Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM117578

| abandoned well. Use form 3160-3 (APD) for such proposals.  |   |   |  |                     | 6. If Indian, Allottee or Tribe Name                           |                  |                     |  |
|--|---|---|--|---------------------|--|------------------|---------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2  |   |   |  |                     | 7. If Unit or CA/Agreement, Name and/or No.                    |                  |                     |  |
| Type of Well     ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE   |   |   |  |                     | 8. Well Name and No.<br>COFFEE 1                               |                  |                     |  |
| Name of Operator Contact: ALIPH REENA     DUGAN PRODUCTION CORPORATION Mail: aliph.reena@duganproduction.com   |   |   |  |                     | 9. API Well No.<br>30-045-35798-00-X1                          |                  |                     |  |
| 3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499  |   |   | area code)                               |                     | 10. Field and Pool or Exploratory Area<br>BASIN FRUITLAND COAL |                  |                     |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   |   |  |                     | 11. County or Parish, State                                    |                  |                     |  |
| Sec 21 T23N R11W NESE 19<br>36.210793 N Lat, 108.004105  |   |   |  | SAN JUAN COUNTY, NM |  |                  |                     |  |
| 12. CHECK THE AF   | PPROPRIATE BOX(ES) TO   | INDICATE NA   | TURE O                                   | F NOTICE,           | REPORT, OR OTH   | ER DA            | TA                  |  |
| TYPE OF SUBMISSION   | BMISSION TYPE OF ACTION   |   |  |                     |  |                  |                     |  |
| ☐ Notice of Intent   | ☐ Acidize   | Deepen  | epen Produc                              |                     | ion (Start/Resume)   | □ Wa             | ater Shut-Off       |  |
|  | ☐ Alter Casing  | ☐ Hydraulic Fracturin   |  | ☐ Reclamation       |  | ■ Well Integrity |                     |  |
| ☑ Subsequent Report ☐ Casing Repair  |   | ■ New Construction  |  | ☐ Recomplete        |  | Other            |                     |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans  | ☐ Plug and Ab   | □ Plug and Abandon                       |                     | ☐ Temporarily Abandon  |                  | Drilling Operations |  |
| <b>B</b> 6   | ☐ Convert to Injection  | ☐ Plug Back   | ☐ Plug Back                              |                     | ☐ Water Disposal   |                  |                     |  |
| Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Spud 12-1/4" hole on 6/16/17. Drilled to 145' RKB. Run 8-5/8" 24# J-55 casing to 126.30', float collar @ 84.40'. Cement w/150 sks, 177 cu ft (31.5 bbls, 1.18 cu ft/sk, 15.8# 5.24 gal/sk) Halliburton Halcem cement system - Class G cement - w/2% CaCl2. Displaced w/5.3 bbls water. Circulated 10 bbls cement to surface. NU BOP. Pressure test blind rams and casing to 800 psi for 30 mins, held ok. Pressure test pipe rams to 800 psi for 30 mins, held ok; low test 250 psi for 10 mins, held ok. Pressure test choke manifold, kill line, TIW valve to 800 psi for 30 mins, held ok; low test to 250 psi, held ok.  14. I hereby certify that the foregoing is true and correct. |   |   |  |                     |  |                  |                     |  |
| Cor Name (Printed/Typed) ALIPH RE  | N CORPORÁTION<br>Ing by JACK SAV  | d by the BLM Well Information System  ORATION, sent to the Farmington  CK SAVAGE on 07/12/2017 (17JWS0128SE)  Title AGENT, ENGINEERING SUPERVISOR |  |                     |  |                  |                     |  |
| 21 7 1 1 1 1 1 1 1 1   |   |   |  |                     |  |                  |                     |  |
| Signature (Electronic S  | Date  | Date 06/28/2017   |  |                     |  |                  |                     |  |
|  | THIS SPACE FOR F  | EDERAL OR   | STATE                                    | OFFICE US           | SE   |                  |                     |  |
| Approved By ACCEPTED   |   |   | ACK SAVAGE<br>ETROLEUM ENGINEER Date 07/ |                     | Date 07/12/2017  |                  |                     |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  |   |   | Office Farmington                        |                     |  |                  |                     |  |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s   | U.S.C. Section 1212, make it a crime statements or representations as to an | e for any person know<br>y matter within its ju   | wingly and<br>risdiction.                | willfully to ma     | ke to any department or a                                      | gency of         | f the United        |  |
|  |   |   |  |                     |  |                  |                     |  |