

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator ConocoPhillips Company		8. Well Name and No. Moore LS 3
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-60060
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NWSW), 1800' FSL & 1090' FWL, Sec. 13, T32N, R12W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State San Juan, New Mexico

OIL CONS. DIV DIST. 3
JUN 19 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Bradenhead Repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/30/2017 RU Basic 1583. ND WH. NU BOP. PT BOP. Test - OK. PU 4jts 2 3/8" tbg. Tag fill @ 5385' (PBTD @ 5147', btm perf @ 5360'). TOOH w/10 stands tbg. MU 7" RBP. RIH & set @ 405'. TOOH w/retrieving head. Set pkr @ 30'. Attempt to test 7" csg below pkr @ 30' & RBP @ 405' to 570#. Test failed. Leaking off @ 5#/min. Tested WH above pkr to 630#. Test - OK. Unset pkr @ 30' & TOOH. RIH w/pkr, set @ 390'. Test RBP @ 405'. Test - OK. Unset pkr. Test 7" csg to surface to 580#, leak off @ 5#/min. Begin looking for hole in 7" csg. 1st: Pkr @ 201'. Test below to 570#, leak off @ 5# min. 2nd: Test above pkr to 560#, leak off @ 5#/min. Unset & pull pkr to 136'. 3rd: Test above pkr to 560#, leak off @ 5# min. Unset & pull pkr to 75'. 4th Test above pkr to 570#, leak off @ 5#/min. Unset & put pkr @ 105'. Break circ on well. Reset pkr. 5th: Test above pkr to 570#, leak off @ 5#/min. Pull 7" pkr out of well, dump 15gals sand down well onto RBP. 5/31/2017 Contacted AG/BLM & Brandon Powell/OCD to update. Found holes in csg from 275'-200'. Proceed. 6/1/2017 RU cmt equip. Test cmt lines to 2500#. Load 7" csg w/0.5bbl of water & apply 590#, leak off @ 7#/min. Tried several times, same results. Trip tbg open ended to 268'. Break circ. TOOH w/tbg to 0 50'. Reverse out w/6bbls water. Squeeze cmt into leak w/.25bbl water. Calc. TOC in csg @ 55'. RD cmt equip. 6/5/2017 PT 7" to 630#, leak off @ 3#/min. Tag cmt top @ 54'. Start circ w/rig pump. DO cmt @ 54'. Drilled thru cmt @ 262' continue into well # 346'. Circ clean. TOOH w/drilling BHA, laydown drill collars. Load & attempt to test 7" csg, leak @ 3#/min. 6/5/2017 Contacted Jack Savage/BLM & Brandon Powell/OCD re can't repair csg. Requested perm to set a plug 50' above top perfs on 4 1/2" & monitor BH pressure for 6mos. Rec'vd verbal approval for 90 days. RIH & set 4 1/2" CIBP @ 4644'. RIH w/149jts. 2 3/8", 4.7#, J-55 tbg set @ 4609', w/F-Nipple @ 4606'. ND BOP. NU WH. RD. RR @ 17:30hrs. on 6/6/2017.

JUN 13 2017
FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Dollie L. Busse	Title Regulatory Technician
Signature 	Date 6/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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