

**RECEIVED**  
JUN 05 2017  
Farmington Field Office  
Bureau of Land Management

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**  
OIL CONS. DIV DIST 3

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 27-5 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 27-5 Unit 17
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-06876
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 990' FSL & 990' FWL, Sec. 29, T27N, R5W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/2017 RU Basic 1583. Prepared to ND WH, lockdown pin seized up. Grinded off lockdown pin. NU BOP. PT BOP. Test - OK. Removed tbg hanger from tbg. PU 1jt 2 3/8" tbg, tag 60' of fill @ 5380' (PBTD @ 5440', btm MV perf @ 5387'). RIH & set pkr @ 30', test upper WH. Blow down INT csg pressure in 5 mins. 5/16/2017 Check well above pkr. Blow down well. Unset pkr @ 30' & laydown. RIH & set RBP @ 3730'. Set pkr @ 3697'. PT RBP to 700#. Test - OK. Unset pkr & load & circ well above RBP w/80bbbls of 2 % KCL water. 5/17/2017 Set pkr @ 30' to test 5 1/2" csg below WH. Contacted J. Savage/BLM & B. Powell/OCD re failed 5 1/2" WH seal. Will change out seals & perform MIT. OCD wants 30-day BH test. PT @ 610#/30mins. Test - OK. Unset pkr & laydown. ND BOP. Check LEL. ND tbg head. Install new 7 1/6"x11" tbg head assembly onto well. Installed master valve assembly fro MIT. PT 5 1/2" csg to 610#/30mins. Test - OK. Witnessed by Jonathan Kelly/OCD. Chart attached. Performed BHT. Test passed. ND master valve. NU BOP. Function test BOP. Test - OK. Latch onto RBP @ 3730'. Unset RBP. TOOH w/RBP. 5/18/2017 RIH w/176jts 2 3/8", 4.7#, J-55 tbg set @ 5363', w/F-Nipple @ 5361'. ND BOP. NU WH. RD RR @ 20:00hrs on 5/18/2017.

ACCEPTED FOR RECORD  
JUN 14 2017  
FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

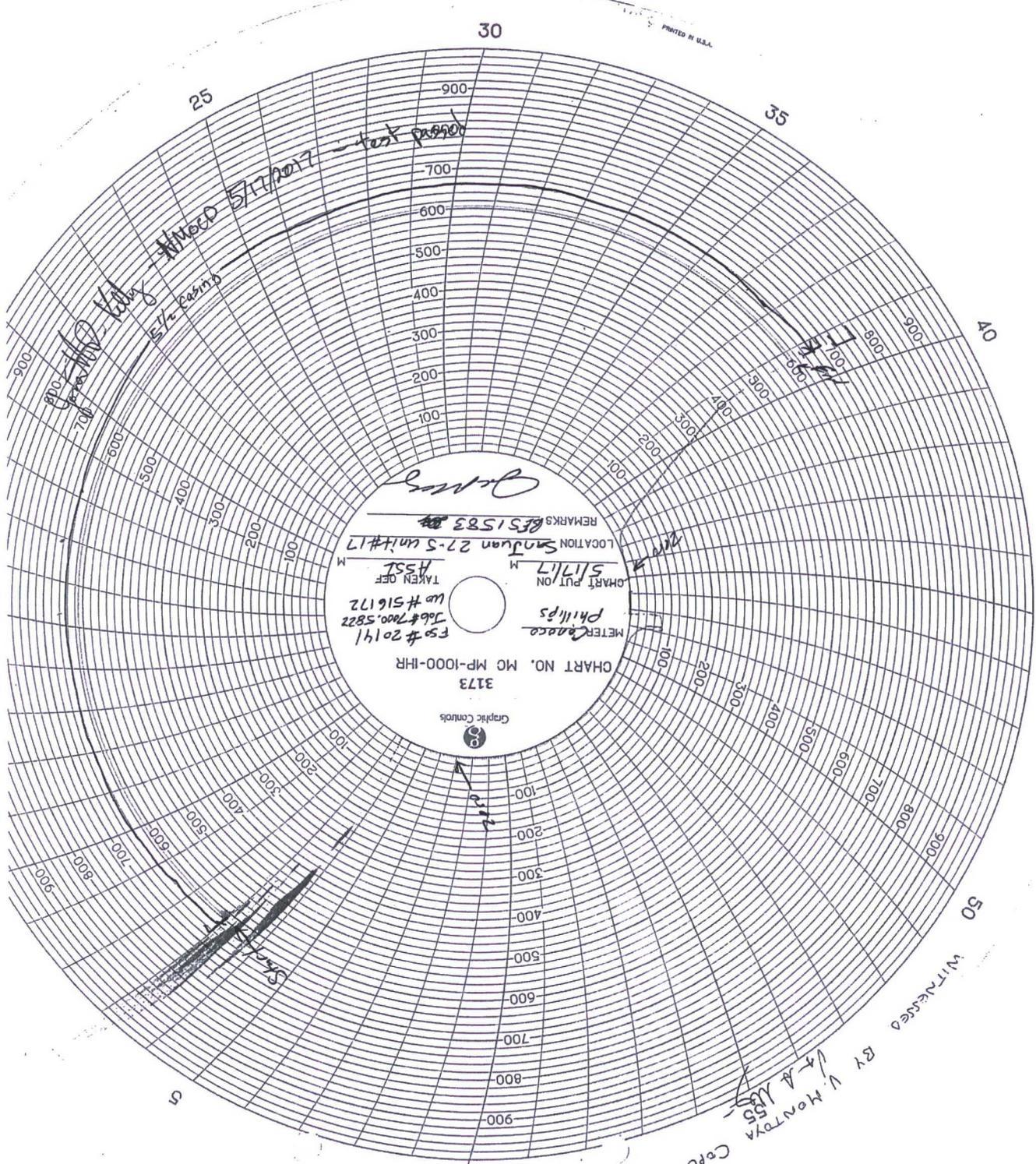
**Dollie L. Busse** Title **Regulatory Technician**

Signature [Signature] Date **5/22/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NMOCD



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Number 517007

REMARKS  
51583

LOCATION  
San Juan 27-S unit #17

CHART PUT ON  
51717

TAKEN OFF  
HSSJ

Job # 700.5822

Wp # 516172

FS # 20141

CHART NO. MC MP-1000-IHR

3173

Graphic Controls

60 #2

WITNESSED BY  
V. Montoya Corp  
V. A. 1155

WITNESSED

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Small

51717

Handwritten notes in the top-left quadrant.

Handwritten notes in the top-right quadrant.

Handwritten notes in the middle-left quadrant.

METER  
Phillips

CHART PUT ON  
51717

LOCATION  
San Juan 27-S unit #17

REMARKS  
51583

