

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

JUN 05 2017  
Farmington Field Office  
Bureau of Land Management

## 1. Type of Well:

Gas

## 2. Name of Operator:

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

## 3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499  
(505) 326-9700

## 4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 935' FNL &amp; 880' FEL

S: 31 T: 032N R: 006W U: A

## 5. Lease Number:

FEE

## 6. If Indian, allottee or Tribe Name:

## 7. Unit Agreement Name:

## 8. Well Name and Number:

ALLISON UNIT COM 122

## 9. API Well No.

3004529253

## 10. Field and Pool:

FRC - BASIN CB::FRUITLAND COAL

## 11. County and State:

SAN JUAN, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

This well was first delivered on and produced natural gas and entrained hydrocarbons.

Notes: COMPLYING WITH ON SHORE ORDER 7.

ACCEPTED FOR RECORD

JUN 08 2017

FARMINGTON FIELD OFFICE

BY: *Mason*

TP:

CP:

Initial MCF:

Meter No.: 81575

Gas Co.: WFC

## 14. I Hereby certify that the foregoing is true and correct.

Signed

*Christine Brock*

Title: Regulatory Tech.

Date: 6/5/2017

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

CONDITION OF APPROVAL, if any:

4

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

NMOCD PV

dlb

# Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Monday, June 05, 2017

Application to dispose of water off lease into approved Water Disposal Facilities.

LEASE NUMBER FEE

**1. See attached sundry and letter for the following well within this lease.**

Well Name: ALLISON UNIT COM 122

Legal Location of Well: ( Unit A , Section 31 , Township 032N , Range 006W )

API Number: 3004529253

Estimated daily production per well: MCF

Name of facility or well name and number where disposed:

**2. Storage facility information and transportation information.**

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

**3. Disposal facilities are on file at the BLM.**

**4. Location of Disposal Facility.**

MIDDLE MESA 1 SWD

Located in:

( Unit L , Section 25 , Township 032N Range 007W )

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

**5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.**

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - FRC

2. Amount of water produced from all formations in barrels per day: 12 Bbls / day

3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

## Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Monday, June 05, 2017

### 6. How water is stored on lease?

TANK:	WATER TANKS		FT / BBL	BTU	
	TANK SIZE: 20' / 500 bbl		BURNER SIZE: 250000	BOWPD: PER	
PIT:	PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
	STEEL	15	4	Below	Unlined

### 7. How is water moved to the disposal facility? TRUCKED

### 8. Identify the disposal facility by:

Facility Operator Name: **Burlington Resources**

Name of Facility: **ALLISON UNIT COM 122**

Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

