

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-26597
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 314665
7. Lease Name or Unit Agreement Name SAN JUAN 3205 UNIT
8. Well Number 113
9. OGRID Number 370292
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6472' GR

OIL CONSERVATION DIV DIST. 3
JUL 17 2017

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SOUTHLAND ROYALTY COMPANY LLC

3. Address of Operator
400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location
 Unit Letter **N** **1070** feet from the **S** line and **1575** feet from the **W** line
 Section **32** Township **32N** Range **05W** NMPM County **RIO ARRIBA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SRC has identified a casing leak and will be performing a squeeze job to repair.
 Note: Received approval from OCD to complete a cement squeeze and will notify for MIT.

Notify NMOCD
 prior to beginning operations

Notify NMOCD
 prior to beginning operations **MIT**

Spud Date: **10/02/2001**

Rig Release Date: **10/08/2001**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robbie A. Grigg* TITLE Supvr Regulatory Rptg DATE 7/13/2017

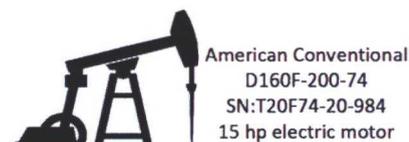
Type or print name Robbie A Grigg E-mail address: rgrigg@mspartner.com PHONE: 817-334-7842
For State Use Only

APPROVED BY: *Monica Kuehling* TITLE AV DATE 7-17-17
 Conditions of Approval (if any):



Southland Royalty Company

San Juan 32-5 Unit 113 Rio Arriba County, NM



Prepared by: Savage
 Date: 06/19/2017

KB = 15 ft
 GL = 6,472 ft
 API# 30-039-26597

Spud Date: 10/02/2001
 Well First Delivered: 11/29/2001

TD – 3,285 ft MD Mainbore

12 ¼" hole to 247'.

Surface Csg: 5 jts 9 5/8" 36# lb/ft J-55 ST&C
 Setting Depth: 241 ft kb

Cement
 150sx Class B (177 ft³)
 Circulated 50 sx cement to surface

8 ¾" hole.
 Production Csg: 72 jts 7" 20# J-55 LT&C
 Setting Depth: 3,156 ft

Cement
 L : 350sx 65/35 Class B.
 Tail: 100sx 50/50 Class B
 Total cement 818 ft³.
 Circulated trace of cement to surface.

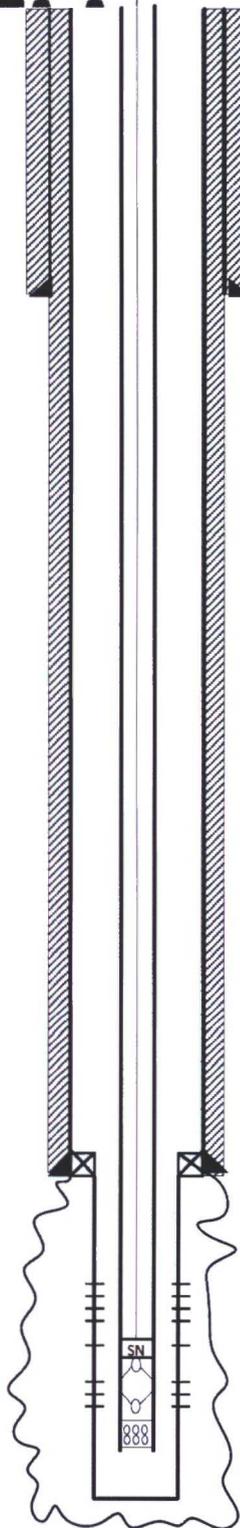
6 ¼" hole to 3,285 ft MD
 9 ½" underream
 Cavitated open hole
 Li Csg: 4 jts 5.5" 15.5# J-55
 Setting depth: 3,281 ft
 Li top: 3,099 ft MD (57' overlap in 7")

Perfs 4spf 0.34": 3192' – 3209' & 3267' - 3278'.

Prod Tbg 12/03/2015:
 2 3/8" 4.7# J-55 tbg
 Purge valve, 12' sub, 2' perf sub, 10' sub, SN, 103 jts yb tbg.
 EOT=3,270' ; SN= 3,246'.

Rods/Pump 12/03/2015:
 2"x1.5"x12' RWAC insert pump
 124-¾" plain D rods, 1.25"x22' polished rod w/ 1.5"x10' liner

Ojo Alamo: 2567 ft
 Kirtland: 2682 ft
 Pictured Cliffs: 3282 ft



P8TD: 3,281 ft