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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078360  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-132829

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No. **OIL CONS. DIV DIST. 3**  
NE CHACO COM #190H

2. Name of Operator  
WPX Energy Production, LLC

9. API Well No. **JUL 14 2017**  
30-043-21189

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (Oil)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1205' FSL & 243' FWL SEC 19 23N 6W  
BHL: 1581' FSL & 226' FWL SEC 24 23N 7W

11. Country or Parish, State  
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change from</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>GL to Rods</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/28/17- MIRU

6/29/17- TP=130#, CP=260#, bd to tk, Kyvek ground equip. Pump 15 bbls prod water down tbg & 30 bbls prod water down csg, NDT, pull tbg hanger, slack off & release 7" AS1-X packer, MU hanger & land tbg back, NUBOP, RU floor. Tally 2-7/8" 6.5# J-55 eue tbg on TOO, 87 stands & single, Priority load up AS1-X packer & GLV's, 3 jts 2-3/8" w/ 1/2 mulshoe below packer. MU prod BHA & TIH, purge vlv, 1 jt 2-7/8", Enercat sub, 2 - 8' screens, 2.28" SN, 6 jts 2-7/8", Weatherford 7" TAC w/ 50k shear. Start to land 2-7/8" 169 jts 6.5# J-55 tbg. SDFN. EOT @ 5736.93 Pull tbg hanger, slack off 18" & set 7" Weatherford TAC, MU tbg hanger.

6/30/17-SITP=0, SICP=40#. PU pump, rods & TIH, space out with pony rods, pump 36" off of tag, rods shown in hole top down: Polish rod 1-1/4', 36.00, pony Rod type S67D, 7/8", 6.00 12 - S67D plain rods 7/8" 300.00 56 - S67D guided rods 7/8" 1400.00 31 - S67D guided rods 3/4" 775.00 60 567D plain rods 3/4" 1500.0, 65 - T66 guided rods 7/8", 1625.00 2.5" X 1.25" X 30' X 33' RHBC pump w/ max stroke 336", 33.00 Perforated dip tube 1.25" 20.00 .landed in SN @ 5682'. PSI to 620# 10 min w/ no lk off, bleed off pressure- good test. RDMO

ACCEPTED FOR RECORDS  
JUL 12 2017  
FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Lacey Granillo

Title Permit Tech III

Signature [Handwritten Signature]

Date 7/11/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC [Signature]

# NE CHACO COM #190H

## Chaco Unit NE HZ (Oil)<sub>(page 1)</sub>

Spud: 4/1/14

Completed: 6/19/14

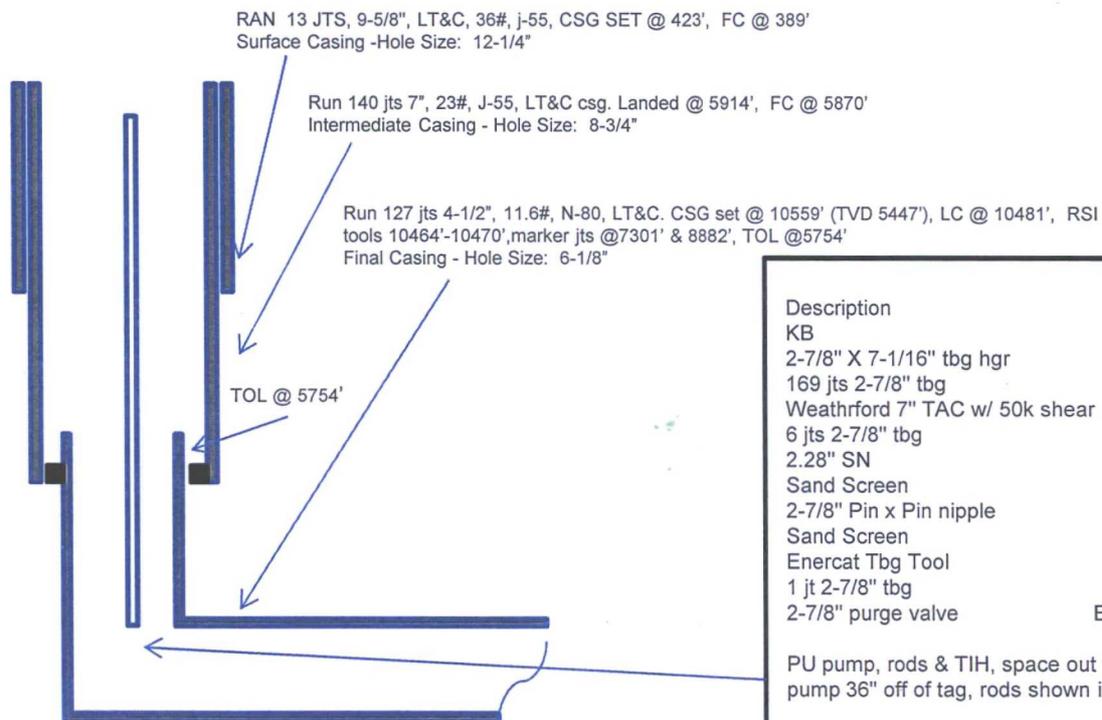
Rod pump: 6/30/17

SHL: 1205' FSL & 243' FWL  
SW/4 SW/4 Section 19 (M), T23N, R6W

BHL: 1581' FSL & 226' FWL  
NW/4 SW/4 Section 24 (L), T23N, R 7W

Sandoval., NM  
Elevation: 7012'  
API: 30-043-21189

Tops	MD	TVD
Ojo Alamo	1386'	1382'
Kirtland	1630'	1625'
Pictured Cliffs	1936'	1930'
Lewis	2027'	2020'
Chacra	2351'	2344'
Cliff House	3442'	3435'
Menefee	3463'	3456'
Point Lookout	4209'	4202'
Mancos	4402'	4395'



TD: 10559' MD  
TVD: 5448'  
PBSD:10481' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	822 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	380 sx	536 cu. ft.	TOL 5754'

Description	Depth
KB	14.00
2-7/8" X 7-1/16" tbg hgr	14.80
169 jts 2-7/8" tbg	5487.72
Weatherford 7" TAC w/ 50k shear	5490.05
6 jts 2-7/8" tbg	5682.09
2.28" SN	5683.19
Sand Screen	5691.61
2-7/8" Pin x Pin nipple	5691.75
Sand Screen	5700.10
Enercat Tbg Tool	5704.20
1 jt 2-7/8" tbg	5736.13
2-7/8" purge valve	EOT @ 5736.93

PU pump, rods & TIH, space out with pony rods, pump 36" off of tag, rods shown in hole top down:

Description	Length
Polish rod	36.00
Pony Rod type S67D	6.00
12 - S67D plain rods	300.00
56 - S67D guided rods	1400.00
31 - S67D guided rods	775.00
60 - S67D plain rods	1500.00
65 - T66 guided rods	1625.00
2.5" X 1.25" X 30' X 33' RHBC	
pump w/ max stroke 336"	33.00
Perforated dip tube	20.00

NOTE: pump is 36" off tag per Weatherford rep, pump is bottom hold down & landed in SN @ 5682'