

Hughes C 6
API No. 30-045-07623
Recompletion & Downhole Commingling Subsequent Report
03/28/2006

03/03/2006 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 250 PSI low / 1400 PSI High. Kill well w/ 2% KCL. TIH, latch onto 2 3/8" TBG & TOH. RU, TIH w/CBP & set @ 4350'. Loaded hole w/ 4% KCL & pressure test CSG to 2150#. Test Ok. RU & ran CBL. POOH.

RU & shot holes @ 3835' to 4834' w/ 2 JSPF. Circ thru bradenhead. TIH w/CMT retainer & set @ 3785'. Test CSG to 500 psi. Test Ok. RU & pumped 225 SXS 11.7 PPG CMT w/90 SXS 15.8. Sting out of retainer. Reversed out 25 BBLS. TIH & tag CMT @ 3766' & DO. TIH to 400'.

RU & perf'd Chacra @ 3834' – 3849' & 3954' – 3969' w/ 2 JSPF 32 Shots / 64 holes RU & frac w/274,910# 16/30 Sand, 70 Quality Foam & N2.

RU & flow well back on 1/4" choke for 8 hrs. Upsized choke to 1/2" & flowed back for 8 hrs. TIH & C/O to 4245'. RU & flowed back well thru 1/4" choke for 24 hrs. Upsized to 1/2" choke & flowed back for 24 hrs.

RU & flow tested well for 12 hrs thru 3/4" choke. 210 MCF Gas, trace oil, trace WTR. CP 14#.

TIH, & tagged CBP @ 4350 & DO. TIH & C/O to 5172'.

TIH w/2 3/8" TBG & land @ 5100'. ND BOP NU WH. Pulled tbg plugs, set plunger stop.

03/27/2006 – RDMOSU. Rig released @ 10:00 hrs.