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.
- (4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.
 - The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.
- (5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.
 - Required ports are sealed and tracked in the seal log.
- (6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.
 - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.
- (7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.
 - In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.
 - All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.
 - In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.
- (8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least $1\frac{1}{2}$ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.
 - Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.
- (9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.
 - N/A
- (10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.

• N/A – Coriolis Meter

- (11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.
 - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.
 - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.
 - N/A
- **D.** The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.





Scale (absolute) - 1:30,000

Well Pad

Well & Remote w/LACT Equip & Tank Battery

Approved Unit



WLU 716 Pad Lease Plat Map San Juan County, NM

Jpdated: 4/27/2017 3y rwinkler District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

NE/4 NW/4. NW/4 NE/4 - Section 13

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

OTL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

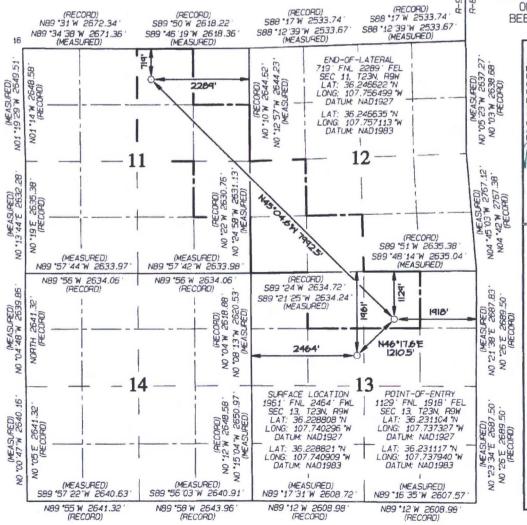
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-35%03	98157			
Property Code	16	erty Name 300K UNIT	*Well Number 710H	
'OGRID No. 120782		otor Name PRODUCTION, LLC	*Elevation 6700	
	10 Sunfac	e Location		

					™ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	13	23N	9W		1961	NORTH	2464	WEST	SAN JUAN
		tummumanan yan	11 Botto	m Hole	Location]	If Different	From Surfac	e	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	11	23N	9W		719	NORTH	2289	EAST	SAN JUAN
Dedicated Acres 350.00	NE/	NW/4 NE/4	E/4, S/ - Sect	2 NE/4	¹³ Joint or Infill	¹⁴ Consolidation Code	** Order No. R-14051	- 12,807	.24 Acres
NW/4 SW	1/4, 5/	2 SW/4	- Sect	ion 12					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION 1 OPERATOR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or Morking interest, or, to a voluntary pooling
agreement or a compulsory pooling order
thetefore entered by the division.

Date PHONO Printed

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or undown supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 24, 2016 Survey Date: OCTOBER 23, 2015

Signature and Seal of Professional Surveyor



ASON DWARDS

Certificate Number

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone:(505) 476-3460 Fax:(505) 476-3462

N89 16

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

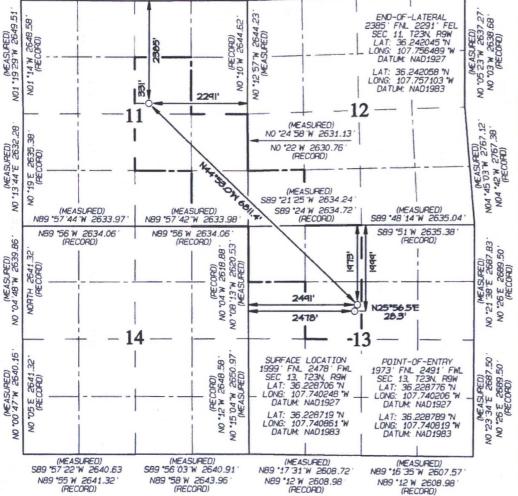
Revised August 1, 2011

Form C-102

OIL CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

-05.		OI Numbe	35776	9	*Pool Coo				³Poo LYBROOK	1 Name MANO			militari in a managara
Prop 315	perty (Code	50176		-	*Pro	*Property Name W LYBROOK UNIT					W	ell Number 712H
	20782			*Operator Name WPX ENERGY PRODUCTION, LLC						• [Elevation 6700'		
						10 Sunfa	ace	Location					
ut or 10	t no.	Section 13	Township 23N	Range 9W	Lot Idn	Feet from	the	North/South line NORTH	Feet from 2478		East/West WES		SAN JUAN
		***************************************		11 Botto	om Hole	Locatio	on I	f Different	From Su	rface	1		
u or 10	t no	Section 11	23N	Range 9W	Lot Idn	Feet from	the	North/South line	Feet from 2291	the	East/West		SAN JUAN
Dedicate Acres 320.0	0	SE/4 SW/4	5W/4 NE 4 SE/4 4 SW/4 1 NW/4	SectSect	ion 11 ion 12	13 Joint or I	nfill	¹⁴ Consolidation Code	15 Order No. R-14				.24 Acres BE ASSIGNE
(RECORL *31 W 26 4 '38 'W 2 (MEASURE	72.34° 671.36		(RECORD) 9 *50 W 2618 46 19 W 261 (MEASURED)		(RECOR 588 *17 W 2: 588 *12 '39 "W (MEASUR	533.74° 2533.67° \	SAR *12	(RECORD) 17 W 2533.74 d 239 W 2533.67 MEASURED)	E INTE	RESTS	NON-ST	BEEN	N UNTIL ALL I CONSOLIDAT ID UNIT HAS THE DIVISIO
	_	331'	229	NO -10 W	(EASURED)		2385 ' SEC LAT. LONG DA LAT: LONG	70-0F-LATERAL FNL 2291 FEL 11. T23N, R9W 36 242045 N 107.756489 W 7UM: NAD1927 36.242056 N 107.757103 W	NO '05 '37 # 2630, 27 NO '03 W 2638.68 (RECORD)	Pereby hereby erein is nowledge ither or ineral roposed or ill or a confi	CERTIFY the strue and believes a work interest in bottom-hold this well tract with a confirmation of the structure of the str	CEF hat the complete ef, and ing inte n the la le locat at this an own	entrication contact to the best of that this organize rest or unleased and including the ion or has a right of location pursuant of such a mine a voluntary pool pooling order division.



Date

E-mail Address

*SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: MAY 9, 2016 Survey Date: OCTOBER 23, 2015

Signature and Seal of Professional Surveyor



JASON **DWARDS** Certificate Number 15269

 District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011

Form C-102

Submit one copy to Appropriate District Office

AMENDED REPORT

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-35802	98157	Pool Name LYBROOK MANCOS W	
Property Code		roperty Name	"Well Number
315250		YBROOK UNIT	714H
'OGRID №.	A STATE OF THE PARTY OF THE PAR	perator Name	*Elevation
120782		Y PRODUCTION, LLC	6700'

¹⁰ Surface Location UL or lot no. Feet from the Section Township Range Lat Idn North/South line Feet from the East/West line NORTH 23N 9W 2036 2492 WEST SAN JUAN 13 ¹¹ Bottom Hole Different From Surface Location If Sect to Feet from the North/South line Feet from the East/West line County SOUTH 23N 9W 2302 1829 WEST SAN JUAN 11 5 Order No. Joint or Infill 14 Consolidation Code Dedicated Acres NE/4 SW/4, W/2 SE/4 350.00 R-14051 -12.807.24 Acres SE/4 SE/4 -Section 11 W/2 NW/4, SE/4 NW/4 NE/4 SW/4 - Section 13 NE/4 NE/4 - Section 14

(RECORD) 5588 *17 W 2533.74 cc (RECORD) 589 50 W 2618.22 589 46 19 W 2618.36 (RECORD) S88 *17 W 2533.74 (RECORD) N89 *31 W 2672.34 SB8 12 39 W 2533.67 (MEASURED) N89 "34 '38"W 2671.36 (MEASURED) SB8 *12 '39"W 2533.67 (MEASURED) 16 (MEASURED) (MEASURED) 1°05'23"W 2637.27" 40°03"W 2638.58" (RECORD) (MEASURED) NO *12*57"W 2644.23" NO *10 W 2644.62" (RECORD) END-OF-LATERAL 2302 FSL 1829 FWL SEC 11 T23N, R9W LAT: 36.240463 N LONG: 107.760283 W (MEASURED) NO1 19 29"W 2649.51 14 W 2648.58 (RECORD) DATUM: NAD1927 LAT: 36.240476 N LONG: 107.760897 W DATUM: NAD1983 NO 1 NOI 12 11 (MEASURED) 4.45 03"W 2767.12 24.42 W 2767.38 (RECORD) ,91 1829 88 22 W 2630. 38 (MEASUPED) 24'58'W 2631 (NEASURED) NO 13 44 'E 2632 19 E 2635... 2902 (RECORD) \$89 *24 W 2634.72 8 707 MO4 S 8 S89 *21 '25 'W 2634.24 (MEASURED) 589 '48 '14 W 2635.04 S89 *51 W 2635.38 (RECORD) (MEASURED) N89 '57' 44"W 2633.97 98 .83 (MEASURED) 7-21:38:1:2687.83 VO *26:1:2689.50 (RECORD) N89 *56 W 2634.06 (RECORD) 2036 (MEASURED) NO *04 *48 *W 2639. (RECORD) (MEASURED) NO '08' 13"W 2620.53 MOH 2442 NO *04 W 2618.88 (RECORD) 8 8 547°16.0W 14 (RECORD) NO '12 W 2648.58' '15 04 W 2650.97' (MEASURED) 1640 1.50 SURFACE LOCATION 2036 FNL 2492 FWL SEC 13. T23N, R9W LAT: 36-228603 N LONG: 107.740199 W DATUM: NAD1927 (MEASURED) 200'47"W 2640.16 POINT-OF-ENTRY 2498 FSL 1640 FWL SEC 13, T23N, R9W LAT: 36.226447 N LDNG: 107.743085 W DATUM: NAD1927 (PECOND) (MEASURED) 7-23-34-E 2687.5 NO "26 E 2689.50 (PECOPD) LAT: 36.226460 N LONG: 107.743698 W DATUM: NAO1983 LAT: 36.228616 N LONG: 107.740812 W DATUM: NAD1983 2 2 9 9 8 9 (MEASURED) S89 *56 '03 'W 2640.91 (MEASURED) 589 "57"22"W 2640.63 (MEASURED) NB9 *17 '31 'W 2608.72 (MEASURED) N89 *16 '35 "W 2607.57 N89 *55 W 2641.32 ' (RECORD) N89 *58 W 2643.96 * (RECORD) N89 *12 W 2608.98 (RECORD) NB9 *12 W 2608.98

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION "OPERATUR CEHTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or weeking interest, or to a voluntary pooling agreement are compulsory pooling order new toffice entering by the division.

Date

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 24, 2016 Survey Date: OCTOBER 23, 2015

Signature and Seal of Professional Surveyor



ASON DWARDS

Cectificate Number

District I 1625 N. French Orive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Orive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

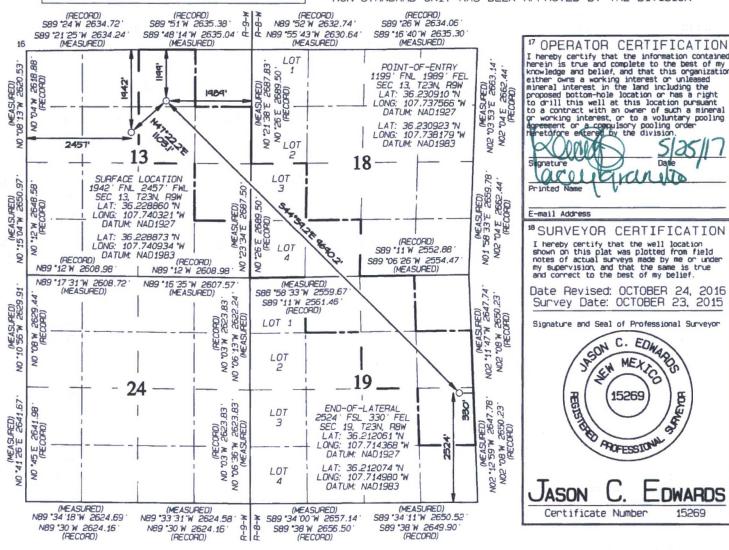
AMENDED REPORT

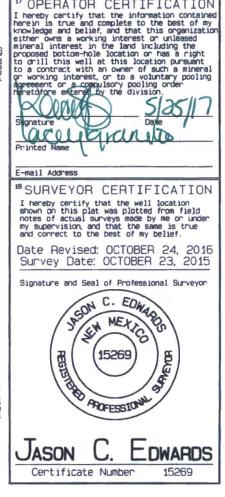
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-04	PI Numbe		9	*Pool Coo		L	Pool Nam				
*Property	Code	7009				ty Name			*We	11 Number	
31525	n				W LYBRO	OK UNIT				750H	
'OGRID N			*Operator Name *Elevation								
12078	2		WPX ENERGY PRODUCTION, LLC 6700'						6700		
					¹⁰ Surface	Location	7. 7				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
F	13	23N	9W		1942	NORTH	2457	WEST SAN JUA			
		1	1 Botto	m Hole	Location	If Different F	rom Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
I	19	23N	8W		2524	SOUTH	330	EA	ST	SAN JUAN	
NE/4 SE/	Dedicated 480.15 NW/4 NE/4, S/2 NE/4 NE/4 SE/4 - Section 13, T23N, R9W					¹⁴ Consolidation Code	** Order No. R=14051	- 12,	807.24	Acres	
NW/4 SW,	/4, S/2 VW/4, N	2 SW/4 NW/4 NE	- Sect: /4, S/2	ion 18 2 NE/4	UNTI	LLOWABLE WILL L ALL INTERESTANDARD UNIT H	TS HAVE BEEN	N CONSC	DLIDATE	D OR A	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





- District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

SE/4 NW/4, SW/4 NE/4, N/2 SE/4

SE/4 SE/4

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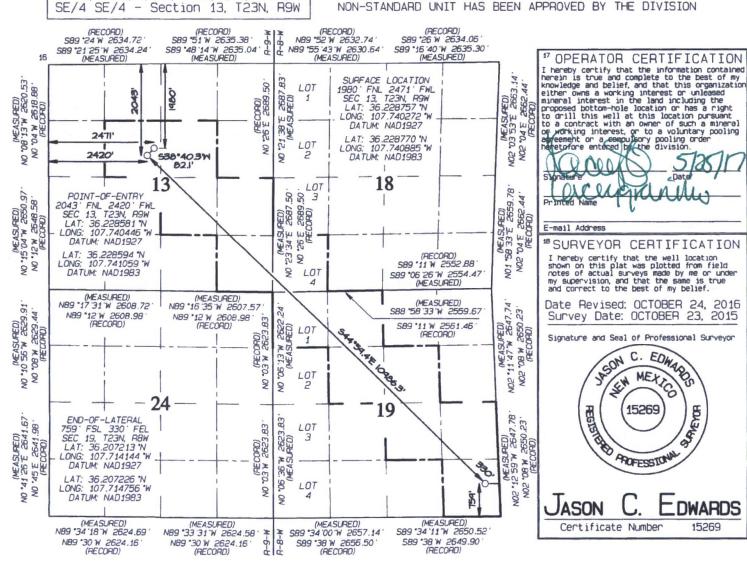
AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number *Pool Code Pool Name 30-045-35806 LYBROOK MANCOS W 98157 Property Code Property Name Well Number W LYBROOK UNIT 751H 31*5* 250 OGRID No *Elevation *Operator Name 6700 120782 WPX ENERGY PRODUCTION, LLC

¹⁰ Surface Location UL or lot no Section Lot Idn Feet from the North/South line East/West line County NE₂ 13 9W 1980 NORTH 2471 WEST SAN JUAN ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot Ido North/South line Feet from the County Section Township Feet from the East/West line P 19 NE_S 8W 759 SOUTH 330 EAST SAN JUAN 12 Dedicated Acres Joint or Infill Consolidation Code N/2 NW/4, SE/4 SW/4 NE/4, N/2 NW/4520.42 R-14051 - 12,807,24 Acres SE/4 SE/4 SE/4 Section 19, T23N, RBW SW/4 SW/4 T23N, Section 18, R8W

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(RECORD)

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OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

AMENDED REPORT

		1	WELL L	OCATIO	ON AND AC	REAGE DEDIC	CATION PLA	T			
30-0	PI Numbe		- 98	'Pool Coo		L	Pool Nam YBROOK MAN				
Property	Code	5005	1.0	,,,,,,,	*Property Name W LYBROOK UNIT					*Well Number 752H	
'OGRID 1 12078				WPX	*Operator Name X ENERGY PRODUCTION, LLC 6700						
	•				¹⁰ Sunface	Location					
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County	
F	13	23N	9W		2017	NORTH	2485	WES	ST .	SAN JUAN	
		1	1 Botto	m Hole	Location I	f Different	From Surfac	е	100	2 7 7 79	
UL or let no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
0	19	23N	8W		330	SOUTH	1607	EAS	ST	SAN JUAN	
SE/4 SE/	Dedicated 440.49 NE/4 SW/4, W/2 SE/4 SE/4 SE/4 - Section 13, T23N, R9W					¹⁴ Consolidation Code	* Order No. R-14051	- 12,	807.24	1 Acres	
W/2 N W/2 SE/ NE/4 NE/	/4 - 5		19, T23	N. R8W	UNTIL	LOWABLE WILL ALL INTEREST ANDARD UNIT HA	IS HAVE BEEN	CONSO	LIDATE	D OR A	

(RECORD)

(RECORD) S89 *26 W 2634.06 S89 *24 W 2634.72 589 '16 '40 W 2635.30 S89 *21 '25 W 2634.24 (MEASURED) (MEASURED) (MEASURED) 16 04 W 2618.88 · (MEASURED) *08'13"W 2620.53" LOT 7.83 POINT-OF-ENTRY 2426 FSL 1569 FWL SEC 13, T23N, R9W LAT: 35.226252 N LONG: 107.74326 W DATUM: NAD1927 SURFACE LOCATION 2017' FNL 2485' FWL SEC 13, T23N, R9W LAT: 36.228654 'N LONG: 107.740223 'W 14 44 1 (MEASURED) 2-03-53-E-2663.1 02-04-E-2662.44 (RECORD) (MEASURED) 7.21.38 °E 2687.6 NO '26 °E 2689.50 (RECORD) DATUM: NAD1927 8 LAT: 36.226265 N LONG: 107.743939 W DATUM: NAD1983 LAT: 36.228667 °N LONG: 107.740836 °W DATUM: NAD1983 NO2 1 2485 8 ON 8 LOT 546"14.8W 1265.7 18 (NEASURED) 1 58 33 E 2659.78 02 '04 E 2662.44 (RECORD) 1569 (MEASURED) NO 15'04'W 2650.97 30 LOT 26 E 2689.50° 12 W 2648.58 (RECORD) (MEASURED) '23 34 E 2687. 2426 LOT (MEASURED) 589 °06 '26 "W 2554.47 NO1 : 2 8 8 S89 '11 W 2552.88 (MEASURED) S88 '58 '33'W 2559.67 (MEASURED) N89 *17 31 W 2608.72 589 °11 W 2561.46 (RECORD) (MEASLPED) NO2 11 47 W 2647.74 ' NO2 '08 W 2650.23 ' (RECORD) END-OF-LATERAL 330 FSL 1607 FEL SEC 19, T23N, RBW LAT: 36.206012 N LONG: 107.718416 W DATUM: NAD1927 9 N89 17 31 W 2608.78 N89 12 W 2608.98 (RECORD) N89 12 N89 12 (MEASURED) NO 10 56 W 2629. LOT 1 (RECORD) LAT: 36.206025 *N LONG: 107.719029 *W DATUM: NAD1983 N89 *12 W 2608.98 N89 '16 '35 W 2507.57 8 LOT 2 (MEASURED) 24 19 (MEASURED) NO2 12 59 W 2647.78 NO2 08 W 2650.23 (RECORD) (MEASURED) NO '06' 13"W 2622.24 (MEASURED) NO *41 '26 'E 2641.67 36 W 2623.83 45 E 2641.98 (PECORD) (RECORD) LOT NO *03 W 2623.83 (RECORD) 90 2 9 LOT 1607 9 (MEASURED) N89 *34 '18 "W 2624.59 (MEASURED) S89 "34"11"W 2650.52 (MEASURED) (MEASURED) Certificate Number \$89 34 00 W 2657.14 589 38 W 2656.50 (RECORD) NB9 *33 '31 W 2624.58 NB9 '30 W 2624.16 S89 '38 W 2649.90 N89 *30 W 2624.16 ' (RECORD)

OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Date Printed Name E-mail Address *SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: OCTOBER 24, 2016 Survey Date: OCTOBER 23, 2015 Signature and Seal of Professional Surveyor C. EDWARDS JASON MEXICO JEW. POESTON. SANETOR JASON DWARDS

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM B7505 Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

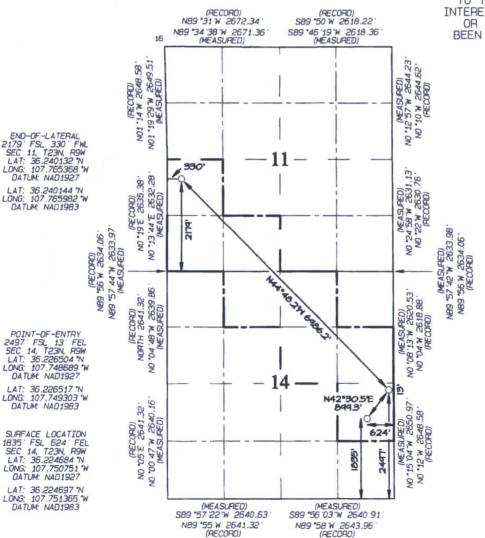
WELL LOCATION AND ACREAGE DEDICATION PLAT

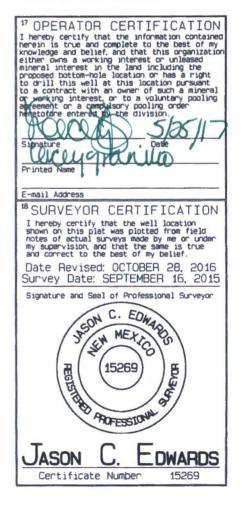
30-045-35813	98157	LYB	Pool Name ROOK MANCOS	W			
Property Code		operty Name BROOK UNIT	123 E	"Well Number 716H			
'OGRID No. 120782	oper dear mane						
J. or lot no. Section Township	Range Lot Idn Feet fro	ace Location m the North/South line	Feet from the Eas	st/West line County			

I 14 23N 9W 1835 SOUTH 624 EAST SAN JUAN 11 Bottom Hole If Different From Surface Location North/South line County UL or lot no Section Lot Idn Feet from the Feet from the Fast/West line WEST 330 SAN JUAN 11 23N 9W 2179 SOUTH 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code to Order No. 320.0 R-14051 12.807.24 Acres SW/4, S/2 SW/4 - Section 11

NE/4 NW/4, W/2 NE/4 SE/4 NE/4, NE/4 SE/4 - Section 14

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





District I
1625 N. French Drive, Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Drive, Santa Fe, NM 87505
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AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code	³Pool Name				
30-045-35774	98157	5 W				
*Property Code	*Prope	erty Name	*Well Number			
315250	W LYBF	W LYBROOK UNIT				
'OGRID No.	*Opera	tor Name	*Elevation			
120782	WPX ENERGY I	PRODUCTION, LLC	6719			

10 Surface Location Feet from the UL or lot no Section Township Lot Idn North/South line Feet from the East/West line County 14 23N 9W SOUTH 607 EAST SAN JUAN I 1824 From Surface Bottom Hole Location If Different UL or lot no Lot Idn North/South line from the Section Feet from the Feet East/West line WEST 23N 9W 483 SOUTH 330 SAN JUAN 11 15 Order No 14 Consolidation Code Dedicated Acres SW/4 SW/4 -Section 11 R-14051 12,807.24 Acres 280.00 N/2 NW/4, SE/4 NW/4 SW/4 NE/4, N/2 SE/4 Section 14

(RECORD) NB9 *31 W 2672.34 (RECORD) 589 *50 W 2618.22 N89 *34 '38 'W 2671.36 (MEASURED) S89 *46 *19 W 2618.36 (MEASURED) 15 (AECORO) NO1*14 W 2648.58' NO1*19'29"W 2649.51' (MEASURED) (MEASURED) NO 12 57 W 2644.23 NO 10 W 2644.62 (RECORD) 11 (AECORO) NO 19 E 2635.38 · NO 13 44 E 2632.28 · (MEASURED) (MEASURED) NO '24 58 "W 2631.13" NO "22 W 2630.76 (RECORD) 330 NB9 57 44"W 2633.97" (MEASURED) (MEASURED) NB9 *57 *42 *W 2633.98 (RECORD) NB9 "56 W 2634.06 "56 W 2634.06" (RECORD) *es, (MEASURED) NO '08'13"W 2620.53" NO '04"W 2618.88" (RECORD) (PECORD) NORTH 2641.32* NO *04 *48 *W 2639.86* (MEASURED) NATE TO SAFE . 68N \$8 % | N 3 || NO '00'47" 2640.16" (MEASURED) (MEASURED) NO 15 04 W 2650.97 607 (RECORD) NO "05 E 2641.32" NO 12 W 2648.58 (RECORD) 865 1824 649 (MEASURED) 589 *57 '22 'W 2640.63 N89 *55 'W 2641.32' (RECORD) (MEASURED) S89 *56 '03" W 2640.91 N89 *58 W 2643.96

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL 483 FSL 330 FWL SEC 11, T23N, F9W LAT: 35.235472 N LONG: 107.765395 W DATUM: NAD1927 LAT: 36.235485 N LONG: 107.766009 W

DATUM: NAD1983

POINT-OF-ENTRY
1649' FSL 865' FEL
SEC 14, T23N, R9W
LAT: 36.224175'N
LONG: 107.751569'W
DATUM: NAD1927
LAT: 36.224188'N
LONG: 107.752182'W
OATUM: NAD1983

SURFACE LOCATION 1824 FSL 607' FEL SEC 14, T23N, R9W LAT: 36.224655 N LONG: 107.750694 W DATUM: NAD1927 LAT: 36.224668 N LONG: 107.751308 W DATUM: NAD1983 * District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 R10 Brazos Road. Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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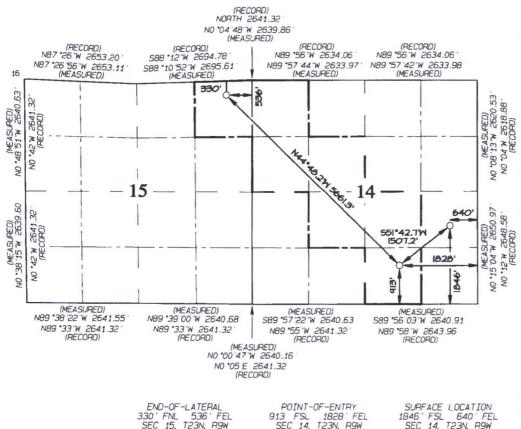
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-04	API Number		98	157		L	Pool Nam YBROOK MAN			
Property 31525	Code				Property W LYBRO	.,	*Well Number 719H			
'0GRID 12078				WPX	*Operator Name *Elevation ENERGY PRODUCTION, LLC 6719					
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Ι	14	23N	9W		1846	SOUTH	640	EAST	SAN JUAN	
		1	1 Botto	m Hole	Location I	f Different	From Surfac	е		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
А	15	23N	9W		330	NORTH	536	EAST	SAN JUAN	
Dedicated Acres 280.00 NE/4 SW	NE/2	NE/4 NW/4 NW	/4. S/2	NW/4	13 Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-1405	1 - 12,807.2	24 Acres	

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330' FNL 536' FEL SEC 15, T23N, R9W LAT: 36.233194"N LONG: 107.768337"W DATUM: NAD1927

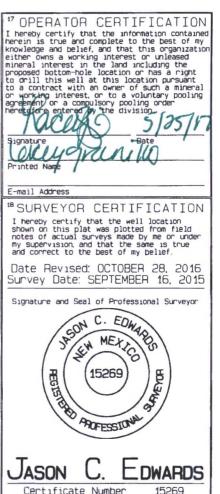
LAT: 36.233207 *N LONG: 107.768951 *W DATUM: NAD1983

913 FSL 1828 FEL SEC 14, T23N, R9W LAT: 36.222151 N LONG: 107.754821 W OATUM: NAD1927

LAT: 36.222164 *N LONG: 107.755435 *W DATUM: NAD1983

SURFACE LOCATION 1846 FSL 640 FEL SEC 14, T23N, R9W LAT: 36.224714 N LONG: 107.750808 W DATUM: NAD1927

LAT: 36.224727 N LONG: 107.751422 W DATUM: NAD1983



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AMENDED REPORT

OTL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
------	----------	-----	---------	------------	------

30-04	PI Numbe		98	*Pool Cod	LYBROOK MANCOS W						
*Property 31525				* W	*Well Number 753H						
	*OGRID No. *Operator Name 120782 WPX ENERGY PRODUCTION, LLC								*Elevation 6719		
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
I	14	23N	9W 1878 SOUTH 691 EAS						SAN JUAN		
		i	1 Botto	m Hole	Location I	f Different f	rom Surfaci	е			

North/South line

SOUTH

Consolidation Code

Feet from the

330

UL or lot no Section Township Lot Im N 19 23N 8W Dedicated 480.43 Diot or Infill NW/4 SW/4, S/2 SW/4 - NE/4 SE/4 -Section 13 Section 14 NE/4 NW/4, W/2 NE/4, SE/4 NE/4 NE/4 SE/4 - Section 24, T23N, R9W

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R-14051

Feet from the

2025

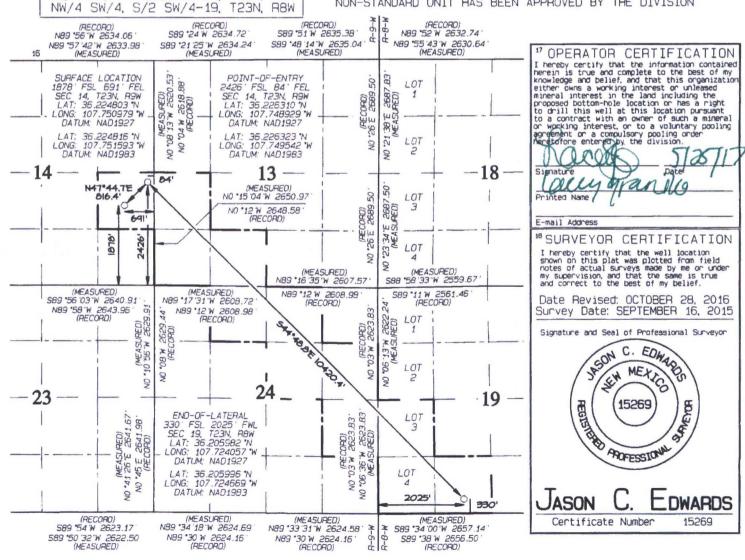
5 Order No.

East/West line

WEST

County SAN JUAN

12.807.24 Acres



 District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

District II

Bil S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

District III

(MEASURED) N89 *34 *18 *W 2624.69 * N89 *30 *W 2624.16 * (RECORD)

(RECORD) \$89 *54 W 2623.17' \$89 *50 '32 "W 2622.50' (MEASURED)

State of New Mexico Energy, Minerals & Natural Resources Department

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Certificate Number

15269

OIL CONSERVATION DIVISION

1	District III 1000 Rio Brazos Roa Phone: (505) 334–617(ad, Aztec, NM B Fax: (505)	87410 334-6170		220 Sol	uth	St. Franci	s Drive		AMEND	ED REPORT			
0	District IV 1220 S. St. Francis Phone: (505) 476–346	Drive, Santa	Fe. NM 87	505	Sar	nta	Fe, NM 875	505						
						ACI	REAGE DED:							
	30-045-	200 0	2 9	*Pool Cod				Pool LYBROOK N						
	*Property Code	*Pr		Name OK UNIT	Well Number									
-	315250 'OGRID No.						Name		• [754H Elevation				
	120782		WPX ENERGY PRODUCTION, LLC								6719			
Г	UL or lot no. Secti	on Township	Range	Lot Idn	10 Sunf		Location	Feet from tr	ve Fast/W	est line	County			
	I 14		9W		1889		SOUTH	708		ST	SAN JUAN			
L		¹¹ Bottom Hole					ocation If Different From Sur							
	u. or lot no. Section 19		Range BW	Lot Ian	Feet from		North/South line SOUTH	Feet from th		ST	SAN JUAN			
		E/2 SE/4			13 Joint or I	nf111	¹⁴ Consolidation Code	® Order No.		10.007	24 4			
-	440.21 SV	N/4 SW/4 N/2 NW/						R-140	01 - 1	12,807.	24 Acres			
	SE/4 SE/4 -	SW/4 NE	/4. N/2	SE/4			LOWABLE WILL ALL INTERS							
	SW/4 SW/4 -	Section	19, T23	N, R8W		N-ST	ANDARD UNIT							
	(RECORD) NB9 *56 W 2634.06	589 '24	ECORD) W 2634.72		(RECORD) 51 W 2635.3 714 W 2635	_	0 NB9 *52 W 26.	32.74						
5	N89 *57 '42 "W 2633.9 (MEASURED)	8 589 21 25 (ME)	"W 2634.24 (SURED)	589 48	MEASURED)	.04	(MEASURE		17 OPER/	ATOR	CERTIFICAT			
I	POINT-OF-ENTRY 1579' FSL 937' FI	0.53	1889	CE LOCATI	FEL	.20	EB LOT		herein is tr knowledge ar either owns	rue and co nd belief, a working	the information cor implete to the best and that this organ interest or unleas			
	SEC 14, T23N, R9 LAT: 36.223980*1 LONG: 107.751809	26.18 26.18 26.18	LAT: .	4, T23N, R 36.224833 107.751038	N W	2689	(MEASURED)		mineral inte proposed bot to drill thi	rest in t tom-hole is well at	interest or unleas he land including the location or has a r this location purs			
_	LONG: 107.751809 DATUM: NAD1927 LAT: 36.223993 N	(MEAS 9.13" 04" (PEC	LAT:	M: NAD192 36.224846	"N !	(PECOPD) 26 E 2689.	1.38.E		ETO A CONTRAC	יר שורח אי	or owner of such a mi or to a voluntary po- lsory pooling order the division			
	LONG: 107.752423 DATUM: NAD1983	NO '04 W 2618.88 (RECORD)	LONG:	107.751650 M. NAD198	3 W	S	5 LOT		helpsto fore		the division 5/25			
1	4	-	EASURED)	13	- -			-18	Signature	Po	Date			
4	536'14.7W O	NO 15 0	W 2648.58	7'1		9.50	2687.50 MED) 107	and the same of th	Printed Nam	e / /	ma come			
-	385.2'	- (1	RECORD)			HECORD) 1E 2689.50	hog		E-mail Addr					
-	1574	NOO 47	EASURED)	1		NO 26 I	107 MEA	1	I heceby c	ertify th	CERTIFICAT: at the well location			
-	2 2		31"W 2608.7 12"W 2608.9 (RECORD)			~	(MEASURED) 588 '58 '33" W 255		my supervi	sion, and	was plotted from fie veys made by me or i that the same is tr best of my belief.			
	(MEASURED) 589 *56 '03 "W 2640.9	1 6		N89 1	(MEASURED) 5 35 W 2607	.57	. S89 *11 W 2561 (RECORD)	.46	Date Re	vised:	OCTOBER 28, 2			
-	N89 *58 "W 2643.96 (RECORD)	2629 2629.44 20)		NB9 .	12 W 2608.9 (RECORD)	8	1 TOT				EPTEMBER 16, 2			
_		FEASU FECO	1	2	-	COAD	EASUR			_	of Professional Surv			
-		NO 10 55 W 2629.91 NO 08 W 2629.44 (PECORD)		8.80		NO '03 W 2623.	NO "06" 13"W		/		140			
2	3 — —		<u>L</u> _	24 - 24	E	×	2	-19 -	1 /	12/	1011			
1	END-OF-LATERAL 330 FSL 344 FM	1.67		Ī	1		LOT (MEAS 3 NO *06 35"	URED) '	/6	(1	5269) B			
1	SEC 19, T23N, RB LAT: 36.205953 N LONG: 107.729753	88.25 M 98.25		1			NO "03 W . (REC)		/	B	35/			
	DATUM: NAD1927 LAT: 36.205966 N	MEAS 126 E			-	-	— —			ARO	FESSIONAL			
ı	LONG: 107.730366 DATUM: NAD1983	NO 41	1	1	i	244	LOT	1	T	r	· E			
	(PECORD)		S PEN	- /	EACHDEDI	344'	330'	(0)	UASO	N L	. LDWAR			

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

W/2 SE/4, SE/4 SE/4 -

NE/4 NE/4 -

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011

Form C-102

Submit one copy to Appropriate District Office

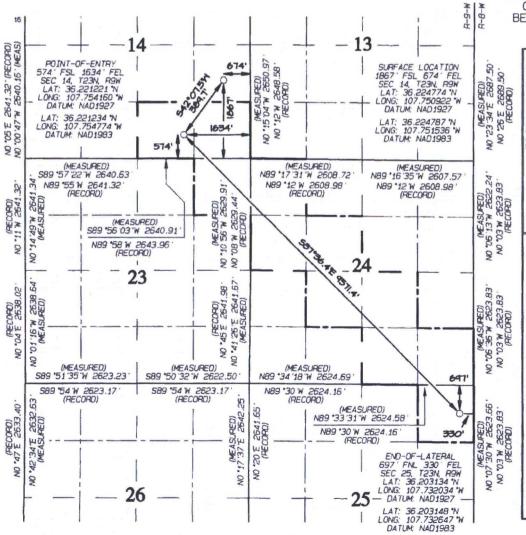
AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-35816 98/57												
*Property 31525	ACCOUNT OF THE PARTY OF THE PAR				Property W LYBRO		lell Number 755H					
'OGRID No. 120782				WPX	*Operator ENERGY PR	Name ODUCTION, LL		*Elevation 6719				
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County			
I	14 23N 9		9W		1867	SOUTH	674	EAST	SAN JUAN			
		1	1 Botto	m Hole	Location I	f Different	From Surface	9				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Α	25	23N	9W		697	NORTH	330	EAST	SAN JUAN			
Dedicated Acres	NE/4	SE/4 - I NE/4 - E/4 NW/4	- Sect:	ion 23	13 Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-14051	- 12,807	.24 Acres			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Section 24

Section 25

17 OPERATOR CERTIFICATION "OPERATOR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a valuntary pooling
abregment or a compulsory pooling order
hareforce entered by the division.

Signature Date Printed Name

E-mail Address

*SURVEYOR CERTIFICATION

I hereby centify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 28, 2016 Survey Date: SEPTEMBER 16, 2015

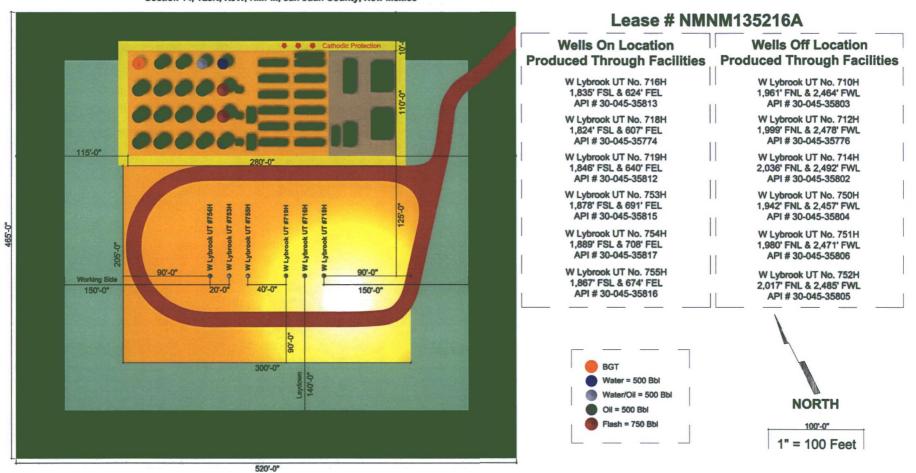
Signature and Seal of Professional Surveyor

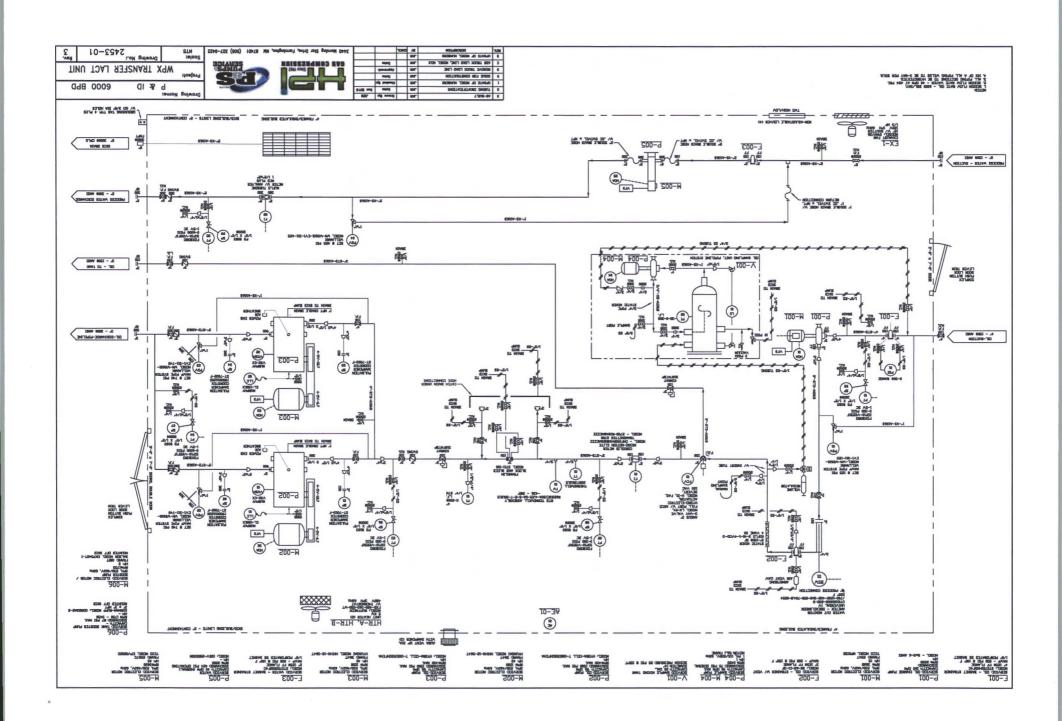


DWARDS

Certificate Number

WPX Energy Production, LLC
W Lybrook Unit 716H, 718H, 719H, 753H, 754H & 755H Well Pad Diagram
(Hosts Facilities for the W Lybrook UT 710H, 712H, 714H, 750H, 751H & 752H Wells)
Section 14, T23N, R9W, NMPM, San Juan County, New Mexico





Casey Haga

From:

Ernie Johnson <ernie.johnson@whiptailmidstream.com>

Sent:

Thursday, May 25, 2017 7:48 AM

To:

Felix, Andrea

Cc:

Casey Haga; Jordan, Robert; Riley, Heather; VanDenBerg, Randy

Subject:

RE: C-106 Letter from Transporter: WPX W Lybrook UT 716H pad

Andrea,

Thank you for the update. As the manager of EHS, and Regulatory & Permitting, for Whiptail Midstream, LLC, Whiptail Midstream agrees with the plan of allowing WPX Energy Production, LLC to utilize LACT units as the sales point on our pipeline system for the below listed facilities. So long as these LACT units will be proved per regulatory requirements.

W. Lybrook Unit 716 Pad PIPELINE LACT UNIT WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- W Lybrook Unit 710H / API #30-045-35803 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 712H / API #30-045-35776 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 714H / API #30-045-35802 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 750H / API #30-045-35804 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 751H / API #30-045-35806 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 752H / API #30-045-35805 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
- W Lybrook Unit 716H / API #30-045-35813 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 718H / API #30-045-35774 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 719H / API #30-045-35812 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 753H / API #30-045-35815 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 754H / API #30-045-35817 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 755H / API #30-045-35816 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM

If you have any questions please feel free to contact me.

Thank you,

Ernie Johnson **HSE Manager** Whiptail Midstream 15 W. 6th Street, Suite 2901, Tulsa, OK 74119 W: 918.289.2147 ernie.johnson@whiptailmistream.com



From receipt to delivery, the midstream partner you count on.

From: Felix, Andrea [mailto:Andrea.Felix@wpxenergy.com]

Sent: Wednesday, May 24, 2017 9:05 AM

To: Ernie Johnson <ernie.johnson@whiptailmidstream.com>

Cc: Casey Haga <caseyhaga@eis-llc.com>; Jordan, Robert <Robert.Jordan@wpxenergy.com>; Riley, Heather

<Heather.Riley@wpxenergy.com>; VanDenBerg, Randy <RandyN.VanDenBerg@wpxenergy.com>

Subject: C-106 Letter from Transporter: WPX W Lybrook UT 716H pad

Good morning Ernie,

WPX is working on the C-106 Letter from Transporter submittal to NMOCD for WPX W Lybrook Unit 716H. Please reply back to this email with your approval. Please remember NMOCD would also like to see that Ernie also manages the regulatory and permitting for Whiptail Midstream not only HSE.

WPX Energy Production, LLC is requesting approval from the transporter to utilize Pipeline Transfer LACT equipment on the W. Lybrook Unit 716 Pad. Product from the below listed wells would be produced through the LACT equipment, gathered through WPX pipeline, and transferred into Whiptail Midstream, LLC's (transporter) pipeline system through a check meter. Whiptail Midstream, LLC will be responsible for transporting WPX Energy Production, LLC's product to sales.

W. Lybrook Unit 716 Pad PIPELINE LACT UNIT WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- W Lybrook Unit 710H / API #30-045-35803 / UNIT F (SE/NW) Sec. 13, T23N, R9W, NMPM
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- W Lybrook Unit 754H / API #30-045-35817 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM
- W Lybrook Unit 755H / API #30-045-35816 / UNIT I (NE/SE) Sec. 14, T23N, R9W, NMPM

Thank you,

WPXENERGY.

Andrea Felix, RWA
Regulatory & Support Team Lead
San Juan Basin
Office: 505-333-1849
Cell: 505-386-8205