OIL CONS. DIV DIST. 3 JUL 28 2017 **Current Schematic** ConocoPhillips Well Name: WAYNE MOORE COM #1A API / UWI 3004523978 Surface Legal Location Well Configuration Type VERTICAL License No. SAN JUAN NEW MEXICO KR-Ground Distance (ff) KB-Tubing Hanger Distance (ff) Ground Elevation (ft) Original KB/RT Elevation (ft) ng Flange Distance (ft) 6,317.00 6 303 00 14 00 VERTICAL - Original Hole, 7/25/2017 7:19:50 AM MD (ftKB Formation Tops Vertical schematic (actual) Tubing tally taken from last schematic 141 dated 6/29/98 by Texaco. Tubing Hanger; 7 1/16 in; 14.1 ftKB; 14.8 14.7 ftKB 15.1 Cross Over. 2-3/8" x 2-1/16": 2 3/8 in: 14.7 ftKB; 15.1 ftKB **NACIMIENTO** 279 9 304.1 Surface Casing Cement; 14.0-305.0; 1; Surface; 8 5/8 in; 8.097 in; 14.0 ftKB; 2/7/1980; Cemented w/ 130 sx Class B. 305.1 305.0 ftKB Circ to surface. OJO ALAMO 1.753.9 **KIRTLAND** 1.890.1 **FRUITLAND** 2,516.1 Tubing; 2 1/16 in; 3.25 lb/ft; J-55; 15.1 ftKB; 5,581.4 ftKB 3 173 9 Hydraulic Fracture; 4/5/1991; Frac'd w/ PICTURED C ... 1000 gal 15% HCL, 55,180 gal 70Q 3.178.1 PERF - PICTURED CLIFFS; 3,174.0-3,300.0; 4/5/1991 foam & 74,500# sand. 3.299.9 Intermediate Casing Cement; 14.0-3,324.0; 3/1/1980; 2nd stage: 570 sx 3.323.2 HOWCO lite, tailed w/ 50 sx Class B. DV Tool @ 3324'-3 324 1 CBL ran 5/98, but not in file. Previous schematic bult by Texaco shows HUERFANIT... 3.868.1 cement to surface. CHACRA 4,259.8 Hydraulic Fracture; 5/7/1998; Frac'd w/ 4,266.1 PERF - LEWIS; 4,266.0-4,769.0; 657 bbl 4% KCL, 920,000 CF Nitrogen, 5/7/1998 4.769.0 205,383# 20/40 sand. 4,793.0 4.794.0 CLIFF HOUSE 4 987 9 4,990.2 Intermediate Casing Cement; 3,324.0-MENEFEE 202 200 5.062.0 5,108.0; 3/1/1980; 1st stage: 125 sx 2; Intermediate1; 5 1/2 in; 4.950 in; HOWCO lite, tailed w/ 100 sx Class B. 5,107.0 14.0 ftKB; 5,108.0 ftKB VEN (2002) Hydraulic Fracture; 4/10/1980; Frac'd PERF - CLIFF HOUSE / MENEFEE 5 107 9 w/ 2000 gal 15% HCL Acid & 66,000# UPPER; 4,990.0-5,290.0; 4/10/1980 20/40 sand. 5 290.0 5.369.1 PERF - POINT LOOKOUT; 5,369.0-5,738.0; 4/9/1980 POINT LOOK... 5.370.1 Hydraulic Fracture; 4/9/1980; Frac'd w/ Tubing Pup Joint; 2 1/16 in; 3,25 lb/ft; J 2000 gal 15% HCL Acid & 65,000 -55; 5,581.4 ftKB; 5,583.3 ftKB 20/40 sand. Tubing; 2 1/16 in; 3.25 lb/ft; J-55 5.583.3 5,583.3 ftKB; 5,616.7 ftKB Profile Nipple, F-nipple; 2 1/16 in; 5,616.8 5,616.7 ftKB; 5,617.5 ftKB 5.617.5 Expendable Check w/ Mule Shoe; 2 1/16 in; 5,617.5 ftKB; 5,618.3 ftKB 56184 Auto cement plug; 5,755.0-5,901.0; 5,737.9 4/4/1980; Automatically created cement MANCOS 5.752.0 plug from the casing cement because it had a tagged depth. 5,754.9 Production Casing Cement; 4,793.0-5,901.0; 4/4/1980; Cemented w/ 21 bbl 5.899.9 of 50/50 pozmix Class B. TOC @ liner 3; Production1; 3 1/2 in; 2.990 in; 5.900.9 top 4793' per 75% calc eff. 4,793.0 ftKB; 5,901.0 ftKB Display Cement Fill; 5,901.0-5,903.0; 5 902 9 4/4/1980 Page 1/1 Report Printed: 7/25/2017