

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33415

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

FEE

8. Well No.

3C

9. Pool name or Wildcat

BLANCO MESAVERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter L : 2065 Feet From The SOUTH Line and 1200 Feet From The WEST Line

Section 03

Township 30N

Range 11W

NMPM

SAN JUAN

County

10. Date Spudded

1/13/2006

11. Date T.D. Reached

1/22/2006

12. Date Compl. (Ready to Prod.)

3/31/06

13. Elevations (DF & RKB, RT, GR, etc.)

5633' GR

14. Elev. Casinghead

15. Total Depth

5080'

16. Plug Back T.D.

5029'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

MESAVERDE 4088' - 4671'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CHL/GR/OCL/TLD/CNL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	724'	12-1/4"	579	0
5-1/2"	15.5# J55	5076'	7-7/8"	653	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4507'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4088' - 4375' (.34" DIA, TTL 22 HOLES) MENEFE MV
4447' - 4671' (.34" DIM, TTL 30 HOLES) PT LOOKOUT MV

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4088' - 4375'	A. w/1000 gals 15% HCl acid.
Frac'd w/114,165	gals 70Q N ₂ Delta 140 ultra-low
polymer XL foam	(13# gel #1 qpt BC-140) see back

28. PRODUCTION

Date First Production ly		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 3/31/06	Hours Tested 3 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 104	Water - Bbl. 6	Gas - Oil Ratio	
Flow Tubing Press. 230	Casing Pressure 525	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 832	Water - Bbl. 48	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 4/4/06
E-mail address Regulatory@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 708	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 902	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2144	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3776	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3956	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4444	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4675	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FARMINGTON SS 1080
T. Blinebry	T. Gr. Wash	T. Morrison	T. FRUITLAND FMT 1714
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 1952
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 2310
T. Abo	T.	T. Wingate	T. CHACRA SS 3214
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Cont'd from front. . . 4088'-4375' carrying 117,020# 20/40 Brady sd (per wt slip). 4447'-4671' A. w/1250 gals 15% NEFE HCl acid. Frac'd w/ 145,997 gals 70Q N2 Delta 140 ultra-low polymer XL foam (15# gel 3 1 gpt BC-140) carrying 117,020 Brady sd.				