



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

APR 26 2017

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 4/26/2017 Operator Burlington API # 30-0 45-28563

Property Name San Juan 329 Unit SWD Well # 5 Location: Unit A Sec 18 Twn 31 Rge 9

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal X
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. -2
Adenhead Pres. 0
Tubing Pres. -2
Int. Casing Pres. NA

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. 1627

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

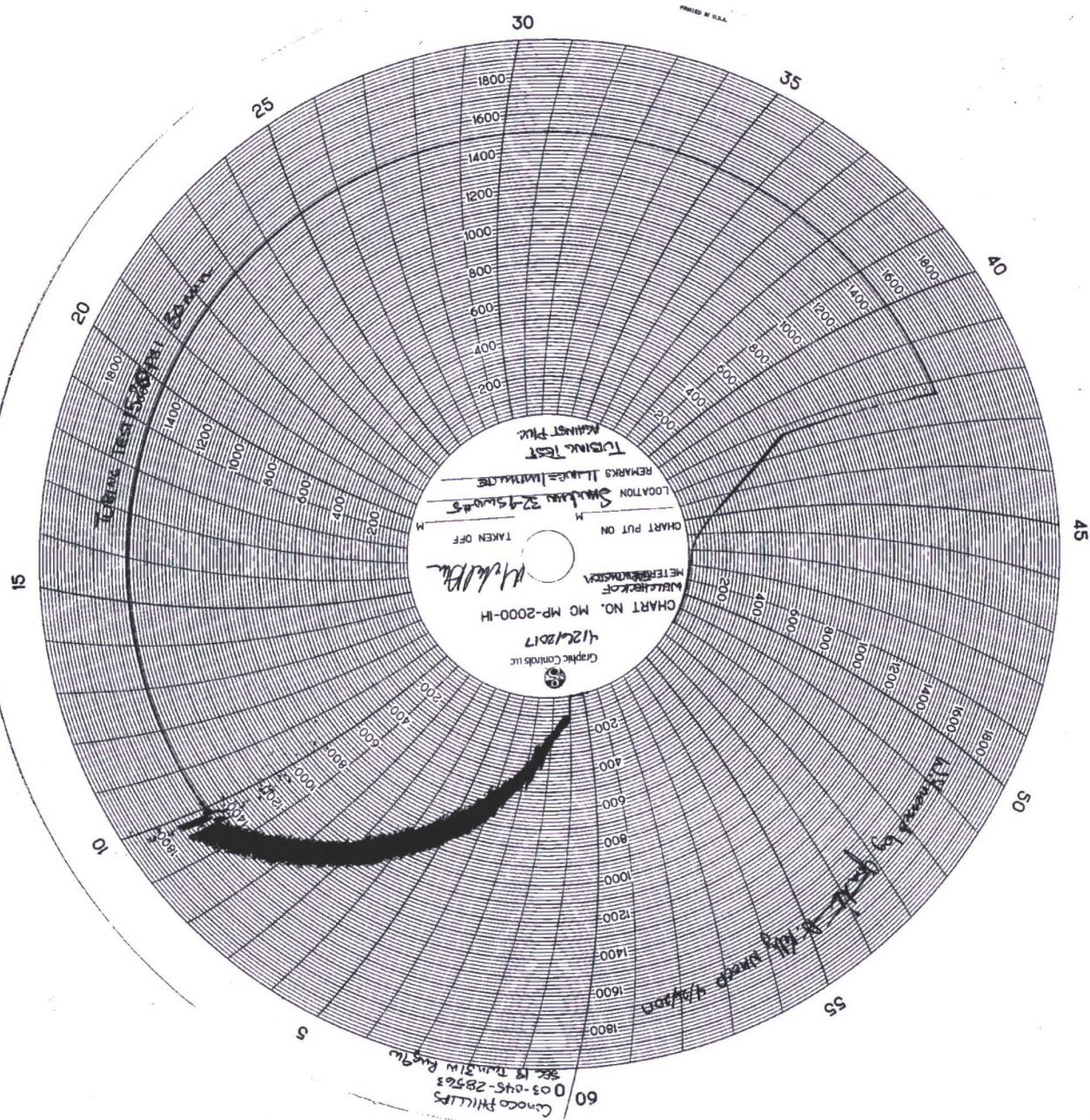
REMARKS: Tubing pressure test. initial pressure bleed down following BHT. Tubing test on an
1hr 2000 lbs shut, 1hr clock, 2000 lbs spring. Tubing pressure started 0 psi, pressured up to
1520 psi, casing up to 170 psi, 5 min 1515 psi (SG 171 psi), 10 min 1508 psi (SG 171 psi),
15 min 1505 psi (SG 172 psi), 20 min 1503 psi (SG 172 psi), 25 min 1500 psi (SG 173 psi), 30 min
1498 psi (SG 173 psi), bleed down to 0 psi, CSG 5 psi.

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

SWD CERT
(Position)

Revised 02-11-02



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