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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 07 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS** Field Office  
Do not use this form for proposals to drill on or re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NO-G-1312-1856  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

OIL CONS. DIV DIST.

JUN 19 2017

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. W Lybrook Unit 751H
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	9. API Well No. 30-045-35806
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1980' FNL & 2471' FWL, Sec 13, T23N, R9W BHL: 759' FSL & 330' FEL, Sec 19 T23N, R8W		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>bf</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Amended</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Continued</b>
				<b>Intermediate</b>
				<b>Casing</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Continue Intermediate Casing from Sidetrack

WPX would like to amend the following report:

4/4/17-Rigged up cementers. Set a balanced plug, Pumped Tuned spacer-18.4bbls, 50.75bbbs of plug cement 17ppg yield 3.86 26.2 mix ratio, 1.6bbbs of tuned spacer, displaced with 9.7bbbs of mud. Pulled out of cement to 900'. circulate out excess cement. Trip out of the hole, lay down 2 7/8" tubing. Nipple down Suspend well @ 2100hrs 4/4/2017

4/7/17-Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart

Run sidetrack and start Drilling ahead 8-3/4" Intermediate Hole.

4/8/17- TD 8-3/4" intermediate hole @ 5275 (4817' TVD').

4/9/17-Run Intermediate Casing 7" , 5 jts of 26# ,116 jts, 23# J-55 LT&C csg. Landed @ 5263', FC @ 5217'.

4/10/17- Rig Offline - Cement with 70% excess on Total Hole Figured added to Lead Volume ( Halliburton Services ) 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbbs } , followed by Chem Wash @ 8.4# {30 Bbbs } , followed by Fresh Water Spacer D38 @ 8.3# {10 Bbbs } , followed by Lead Cement @ 12.3# { 144 BBLS/435 sks HALCEM ® class C} followed by Tail Cement @ 13.5# { 112 BBLS/505 sks VARICEM ® class C} Displace W/ Fresh H2o Totaling 204 Bbbs Land Plug 2100 PSI & Bump up to 2,600 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 90 bbbs good cement back to surface.Plug Down 4/10/2017 04:55

NOTE: WPX will MI to install & test BOP and 7" casing at later date. Will file on Final Casing Sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Lacey Granillo

Signature *Lacey Granillo*

Title Permit Tech III

Date 6/7/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.