Current Schematic OIL CONS. DIV DIST. 3 ConocoPhillips Well Name: CALVIN #2 JUL 1 9 2017 Surface Legal Loca ield Name 026-029N-011W-P 3004525195 NEW MEXICO ARMENTA GALLUP #3188 Original KB/RT Elevation (ft) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) Ground Elevation (ft 5.619.00 5.631.00 12.00 Original Hole, 6/21/2017 6:18:34 AM MD Formation Tops (ftKB) Vertical schematic (actual) 12.1 288.1 1; Surface; 8 5/8 in; 8.097 in; 12.0 ftKB; 289.0 289.0 ftKB Surface Casing Cement; 12.0-296.0; 295.9 12/4/1981; Cemented w/ 210 sx Class B. Circ cmt to surface. OJO ALAMO 620.1 KIRTLAND 728.0 FRUITLAND 1,529.9 PIUCTURED... 1.786.1 **CHACRA** 2.698.2 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 12.0 2,942.9 ftKB; 5,769.5 ftKB Production Casing Cement; 12.0-2,945.0; 12/15/1981; Cemented 2nd stage: 450 sx 65/35 poz, followed w/ 2,944.9 100 sx 50/50 poz. Circ 15 bbls to surface. CLIFFHOUSE 3.352.0 4,060.0 POINT LOOK... 4,100.1 GALLUP 5,341.9 Tried to frac Upper Zone. Could not 5.346.1 PERF UPPER GALLUP; 5.346.0-5,530.0; 1/15/1982 5.529.9 Hydraulic Fracture; 1/15/1982; FRAC 5,580.1 PERF LOWER GALLUP; 5,580.0-5,870.0; 1/15/1982 LOWER GALLUP WITH 115000# 20/40 SAND AND 117000 GAL 75Q 5,769.4 FOAM--UNABLE TO FRAC UPPER Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5,769.5 ftKB; 5,771.5 ftKB ZONE 1000 5,771.7 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 1000 5,771.5 ftKB; 5,803.2 ftKB 5,803.1 988 Pump Seating Nipple; 2 3/8 in; 5,803.2 ftKB; 5,804.2 ftKB 5.804.1 Notched collar; 2 3/8 in; 5,804.2 ftKB; 5,805.0 ftKB 5.805.1 5,870.1 5,897.0 PBTD; 5,897.0 5.917.0 Production Casing Cement; 4,060.0-5,950.0; 12/15/1981; Cemented 1st 5,918.0 stage: 500 sx 50/50 poz. TOC @ 4060' per CBL 1/1/82 5,949.1 Auto cement plug; 5,897.0-5,950.0; 2; Production1; 5 1/2 in; 4.950 in; 12.0 12/15/1981; Automatically created 5.950.1 ftKB; 5,950.0 ftKB cement plug from the casing cement because it had a tagged depth.

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