

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Allison Unit POW
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **E** : **1980** feet from the **North** line and **660** feet from the **West** line
Section **17** Township **32N** Range **6W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6539' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ MIT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to perform a Mechanical Integrity Test on the subject well per the attached procedure and wellbore schematic. The last MIT was done on 8/2/2012.

OIL CONS. DIV DIST. 3

JUN 08 2017

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Regulatory Technician DATE 6/7/2017

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bob Pell* TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 7/3/17

AP

ConocoPhillips
ALLISON UNIT 1 POW
Expense - MIT

Lat 36° 58' 56.316" N

Long 107° 29' 18.312" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Scope location for base beam. If unable to use base beam, test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Test BOP per SJA BOP Testing Dispensation. If the last charted BOP test is approaching the 30 day limit, then pressure and function test BOP to 250 psi low and 1,000 psi over MASP high to a maximum of 2,000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger. Record pressure test in WellView.
5. TOOH and LD 2-3/8" tubing (per pertinent data sheet).
6. Change pipe rams, slips, and elevators over to 2-7/8".
7. PU 9-7/8" bit and casing scraper on 2-7/8" tubing, and round trip as deep as possible above top perf at 3,064'. LD scraper and bit.
8. PU and TIH 10-3/4" packer on 2-7/8" tubing using Tubing Drift Procedure. Set packer in tension at 3,014'.

Tubing Wt./Grade: 6.5#, L-80
Tubing Drift ID: 2.347"

Land Tubing At: 3,014'
KB: 8'

Tubing and BHA Description	
1	10-3/4" Retrievable Tension Packer
1	2-7/8" Tubing Joint
1	2-7/8" (2.25" ID) F-Nipple
+/- 93	2-7/8" Tubing Joints
As Needed	2-7/8" Tubing Pup Joints
1	2-7/8" Tubing Joint

9. Load casing with inhibited 2% KCl water (annular volume is 272 bbl.). Perform MIT (Mechanical Integrity Test) above the packer at 3,014' to 560 psi for 30 minutes on a 1-hour chart with 1,000 lb. spring. If the test passes, proceed with step 10. If the test fails, contact the Rig Superintendent and Wells Engineer.
10. Ensure barriers are holding. ND BOP, NU Wellhead. *Swab tubing to unload fluid.* DO NOT pressure test tubing. RDMO.

Schematic - Current ALLISON UNIT #1 POW

District NORTH	Field Name BSN (FTLD COAL)	#3048	API / UWI 3004511411	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 7/18/1950	Surface Legal Location 017-032N-006W-E	East/West Distance (ft) 660.00	East/West Reference FWL	North/South Distance (ft) 1,980.00	North/South Reference FNL

VERTICAL - Original Hole, 5/17/2017 9:21:54 AM

