

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-08442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Claude Smith
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Edwin Smith, LLC

3. Address of Operator
40758 Jasper Drive Kingsburg, CA, 93631 Phone: 559-250-5443

4. Well Location
 Unit Letter M : 790 feet from the South line and 790 feet from the West line
 Section 8 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5320' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned per the attached 2 page report on June 29, 2017.

A closed loop system was used for waste materials and such were taken to approved facilities for disposal.

Please note on June 28th the 4.5" casing was pressure tested to 500 psig and held for 30 minutes. This test was witnessed by two NMOCD representatives.

Spud Date: April 24, 1965

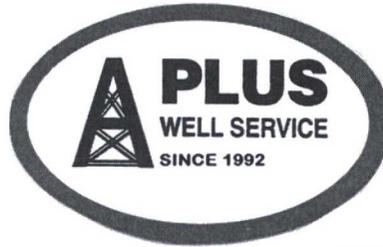
Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

CONS. DIV DIST. 3
JUL 13 2017

I hereby certify that the information above is true and correct

SIGNATURE Charles Neeley TITLE Agent DATE July 12, 2017
 Type or print name Charles Neeley E-mail address: neecece@msn.com PHONE: 505-486-0211
For State Use Only

APPROVED BY: Mona Kuehling TITLE Deputy Oil & Gas Inspector, District #3 DATE 7-24-17
 Conditions of Approval (if any): AV



Edwin Smith, LLC
 40758 Jasper Drive
 Kingsburg, CA 93631

P.O. Box 1979, Farmington, NM 87499
 (505) 325-2627

Name: **Claude Smith #1**
 API:z30-045-08442

Well Plugging Report

Cement Summary

P #1 - PC and FC, with 27 sacks Class B cement (31.9 cf and 15.5 ppg) inside 4.5" casing from 1827' to 1471' TOC. No WOC due to good PT.

P #2 - Kt and Ojo Alamo, Mix and pump 89 sacks Class B cement (105.0 cf and 15.6 ppg) from 751' to 425' TOC; squeeze 64 outside casing and leave 4 below CR and 21 inside above. TOH with tubing and WOC overnight.

P #3 - Surface, Mix and pump 50 sacks Class B cement (59 cf at 15.6 ppg) down the 4.5" casing from 125' to surface; good cement returns out BH valve. SI well and WOC
 DHM - Mix and set 24 sacks to hold P&A marker.

Work Detail

PUX	Activity
06/27/2017	
P	A-Plus monthly safety meeting.
P	Service, start equipment and load supplies.
P	Road rig and equipment to location (11 mile rig move).
P	Spot in rig and equipment very small location. RU daylight pulling unit. Check well pressures: 80 PSI TBG, 80 PSI CSG, and 20 PSI on BH. Blow down CSG and TBG to pit. N/D old style Rector wellhead. Strip off wellhead and install A-Plus 5.5" wellhead with companion flange. NU BOL and change over tools for 1.25" TBG. RU work floor and pump and cementing equipment.
P	TOH and LD 58 joints 1.25" IJ tubing.
P	RU wireline unit and run a 4.5" GR to 1840'. Set a 4.5" PlugWell WL CIBP at 1827' using a 12' KB.
P	X-O tools for 2.375" TBG. Tally and PU A-Plus 2.375workstring and TIH to tag CIBP at 1833' with 58 joints. LD one joint. Connect pump to tubing and load well with 26 bbl. fresh water. Pump total of 33 BBLS to circulate well clean. TOH with 57 joints; fill CSG with 4 bbl. SIW and secure location. SDFD.
P	Travel back to yard
06/28/2017	
P	Travel to location. HSM on JSA, Service start equipment.
P	Check well pressure: No TBG in well; 0 PSI on CSG and 35 PSI on BH. Blow down to steel waste pit. Left BH Shut in while doing following work.
P	Ran CBL log tools in well from 1827' to surface. Sent log to NMOCD for analysis and review of plugging procedure.

Name: Claude Smith #1
 API:z30-045-08442

- P RU pen recorder chart equipment. Fill all lines with water to work air all out. Attempt PT the casing to 200 PSI; observed leaks in the surface lines and connections; repaired leaks. Pressure up on casing to 200 PSI; held for good on chart for 30 minutes. PT pass. Bleed off PSI and change to new chart. PT CSG to 500 PSI with chart for 30 minutes; held good. Both testes were witnessed by Monica Kueling and Brandon Powell with NMOCD. RD pen recorder and pump line.
 - P TIH open ended tubing to 1827'. Establish circulation to surface with 1 Bbl. M. Kueling "OK" to set P #2 as an inside plug; due to TOC from the CBL. Also approved to combine P #1 and P #2. (on 6/28/17 at 1:30PM).
 - P P#1 (PC and FC) mix and pump 27 sacks Class B cement (31.9 cf and 15.5 ppg) inside 4.5" casing from 1827' to 1471' TOC. No WOC due to good PT.
 - P LD 36 joints and then TOH with remaining 22 joints. Fill casing with 4 bbl.
 - P RIH and shoot 3 HSC perforations at 751'. RD WL unit. Blow down BH pressure. Connect pump to casing and establish rate of 2 BPM at 900 PSI into squeeze holes.
 - P TIH and set 4.5" WD CR at 701'. Release off CR and establish circulation with ½ bbl. water. Sting into CR.
 - P P#2 (Kt and Ojo Alamo) Mix and pump 89 sacks Class B cement (105.0 cf and 15.6 ppg) from 751' to 425' TOC; squeeze 64 outside casing and leave 4 below CR and 21 inside above. TOH with tubing and WOC overnight.
 - P LD CR setting tool. Shut in well and the NMOCD request to leave BH open overnight to pit. RU relief line with the BH valve open. Secure location. SDFD.
 - P Travel back to yard.
- 06/29/2017
- P Travel to location. SI BH for 1 hour. HSM on JSA. Service and start equipment.
 - X Check well pressure: No TBG in well; 0 CSG PSI, and BH open overnight. After 1 hour shut in the BH had no PSI or blow; witnessed by M. Kueling with NMOCD. She gave approval to proceed with work. Fill casing with 2 bbl.
 - P RIH and shoot 3 HSC perforations at 125'. POH and LD gun. Establish circulation to surface with 2 bbl. Pump total of 25 bbl. to get clean returns out BH valve.
 - P P#3 (Surface) Mix and pump 50 sacks Class B cement (59 cf at 15.6 ppg) from 125' to surface; good cement returns out BH valve. SI well and WOC.
 - P RD work floor and then ND BOP. Remove A-Plus WH. Dig out casing heads; had to chip cement around WH. Preform hot work permit. Cut WH and found cement 6" down in 4.5" casing and down 1' in annulus. Install DHM with mix and pump 24 sacks to set P&A marker. RD pump and cementing equipment. RD daylight pulling unit. Clean and secure location.
 - P Road rig and pump to yard.
 - P Travel back to location in PU #60, PU BT #385, and WT #295. Travel back to yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions