

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM101058

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.  
NMNM133481X

8. Well Name and No.  
PINON UNIT 306H

9. API Well No.  
30-045-35638-00-X1

10. Field and Pool or Exploratory Area  
PINON UNIT HZ

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **JUNIPER RESRC EXPLRN CO LLC** Contact: **AMANDA PALMER**  
E-Mail: amanda.palmer@jnpresources.com

3a. Address  
3624 OAK LAWN AVE STE 222  
DALLAS, TX 75219

3b. Phone No. (include area code)  
Ph: 214-443-0001

**OIL CONS. DIV DIST. 3**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 16 T24N R10W SWSW 1277FSL 0318FWL

**JUN 19 2017**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<b>BP</b>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Note: Mo-Te preset surface casing @ 324'

6/1/17: MIRU Aztec 920 drilling rig. NU BOP's. RU BOP testers. Test BOP's, pipe rams, blind rams, choke manifold, all valves, HCR, TIW valve, upper kelly cock, check valve - 250 psig low 5 min, 3000 psig high 10 mins. Tested annular preventer 250 psig low 5 min, 2100 psig high 10 mins. Changed out check valve and re-test check valve, TIW, upper kelly cock - 250 psi low 5 mins, 3000 psig high 10 mins. TEST GOOD (Witnessed by BLM - Ray)

Tested 9 5/8" surface casing to 1500 psig for 30 mins. TEST GOOD. ✓

6/2 - 6/4/17: Drilled 8 3/4" intermediate section and curve to TD of 5,200' MD (4,799' TVD).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #378218 verified by the BLM Well Information System  
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 06/16/2017 (17JWS0159SE)**

Name (Printed/Typed) <b>JUSTIN DAVIS</b>	Title <b>VP OPERATIONS</b>
Signature (Electronic Submission)	Date <b>06/07/2017</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JACK SAVAGE  
Title **PETROLEUM ENGINEER** Date **06/16/2017**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #378218 that would not fit on the form**

**32. Additional remarks, continued**

6/4/2017: TOH f/ casing. Run 7", 23 ppf, J-55 LTC casing to 5,132'. 128 jts total. RU Halliburton cementers. M&P 10 bbls mud flush, 20 bbls chemical wash, 10 bbls FW, 375 sx Lead (131.6 bbls) HalCem cement @ 12.3 ppg, 1.97 yield and Tail 350 sx VariCem @ 13.5 ppg, 1.3 yield. Displaced with mud and bumped plug. Floats held. 40 bbls good cement to surface. WOC.

Tested 7" intermediate casing to 1500 psig for 30 mins. TEST GOOD. ✓