

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24085
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mangum B Com
8. Well Number 1E
9. OGRID Number 5898
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5478 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL AND GAS,

3. Address of Operator
P.O. BOX 2071
MIDLAND, TX 79702

4. Well Location
 Unit Letter 4 : 1020 feet from the S line and 1045 feet from the W line
 Section 32 Township 29N Range 11W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Bradenhead test exemption request

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.

The exemption is Denied unless the well is plugged prior to October 30, 2017

OIL CONS. DIV DIST. 3

MAR 27 2017

Combine Plugs #7 & #8 (0-480) to cover Ojo Alamo and Kirtland tops. Ojo Alamo top = 315; Kirtland top = 430
 Inside/outside plug.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debbie Whiting

TITLE ENGINEERING TECH

DATE 03/23/2017

Type or print name DEBBIE WHITING

E-mail address: DEBBIE.WHITING@ARRINGTON.NM.GOV

For State Use Only

APPROVED BY:

Brad Roll

TITLE

Deputy Oil & Gas Inspector,
 District #3

DATE 6/22/17

Conditions of Approval (if any):

AV

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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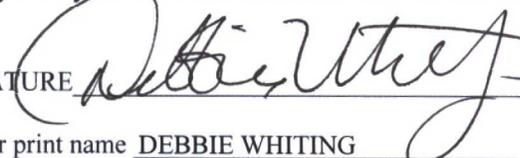
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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- 1) plug Dakota perms 5933-5833'. prs test csg (if doe's not test then spot or tag subsequent plugs as appropriate. Set CR @ 5933 mix 12 sx cmt inside csg to isolate Dakota interval. TOH
- 2) Run CBL send log to NMOCD for analysis. The following procedure prepared prior to CBL results - may be modified.
- 3) plug Galup top, 5165-5065' w/ perf & sqz @ 5165. set CR @ 5115, mix 51 sx cmt - sqz 39 sx outside 4.5" scg & leave 12 sx inside csg to cover Gallup. TOH
- 4) plug Mancos top, 4256-4156' -mix & pump 12 sx & spot balanced plug inside to cover Mancos top. TOH
- 5) plug Mesaverde top, 3105-3025' - perf & sqz holes @ 3105'. attempt to est rate if csg prs tested. TIH & set CR @ 3055'. Mix & pump 51 sx cmt, sqz 39 sx outside csg leave 12 sx inside to cover Mesaverde top. TOH
- 6) plug Chacra top, 2524-2424' - perf & sqz holes @ 2524'. attempt to est rate if csg prs tested. TIH set CR @ 2474'. Mix & pump 51 sx cmt, sqz 39 sx outside csg, leave 12 sx inside to cover top of Chacra. PUH
- 7) plug Pictured Cliffs & Fruitland tops, 1560-1190', Mix 32 sx cmt & spot balanced plug inside csg to cover tops. PUH
- 8) plug Kirtland & Ojo Alamo tops, 866-690'. mix & pump 18 sx cmt, spot plug inside csg to cover tops. TOH LD tbg.
- 9) plug 8 5/8 csg shoe and surface 290-0', perf 3 sqz holes @ 290' mix 60 sx pump down 4 1/2 csg circ out bradenhead. SIW WOC. ND cmt valves Cut off WH. fill annuli w/ cmt as necessary. Install P&A marker. cut off anchors. Restore location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE ENGINEERING TECH DATE 03/23/2017

Type or print name DEBBIE WHITING E-mail address: DEBBIE.WHITING@ARRINGTONNMC.COM PHONE: (505) 682-6685

For State Use Only

APPROVED BY: See Cover Sundry TITLE _____ DATE _____
 Conditions of Approval (if any): for Conditions & approval

Mangum B Com #001E

Proposed P&A

Basin Dakota

1020' FSL, 1045' FWL, Section 32, T-29-N, R-11-W
San Juan County, NM, API #30-045-24085

Today's Date: 2/9/15
Spud: 11/07/81
Completed: 11/25/81
Elevation: 5478' GL

12.25" hole

Ojo Alamo @ 740'

Kirtland @ 816' *est

Fruitland @ 1240'

Pictured Cliffs @ 1510'

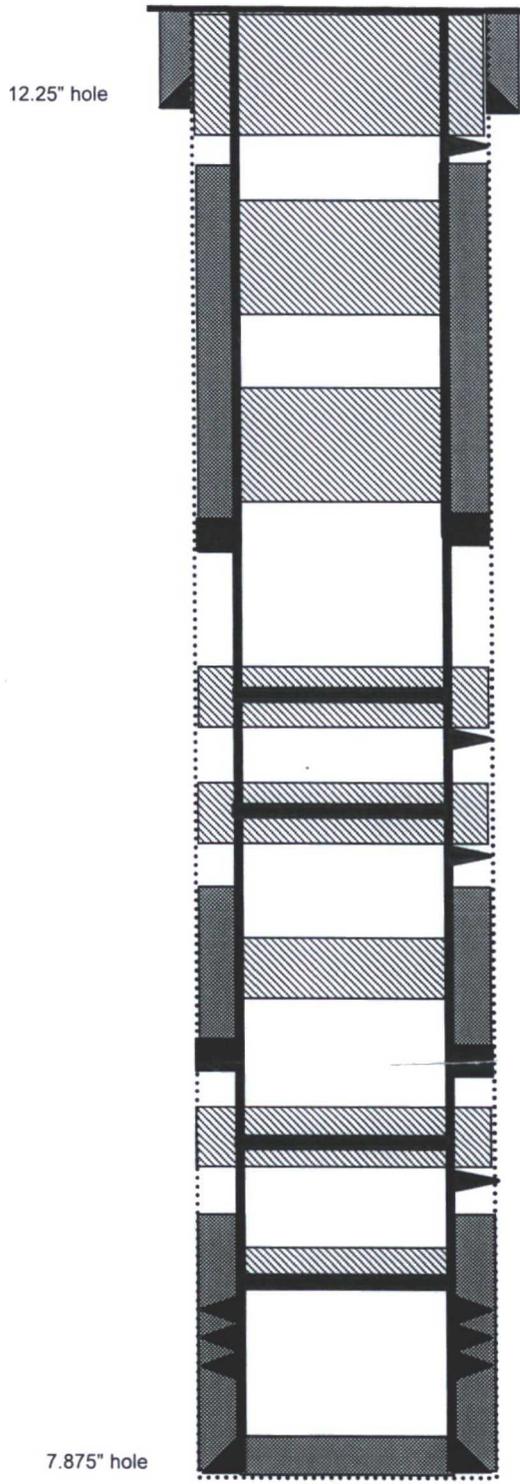
Chacra @ 2474' *est

Mesaverde @ 3055'

Mancos @ 4206' *est

Gallup @ 5115'

Dakota @ 6055'



8.625" 24#, J-55 Casing set @ 240'
Cement with 225 sxs.

Plug #8: 290' - 0'
Class B Cement, 60 sxs

Perforate @ 290'

TOC @ unknown; did not circulate

Plug #7: 866' - 690'
Class B Cement, 18 sxs

Plug #6: 1560' - 1190'
Class B Cement, 32 sxs

DV Tool at 1660'
3rd Stage: Cement with 280 sxs

Set CR @ 2474' **Plug #5: 2524' - 2424'**
Class B Cement, 51 sxs:
12 inside and 39 outside

Perforate @ 2524'

Set CR @ 3055' **Plug #4: 3105' - 3055'**
Class B Cement, 51 sxs:
12 inside and 39 outside

Perforate @ 3105'

Plug #3: 4256' - 4156'
Class B Cement, 51 sxs:
12 inside and 39 outside

DV Tool at 4281'
2nd Stage: Cement with 295 sxs

Set CR @ 5115' **Plug #2: 5165' - 5065'**
Class B Cement, 51 sxs:
12 inside and 39 outside

Perforate @ 5165'

TOC unknown, did not circulate

Set CR @ 5933' **Plug #1: 5933' - 5833'**
Class B Cement, 12 sxs

Dakota Perforations:
5983' - 6120'

4.5", 10.5#, Casing set @ 6255'
1st Stage: Cement with 230 sxs

TD 6255'
PBTD 6212'

7.875" hole