

RECEIVED

JUL 10 2017

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF078893
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WPX Energy Production, LLC
3a. Address
PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code)
505-333-1816
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 990' FNL & 970' FWL SEC 23 31N 4W

7. If Unit of CA/Agreement, Name and/or No.
NMNM 78407E
8. Well Name and No.
Rosa Unit #500
9. API Well No.
30-039-26165
10. Field and Pool or Exploratory Area
Basin FC
11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

mk

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MIT/TA</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Request</u>

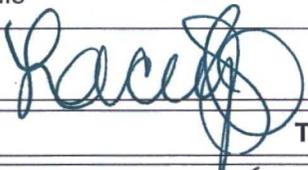
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per further evaluations, WPX Energy is requesting to perform another Mechanical Integrity Test (MIT) with the CIBP previously set @ 3484' to continue the Temporary Abandon (TA) status per MIT/ TA procedure and wellbore diagram attached.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

JUL 14 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo
Signature 
Title Permit Tech III
Date 7/10/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Abdelgadir Elmedani
Title PE Date 7/12
Office FFO
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

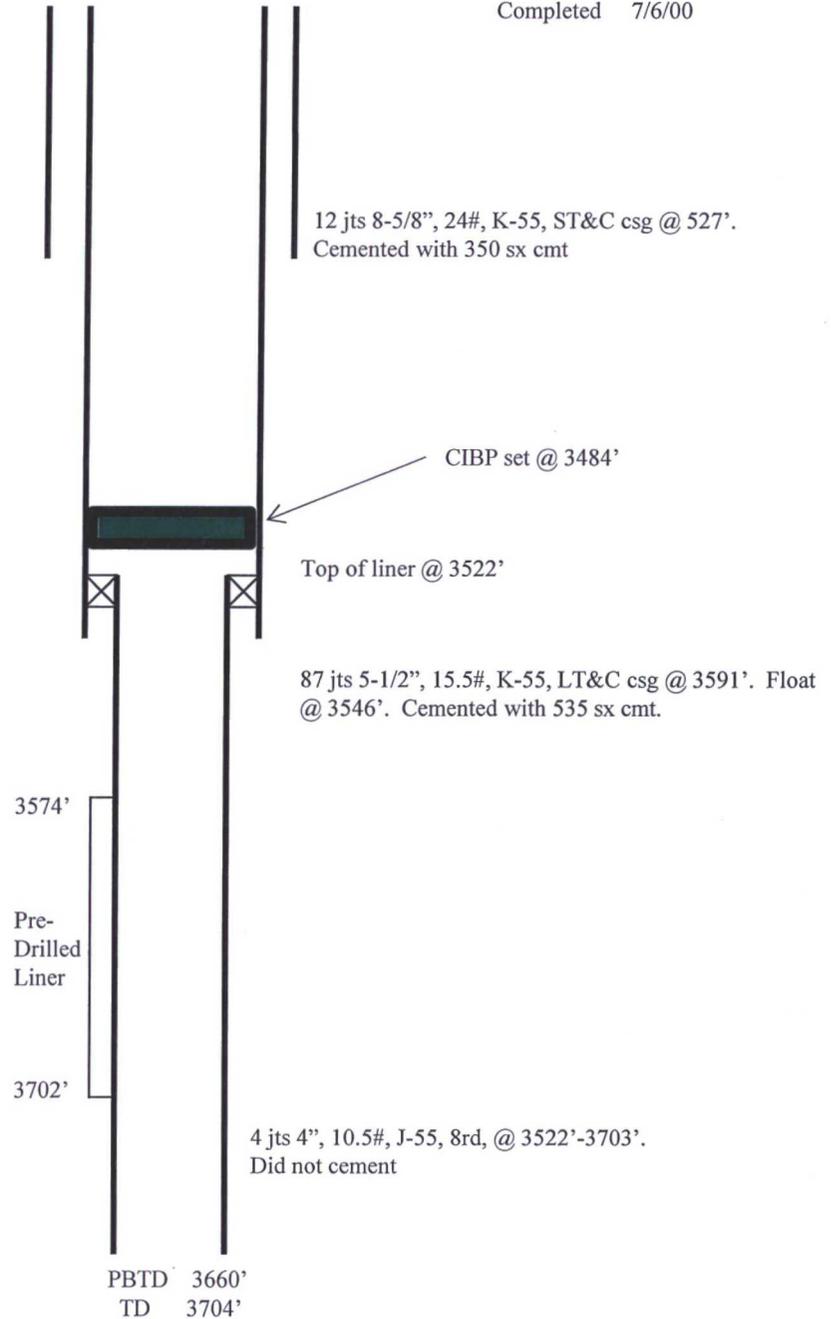
NMOCD AV

ROSA UNIT #500
BASIN FRUITLAND COAL

Spud 9/6/99
Completed 7/6/00

Location:
990' FNL and 970' FWL
NW/4 NW/4 Sec 23D, T31N R4W
Rio Arriba, New Mexico
Elevation: 6844' GR

Top	Depth
Ojo Alamo	3058'
Kirtland	3276'
Fruitland	3540'



Hole Size	Casing	Cement	Top of CMT
12-1/4"	8-5/8", 24#	350 sx	Surface
7-7/8"	5-1/2", 15.5#	535 sx	Surface
6-1/4"	4", 10.5#	Did not cmt	N/A

Legacy MIT Procedure

Well: Rosa 500

API: 30-039-26165

Location: Rio Arriba County, New Mexico

S-T-R: 23-31N-4W

Date: 7Jul17

Objective: Conduct Mechanical Integrity Test (MIT)

AFE: N/A

EH&S Notes:

- ✓ Personnel Safety is the number one job, no exceptions.
- ✓ Please follow appropriate WPX Energy contractor protocols for this job plan. (Please see your WPX Energy Business Representative if you have any questions; Contractor protocols can be found in the WPX Energy Contractor Guide.)
- ✓ Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10 ppm will require work to stop and the situation to be evaluated
- ✓ A Safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent. Please ensure these are documented per the WPX Contractor Guide.

Prior to Job:

- Notify NMOCD 24-48 hours prior to MIT such they can witness if they choose.
- Arrange for pump truck with chart recorder for MIT based on NMOCD witness availability.

Current Wellbore Status: Well is TA'd, CIBP @ 3484'.

- Casing
 - 7" 23# J-55 LTC set @ 4035', 5-1/2" 15.5# K-55 liner @ 3591 w/ 4 jts 4" 10.5# J-55 8rd @ 3522'-35703' uncemented, top of 5-1/2" liner @ 3522'
 - Top of Cement @ surface for 7" casing. 4-1/2" liner is uncemented.

Procedure:

- Ensure NMOCD is present to witness or has given authorization to proceed with MIT w/o witness.
- Tie pump onto casing. Load hole as needed to perform MIT-hole should be full. Conduct 500-550 psi MIT for at least 30 minutes, recording pressure with a chart recorder per regulatory requirements shown below in **NMOCD Rule 19.15.25.14** shown below. Test pressure cannot decrease more than 10% over the 30-minute test interval no can the pressure decrease in the last 10 minutes of the test. Turn chart into NMOCD as required.
- Ensure all JSA's, ECP's and Lockout procedures are in place for energized piping or equipment.