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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR **Farmington Field Office**  
BUREAU OF LAND MANAGEMENT **Bureau of Land Management**

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078360

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1236' FSL & 287' FWL SEC 19 23N 6W

BHL: 382' FSL & 342' FWL SEC 24 23N 7W

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-132829

8. Well Name and No.  
NE CHACO COM #191H

9. API Well No.  
30-043-21139

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (Oil)

11. Country or Parish, State  
Sandoval, NM

**OIL CONS. DIV DIST. 3**

**JUL 14 2017**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change from</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>GL to Rods</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

6/30/17-MIRU. SDFW

7/3/17- SITP=100#, SICP=260#, open tbg to pit & catch plunger, bd csg to pit, ND plunger lift manifold. Pump 10 bbls prod water down tbg & 20 bbls down csg, ND master valve, pull hanger, release 4.5" AS1-X packer, MU hanger & land tbg back, NUBOP. Test BOP 1800 psi 10 min w/ no lk off, bleed off pressure- good. RU specialty Banding Services, spool up cap string while TOO H w/ tbg, total of 180 jts, 4 GLV's spaced out in tbg string, on/off tool, 4.5" AS1-X packer, 13 jts, XN-nipple, 1 jt, 1/2 muleshoe. PU BHA & TIH, purge vlv, 1 jt 2-3/8" tbg, 2-3/8" pin X pin enercat tool, sand screen box X box, 2-3/8" pin X pin nipple, sand screen box X box, 1.78" SN, 5 jts 2-3/8" 179 jts 2-3/8" tbg 4.7# J-55 tbg, Weatherford 4.5" TAC w/ 30k shear, , EOT @ 5792.33 SDFN

7/4/17- SITP=0, SICP=0, pull thread protectors on rods, install rod boxes

PU & TIH w/ pump & rods, seat pump and space out w/ pony rods, install 6' pony rod & polish rod, rods shown in hole top down:

Polish Rod 1.25" 36.00 7/8" Pony Rod / grade S67D 7/8" 6.00 16 - 7/8" slick rods / grade S67D 7/8" 400.00 56 - 7/8" GSR / grade S67D 7/8" 1400.00 64 - 3/4" GSR / grade S67D 3/4" 1600.00 46 - 3/4" slick rods / grade S67D 3/4" 1150.00 44 - 7/8" GSR / grade S67D 7/8" 1100.00 2" x 1-1/4" x 30' x 33' RHBC pump w/ 33' master valve

33.00 1-1/4" x 20' dip tube 1-1/4" 20.00. Bottom hold down pump is landed in 1.78" SN @ 5739' & set 36" of tag. PSI to 650# 5 min w/ no leak off, bleed off pressure- good. RDMD

**ACCEPTED FOR RECORD**

**JUL 12 2017**


14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

**FARMINGTON FIELD OFFICE**  
BY: 

Signature



Date 7/11/17

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD** 

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# NE CHACO COM #191H

## Chaco Unit NE HZ (Oil) (page 1)

Spud: 3/20/13  
Completed: 6/17/13  
Rod pump: 7/4/17

Surface Location: 1236' FSL & 287' FWL  
SW/4 SW4 Section 19 (M), T23N, R6W

BHL: 382' FS; & 342' FWL  
SW/4 SW/4 Section 24 (M), T23N, R 7W

SANDOVAL Co., NM  
Elevation: 7012' GR  
API: 30-043-21139

Tops	MD	TVD
Ojo Alamo	1379'	1374'
Kirtland	1651'	1641'
Pictured Cliffs	1946'	1926'
Lewis	2162'	2135'
Chacra	2366'	2331'
Cliff House	3494'	3419'
Menefee	3535'	3459'
Point Lookout	4288'	4191'
Mancos	4486'	4387'
Gallup	4880'	4779'

RAN 10 JTS, 13-3/8", BT&C, 68#, L-80, CSG SET @ 441'  
Casing - Hole Size: 17-1/2"

RUN 110 JTS, 9-5/8", 36#, J-55, LT&C 8rd CASING SET @ 4817'  
TMD. 4717' TVD. FC @ 4767, Shoe @ 4817'  
Intermediate Casing - Hole Size: 12-1/4"

RUN 35 JTS 7" LINER, 23#, j-55, LT&C CASING. SET @ 6036'  
MD (5513' TVD), FC @ 5994' SHOE @ 6034', TOL @ 4613'  
Drilling Liner - Hole Size: 8-3/4"

RUN 250 JTS 4-1/2", 11.6#, N-80, LT&C CASING. SET @  
10363' MD (5429' TVD), FC @ 10319'  
Production Casing - Hole Size: 6-1/8"

8-3/4" pilot hole TD @  
6055' drilled for logs,  
Plugged back to  
5001'.

TD: 10363' MD  
TVD: 5430'  
PBD: 10319' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
17-1/2"	13-3/8"	510 sx	597 cu.ft.	Surface
12-1/4"	9-5/8"	2180 sx	3195 cu.ft.	Surface
8-3/4"	7"	350 sx	462 cu. ft.	5740' (CBL)
6-1/8"	4-1/2"	395 sx	539 cu. ft.	4900' TOC

Description	Depth
KB	14.50
2-3/8" X 7-1/16" tbg hgr	15.30
179 jts 2-3/8" tbg	5579.99
Weatherford 4.5 TAC 30k shear	5583.10
5 jts 2-3/8" tbg	5738.62
1.78" SN	5739.72
2-3/8 box x box sand screen	5748.14
2-3/8" Pin x Pin nipple	5748.32
2-3/8" box x box sand screen	5756.74
2-3/8" pin x pin Enercat tool	5760.45
1 jt 2-3/8" tbg	5791.56
2-7/8" purge valve	EOT @ 5792.33

pump & rods, seat pump and space out w/ pony  
rods, install 6' pony rod & polish rod, rods shown in  
hole top down:

Description	Length
Polish Rod	36.00
7/8" Pony Rod / grade S67D	6.00
16 - 7/8" slick rods / grade S67D	400.00
56 - 7/8" GSR / grade S67D	1400.00
64 - 3/4" GSR / grade S67D	1600.00
46 - 3/4" slick rods / grade S67D	1150.00
44 - 7/8" GSR / grade S67D	1100.00
2" x 1-1/4" x 30' x 33' RHBC pump w/ 336"	33.00
1-1/4" x 20' dip tube	20.00

Bottom hold down pump is landed in 1.78" SN @  
5739' & set 36" of tag