

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
JUN 05 2017

Farmington Field Office
Bureau of Land Management

GENERAL NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-5 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 30-5 Unit 48M
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-26367
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit I (NESE), 1780' FSL & 1185' FEL, Sec. 20, T30N, R5W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State Rio Arriba, New Mexico

OIL CONS. DIV DIST. 3

JUN 12 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/19/2017 RU Basic 1583. ND WH. No seal sleeve in tbg hanger, threads are damaged have to spear hanger to pull. NU BOP. PT - Test OK. Removed tbg hanger from tbg. PU 2 3/8" tbg, tag 33' of fill @ 7900' (PBSD @ 7933, btm DK perf @ 7918'). Set pkr @ 20'. Test upper WH. Tested to 680#. Leaking off @ 7# per min. No change seen in INT csg pressure. 5/22/2017 Unset pkr @ 20' & laydown. Inspected 245jts tbg, 132 jts did not pass. RIH to 3584'. PU 4 1/2" RBP & set @ 60'. Load 4 1/2" csg above RBP @ 60' w/2bbbs of 2% KCL. ND BOP. ND tbg head assembly. Work on 4 1/2" tbg head seals. 5/23/2017 ND master valve & tbg head, BOP. PT BOP. Test - OK. MU 4 1/2" retrieving head, run in to RBP @ 60'. Latch on & let pressure blowdown. Unset, pull & laydown RBP. MU 4 1/2" RBP & 4 1/2" pkr. RIH & set RBP @ 4177'. Load 4 1/2" csg above RBP. Set 4 1/2" pkr @ 4124'. PT RBP to 640#. Test - OK. Unset pkr and load & circ well above RBP w/75bbbs 2% KCL water. MU 4 1/2" pkr set @ 30' to test csg below WH. PT 4 1/2" csg to 670#/30mins. Test - OK. Pkr @ 30', RBP @ 4177'. Unset pkr & laydown. ND BOP. Install WH master valve assembly. WH valve closed. Csg valves closed. 5/24/2017 ND master valve & work spool. Install new tbg head, install master valve. PT 4 1/2" csg to 620#/35mins. Test - OK. Test witnessed by NMOCD. Chart attached. Performed BHT. ND master valve. NU BOP. PT BOP. Test - OK. MU 4 1/2" RBP retrieving head, stage into well & unload well w/air unit. Latch onto RBP @ 4177'. Unset RBP. TOOH w/RBP. 5/25/2017 Continue trip into well w/tbg mill. Tagged fill @ 7905' (PBSD @ 7933'). Circ & cleanout fill to 7933' (PBSD). TOOH w/mill/tbg assembly. RIH w/145jts 2 3/8", 4.7#, J-55 tbg set @ 7870' w/F-nipple set @ 7869'. ND BOP. NU WH. PT tbg to 500#. Test - OK. Pull plug from prod. tbg. Flow csg, tbg. RD RR @ 11:00 a.m. on 5/26/2017.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

JUN 08 2017

Signature

Dollie L. Busse

Date

6/5/2017

FARMINGTON FIELD OFFICE
BY: *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

