

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MEXICO FEDERAL B 1A
2. Name of Operator FOUR STAR OIL GAS COMPANY Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM	9. API Well No. 30-045-22574-00-D1
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T28N R10W SWSW 1180FSL 0840FWL 36.672607 N Lat, 107.906509 W Lon	10. Field and Pool or Exploratory Area AZTEC FRUITLAND SAND AZTEC PICTURED CLIFFS
	11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**THE PLUG AND ABANDONMENT HAS BEEN COMPLETED ON THIS WELL:**

Plug 1 w CIBP @ 1830ft (Pictured Cliffs Interval) mix, pump 16 sxs (18.88 cu/ft, 16.6#) Class B cement in csg 1830ft to 1693ft. Tagged @ 1731ft.  
Plug 2 w CR @ 1642ft (Fruitland top) mix, pump 24 sxs (28.32 cu/ft, 15.6#) Class B cement in csg 1642ft to 1436ft TOC.  
Plug 3 Kirtland - Ojo Alamo tops; mix, pump 36 sxs (42.48 cu/ft, 15.6#) Class B cement in csg 904ft to 594ft TOC.  
Plug 4 Surface; mix, pump 93 sxs (109.74 cu/ft, 15.8#) Class B cement 239ft to 0ft, w 28 sxs in 5.5in csg, 65 sxs in annulus w good cmt returns.  
4/18/17 MIRU. Check well pressures: 5.5in csg-40psi, 1in tbg-25psi, 2.325in tbg-45psi.  
Check well pressures: 1in tbg-26psi, 2.325in tbg-55psi. RU pump to csg, kill well w/15bbl. Pump 15 bbl down 2.35in tbg.

OIL CONS. DIV DIST. 3  
MAY 31 2017

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #375308 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/23/2017 (16JWS0246SE)	
Name (Printed/Typed) APRIL E POHL	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 05/08/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 05/23/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Additional data for EC transaction #375308 that would not fit on the form

### 32. Additional remarks, continued

4/19/17 RU High Tech, install 2in back pressure valve, RU 10.75in companion flange, NU X-over spool, strip on BOP.

TOOH, LD 78 jts 1in NU tbq: tally 1680ft.

RU High Tech, remove 2in back pressure valve. Kill 2.325in tbq w/20bbl. RD High Tech. Strip on, NU BOP. TOOH, tally 4ft, 6ft, 10ft subs, 57 jts 2.325 in tbq w on/off tool; total tally 1838ft.

RU A-Plus WL. Round trip 5.5in gauge ring to 1832ft. RIH w/5.5in CIBP, set @ 1830ft. RD WL.

RIH w 5.5in GR to 1832ft. RIH w/5.5in CIBP, set @ 1830ft. RD WL. TIH w open ended tbq to 1830ft, tag CIBP

Plug 1 Pictured Cliffs Interval: mix, pump 16 sxs (18.88 cu/ft, 16.6#) Class B cement in csg 1830ft to 1693ft.

SEE ATTACHED FOR BALANCE OF PROCEDURE AND WBD.

CBL WAS PREVIOUSLY SENT TO BLM FROM A PLUS WELL SERVICE.

# Mexico Federal B1A As Plugged 4/21/2017

Aztec Pictured Cliffs / Fruitland Coal

1180' FSL & 840' FWL, Section 9, T-28-N, R-10-W, San Juan County, NM

Long: \_\_\_\_\_ / Lat: \_\_\_\_\_ / API 30-45-22574

Today's Date: 8/25/16  
Spud: 7/18/77  
Comp: 8/8/77  
Elevation: 5693' GI  
5706' KB

12.25" Hole

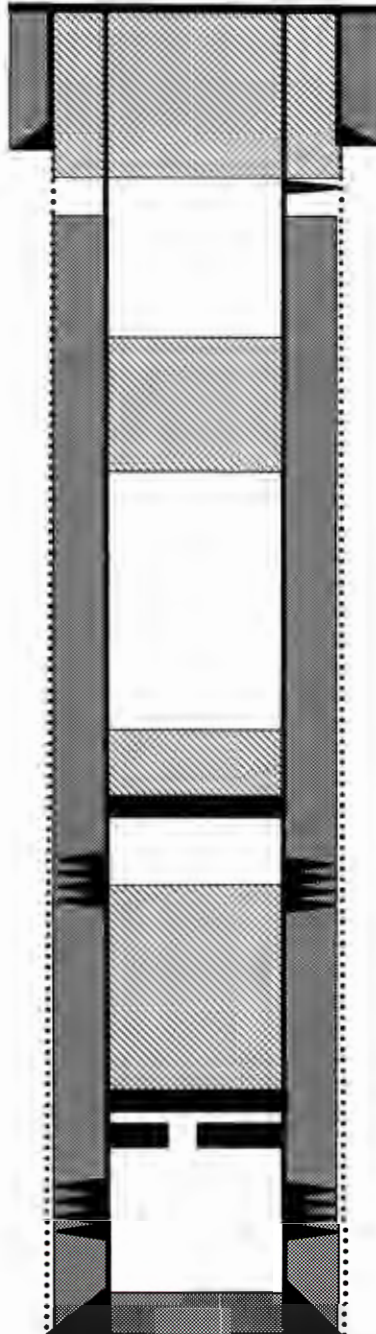
Ojo Alamo @ 791'

Kirtland @ 954'

Fruitland @ 1684'

Pictured Cliffs @ 1856'

7-7/8" Hole



**Plug #4: 239' - 0'**  
Class B cement, 93 sxs

8-5/8" 24#, K-55 Casing set @ 189'  
Cement with 150 sxs, circulated to surface

**Perforate @ 239'**

**TOC per 290' (2017 CBL)**

**Plug #3: 904' - 594'**  
Class B cement, 36 sxs

**Plug #2: 1642' - 1436'**  
Class B cement, 24 sxs

**Set CR @ 1642'**

Fruitland Coal Perforations:  
1686' - 1705'

**Plug #1: 1830' - 1731'**  
Spot 16 sxs (18.88 cf)  
Tagged at 1731'.

**Set wireline CIBP @ 1830'**  
Baker Model D Packer at 1837' (1977)

Pictured Cliffs Perforations:  
1861' - 1897'

5.5", 14#, K-55 Casing @ 1962'  
Cement with 310 sxs (463 cf); no returns

1966' TD  
1920' PBD