

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-13114</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Coldiron Com A 1</b>
8. Well Number <b>1</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Blanco Pictured Cliffs</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19.171**

4. Well Location  
Unit Letter **K** : **1850** feet from the **South** line and **1650** feet from the **West** line  
Section **02** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ Pit type \_\_\_ Depth to Groundwater \_\_\_ Distance from nearest fresh water well \_\_\_  
Distance from nearest surface water \_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ ;  
\_\_\_ feet from the \_\_\_ line and \_\_\_ feet from the \_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

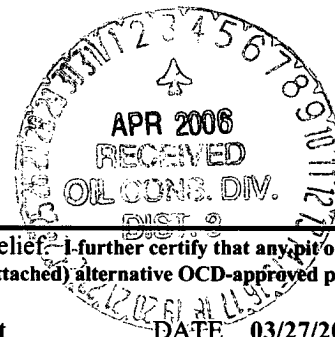
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Attempt to remove TBG from wellbore**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for a record of BP's attempt to pull TBG from the subject wellbore.

? Note dates Attached page



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 03/27/2006

Type or print name Mary Corley E-mail address: corleym1@bp.com Telephone No. 281-366-4491

(This Space for State Use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE APR 03 2006  
Conditions of approval, if any:

Coldiron Com A 1  
API No. 30-045-13114  
Well Servicing Subsequent Report  
03/28/2006

*3/2005 - Correct date per Mary Corley. Email HV*

03/11/2006 - MIRUSU. Pull TBG Stop & set 2 G pack off barriers in TBG w/hold down stop above & below. Check pressure – no CSG pressure. SI TB 20 psi. Blew down. Pump on CSG – no fluid enter wellbore. CSG is plugged & has trapped pressure @ surface.

Attempt to pump down block CSG annulus – could not to 500 psi. CSG would not bleed down as there is an obstruction which will not allow access to annulus.

ND Master valve & NU BOPs. Test BOPs to 250 PSI low / 1500 PSI High. Work on hanger lock to free up. RU & TI TBG w/CIBP & set @ 6500'. Perf TBG @ 1200' – did not see any indication of over or under balance.

Attempt to pull TBG – TBG stuck. RU wireline, TIH & chemical cut TBG @ 562'. TOH w/18 joints TBG.

TIH, wash & ream to top of fish @ 562'. Last 30' was hardening scale or CMT fill to fish top. TOH. TIH w/wash over shot 4 ft & wash over fish top. TOH. TIH w/over shot & attempt to jar TBG – no movement. TOH.

TIH & wash over fish top w/3.875 shoe & 3.75 wash pipe – increasing metal less CMT. Make 103' & shoe quit cutting. WTR returns changed color to brackish black w/shoe @ 655' to 662'. Circ hole clean & TOH. Well began to flow WTR @ 43 BWPD rate.

NO GAS TO SURFACE SINCE SETTING BARRIERS ON 3/11/2005. WELL NOW HAS WATER FLOW ENCOUNTERED AT 660 AT 43 BWPD RATE. DECIDED TO NOT WASH OVER FISH FARTHER TO NOT INCREASE WATER FLOW.

RU & ran CBL -tagged w/logging tool @ 2900' & log to surface.

ND BOPs NU Master valve.

03/23/2006 RDMOSU. Secure well & location.

TOP OF FISH 562, WASHED OVER FISH TO 663, LAST 10 FT HAS TUBING AND CASING CUT DUE TO NON CENTRALIZED TUBING CEMENTED IN CASING. CBL SHOWS CMT TO 1870 FT. NO TBG TO TOP OF FISH