DIL CONS. DIV DIST. 3 **Current Schematic** JUL 28 2017 ConocoPhillips Well Name: SAN JUAN 30-6 UNIT #67 Surface Legal Location State/Province
NEW MEXICO Well Configuration Type API / UWI 3003907890 012-030N-007W-H BLANCO MESAVERDE (PRORATED...

KB-Ground Distance (ft) KB-Tubing Hanger Distance (ft) Ground Elevation (ft) Original KB/RT Flevation (ft) KB-Casing Flange Distance (ft) 6.346.00 10.00 Original Hole, 7/24/2017 12:42:02 PM MD (ftKB) Vertical schematic (actual) Formation Tops Surface Casing Cement; 10.0-170.0; 9.8 8/31/1956: CEMENT W/ 125 SXS REGULAR CMT. CIRCULATED TO 169 0 SURFACE 1: Surface: 10 3/4 in: 10.192 in: 10.0 Intermediate Casing Cement; 2,300.0-169.9 ftKB; 170.0 ftKB 3,420.0; 9/19/1956; TOC 2300' RAN BY TEMP SURVEY ON 9/19/1956. 180.1 CEMENT W/ 100 SXS REGULAR CMT, 100 SXS POZMIX, 50# NACIMIENTO 1.005.9 FLOCELE, 4% GEL FOLLOWED BY 50 SXS NEAT CMT OJO ALAMO 2.257.9 Cement Squeeze; 4,096.0-4,115.0; 2,299.9 5/9/2001: TOC 4096' RAN BY CBL ON 5/11/2001. SQUEEZE HOLES @ 4115' **KIRTLAND** 2,393.0 W/ 400 SXS CLASS 'H' CMT Tubing; 2 3/8 in; 4.60 lb/ft; J-55; 10.0 Hvd Frac-Foam N2: 5/12/2001: FRAC FRUITLAND 2,830.1 ftKB: 5,566.7 ftKB W/ 158,000# 20/40 ARIZONA SAND W/75 - 65Q FOAM CLEAR FRAC PICTURED C ... 3.291.0 Net penetration: INCREASE: Net stim: 874; Pumped down: CASING; 3.419.0 Remarks: FRACED WELL AS PER 2; Intermediate1; 7 5/8 in; 6.969 in; DESIGN. WELL PRESSURED UP ON 3,419.9 10.0 ftKB; 3,420.0 ftKB 1 PPG SAND. BROUGHT CLEAR-FRAC TO 5 GAL/1000. WENT TO 35 4,096.1 BPM DURING 1 PPG. WENT TO 70% FOAM ON 3 PPG. WENT TO 65% ON SQUEEZE PERFS; 4,115.0; 5/8/2001 4.115.2 3 PPG. WENT TO 30 BPM ON 3 4.142.1 PPG.PUMPED 158,000# OF SAND OUT OF 200,000# AS DESIGN. CHACRA 4,375.0 **EQUIPMENT OPERATOR PROBLEM** ON THE SAND CHIEF. RAN 42,000# PERF - LEWIS; 4,142.0-5,016.0; 4,511.2 SAND ON THE GROUND. 5/11/2001 CHEMICALS USED. 5,016.1 2% KCL 6# BIOCIDE. CLIFF HOUSE 5.165.0 110 GAL CLEAR-FRAC. 55 GAL CLAY STABILIZER. 5.171.9 Hyd Frac-Other; 9/27/1956; WATER PERF - CLIFF HOUSE / MENEFEE FRAC W/ 55,800 GALS WATER & MENEFEE 5,244.1 UPPER; 5,172.0-5,282.0; 9/27/1956 60.000# SAND 5.282.2 5.500.0 Hvd Frac-Other: 9/27/1956: WATER PERF - POINT LOOKOUT; 5,500.0-POINT LOOK... 5.525.9 FRAC W/ 55,300 GALS WATER & 5,556.0; 9/27/1956 60,000# SAND 5,556.1 5,566.6 Seating Nipple; 2 3/8 in; 5,566.7 ftKB; 5,567.8 ftKB 5,567.9 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5,580.1 5.567.8 ftKB: 5.599.1 ftKB Hyd Frac-Other; 9/26/1956; WATER Expendable Check; 2 3/8 in; 5,599.1 5,599.1 FRAC W/ 62,000 GALS WATER & ftKB: 5.599.8 ftKB 60,000# SAND 5 599 7 PERF - POINT LOOKOUT; 5,580.0-Production Casing Cement; 4,511.0-5.652.0: 9/26/1956 5,742.0; 9/24/1956; TOC 4511' RAN 5.651.9 BY CBL ON 5/8/2001. CEMENT W/ 150 SXS REGULAR CMT & 150 SXS PBTD; 5,702.0 5,702.1 Auto cement plug; 5,702.0-5,742.0; 5.741.1 9/24/1956; Automatically created 3: Production1: 5 1/2 in: 4.950 in: 10.0 cement plug from the casing cement 5,742.1 ftKB; 5,742.0 ftKB because it had a tagged depth. Page 1/1 Report Printed: 7/24/2017