

Submitted in lieu of Form 3160-5 (June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2017

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office
Bureau of Land Management

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

1. Type of Well:

Gas

5. Lease Number:

FEE

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

6. If Indian, allottee or Tribe Name:

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

7. Unit Agreement Name:

8. Well Name and Number:

ALLISON UNIT COM 122S

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 2425' FSL & 890' FEL

S: 31 T: 032N R: 006W U:

OIL CONS. DIV DIST. 3
JUN 12 2017

9. API Well No.

3004531876

10. Field and Pool:

FRC - BASIN CB::FRUITLAND COAL

11. County and State:

SAN JUAN, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on and produced natural gas and entrained hydrocarbons.

Notes: COMPLYING WITH ON SHORE ORDER 7.

ACCEPTED FOR RECORD

TP: CP: Initial MCF:

Meter No.: 83718

Gas Co.: WFC

JUN 08 2017
FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Signed *Christine Brock* Title: Regulatory Tech. Date: 6/5/2017

(This Space for Federal or State Office Use)

APPROVED BY: _____ Title: _____ Date: _____

CONDITION OF APPROVAL, if any: _____

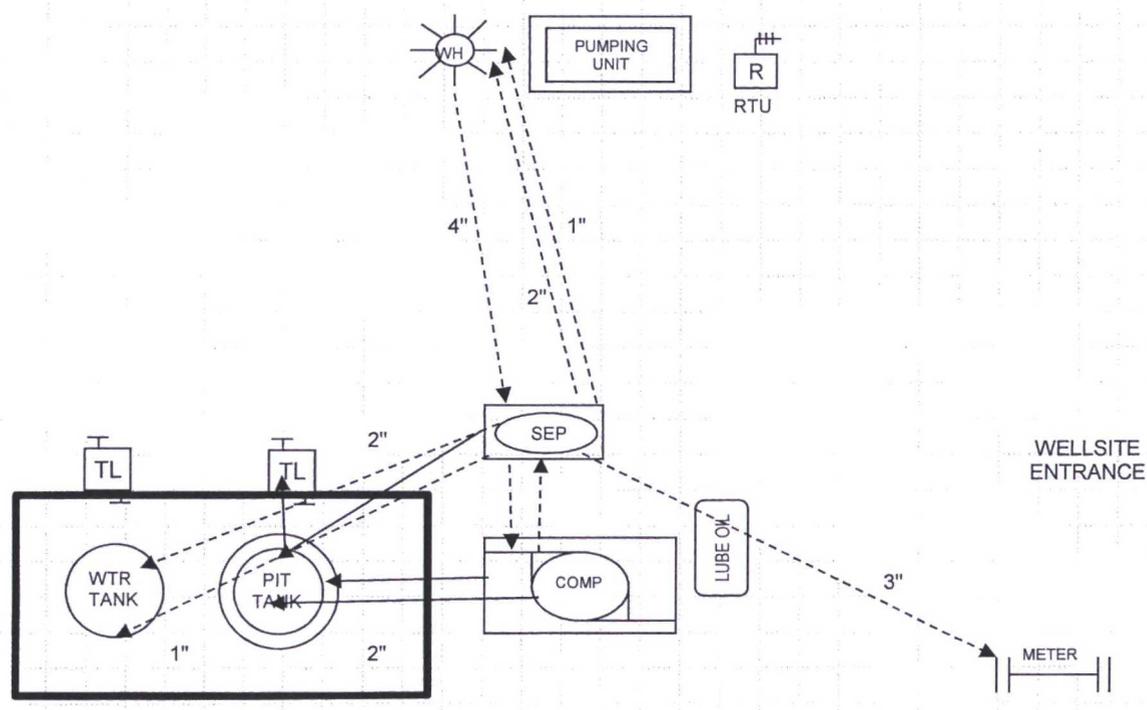
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

NMOCDA

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	CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM		NAME: Freddy Proctor		
X	BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM		DATE: 06/05/17		
WELL / SITE NAME:	Allison Unit Com 122S	LEGAL DESCR (U-S-T-R):	Sec. 31- T32N- R6W		
API No.:	3004531876	PRODUCING ZONE(S):	FC		
LEASE No.:		LATITUDE:	36.9361	LONGITUDE:	-107.49387
FOOTAGES:	2425' FSL & 890' FEL	COUNTY:	San Juan	STATE:	New Mexico

INDICATE NORTH DIRECTION



WELLSITE ENTRANCE

INDICATE NATURAL DRAINAGE DIRECTION



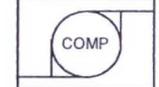
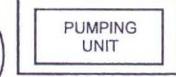
**UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

This Site is subject to either -
The ConocoPhillips San Juan Site Security Plan for Sale of Oil and Gas, or
The Burlington Resources Site Security Plan and Oil Production Policy.

The Site Security Plans are Located At:
ConocoPhillips
3401 E. 30th Street
Farmington, NM 87402

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.
Per SPCC : Water Tanks - Indicate drain valves .

- SALES
- DRAIN
- EQUALIZER
- OVERFLOW
- TRUCK LOADING



Above ground piping, size, and direction of flow 2"



Below ground piping, size, and direction of flow 3"



Below ground electrical line
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