UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 2006

la.	Type of Work	2001 DEC 13 AT 11	The second secon
	DRILL	RECEIVED	Unit Reporting Number
ib.	Type of Well GAS	070 FARMINGTON	6. If Indian, All. or Tribe
2.	Operator BURLINGTON		7. Unit Agreement Name
	RESOURCES OIL	& Gas Company	San Juan 28-4 Unit
3.	Address & Phone No. of	Operator mington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	ming con, ne 07433	9. Well Number 33M
J.	Location of Well Unit E (SW/NW), 14	60' FNL & 1040' FWL B	10. Field, Pool, Wildcat asin Dakota & Blanco Mesaverde
	Latitude 36° 37.19 Longitude 107° 15.		E 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 33, T28N, R4W
	•		API # 30-039- 29370
14.	Distance in Miles from Ne Gobernador - 15 mi		12. County 13. State Rio Arriba NM
15.	Distance from Proposed	Location to Nearest Property or Lea	se Line
16.	Acres in Lease		17. Acres Assigned to Well DK - W/2 320 & MV N/2 320
18.	Distance from Proposed	Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
19.	Proposed Depth 8718'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, E 7333′ GL	tc.)	22. Approx. Date Work will Start
23.	Proposed Casing and Ce See Operations P		
24.	Authorized by: Regula	Way Clushtory Compliance Specialis	12/10/04 t Date
PERM	IIT NO.	APPROVA	AL DATE
\PPR	OVED BY	mbleed TITLE At	

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

EPECTA CHARLANG MARHADAPEN ARE CHARLES TO COMPLIANCE WITH ATTACHED CHARLES TO STATE TO CHARLES A CHARLES TO STATE OF THE CHARLES AND STATE OF T

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

[⊕] NMOCD

District I PD Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II PD Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa() P.D. N.M. 18750472088 6

AMENDED REPORT

Certificate Number

District III 1000 Rio Brazos Rd., Aztec. NM 87410 Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088

					f	KECEIVED						
			WELL	LOCAT	ION AND A	CREAGE DED	CATIO	ON PL	.AT			
	API Number			Pool Coc	te		36	ool Nam	е	······································		
30-02	9-2	1370	フ 71599	9 / 723	19 Ba	sin Dakota	/ Blar	co Me	saverd	e		
¹ Property	Code	· _ · -		····	Property	Name				We	11 Number	
				SAN JUAN 2	28-4 UNIT / 33M				~			
'OGRID	No.				*Operator	Name				*E:	levation	
14538	ノ		BURLI	NGTON F	RESOURCES (OIL & GAS CO	MPANY	, LP	/		7333 '	
				·····	¹⁰ Surface	Location		· · · · · · · · · · · · · · · · · · ·	<u>-</u>	·		
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet fi		East/Wes		County RIO	
E	33	28N	4W		1460	NORTH	10	40	WES	ST	ARRIE	
		11 E	3ottom	Hole L	ocation I	f Different	From	Surf	ace		·	
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet fi	om the	East/Wes	t line	County	
E												
¹² Dedicated Acre					19 Joint or Infall	¹⁴ Consolidation Code	⁵⁵ Order No	,				
DK 320	.W∤2\$ M	¥ 320 N	1/2				<u> </u>					
NO ALLO	WABLE W	ILL BE	ASSIGNE	о то тн	IS COMPLETI	ON UNTIL ALL	INTER	ESTS +	IAVE BE	EN CON	SOLIDATI	ED
16		OR A	NON-ST	ANDARD	UNIT HAS BE	EN APPROVED	BY THE	DIVI	SION			
	. 3		52	267.46 °			17				FICATI	ON
ģ	107 15.6360W 47UM: NAD27 1460'	}	J.	1		1	1	I hereby containe	certify the difference of the	hat the i s true an	nformation d complete	1
ģ	0.000	<u>'</u>				i	Ш	to the	pest of my	knowledge	and belief	- 1
	7. 7. A. A. A. O. A. O.							1/1	1.1	(Uus	5/	l
K	382 -	, 					ŝ	ignatur	e	7) ''	
<u> </u>	ONG:			ľ			I	atsy	Clugst	on		
	, ₂ ¥	<u> </u>				<u> </u>	P	rinted				
1040		, 	E	N N					Regulat	ory S	pecial:	ist
]		25) T	itle				
		! !	Δ'	a12		1		8-26-	-04			[
			10.	· 1			I -	ate				
			M.	ļ!		1	- 1	SURV	EYOR (CERTI	FICATI	ON
8			£	22			8	I hereby shown on	certify that	at the we was plott	ll location ed from fiel	la l
5280		(b)) —	33 =			5280	notes of My superv	actual surv	reys made that the	ll location ed from fiel by me or ur same is true y belief	nder e
32		\		ii .		1					y 0213et. (26, 200	
]]			1 -		and Spa) i	of Donfoce	cional Sumun	
ĺ				l,		1	İ					,.
		1				1			CON	EDWA		
									R. C.W.	MEXX	18/	
<u></u>		1 1	·			! J		- 1	/ < /	7.0	, , ,	
				11			1	/ 5		2509	[8]	j
				L				/'	APOF	\sim ,	EQUIP STATE	
1		1		11		1	- 1	,	1811		5 /	1
1		į.		li .		1	- 1		/VAn	ALON	-/	1
								/	JASON C	EDWA MEXICO	, , ,	yor

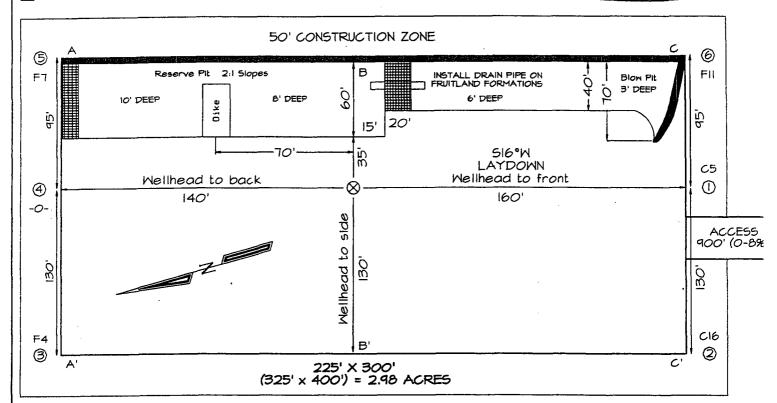
5280.00

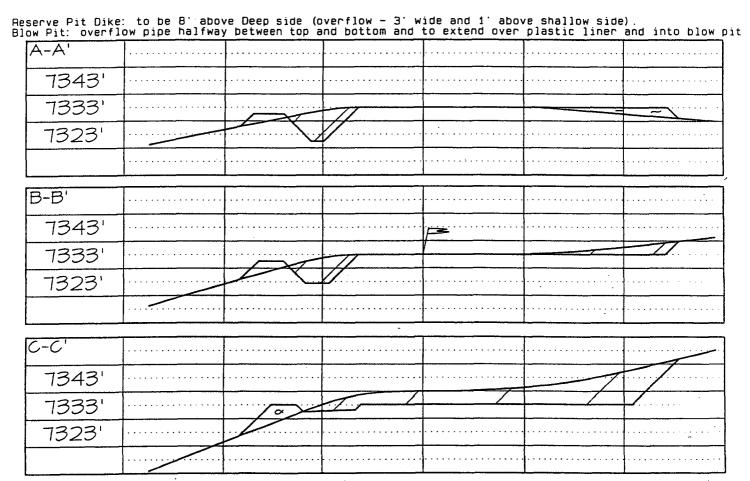
Submit 3 Copies To Appropriate District Office	State of New Mexico	F	Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	200		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	5/0		
District III	1220 South St. Francis Dr.	STATE FEE	\Box		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV	Santa 1 C, 14141 07303		İ		
1220 S. St. Francis Dr., Santa Fe, NM 8750		Federal Lease - NMNM079731	Α		
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	Ì		
DIFFERENT RESERVOIR. USE "APPLICATIO		San Juan 28-4 Unit	į		
PROPOSALS.)					
1. Type of Well:		8. Well Number			
Oil Well Gas Well X	Other	#33M			
2. Name of Operator	URCES OIL & GAS COMPANY LP	9. OGRID Number			
3. Address of Operator	CREES OIL & GAS COMPANY E	10. Pool name or Wildcat			
3401 E. 30TH STRI	EET, FARMINGTON, NM 87402	Basin DK & Blanco MV			
4. Well Location	ACO C (C) d North Horsey I	1040 6 (6 4 1 1)			
Unit Letter E : 1	460 feet from the <u>North</u> line and		ine Arriba		
	Elevation (Show whether DR, RKB, RT, GR, etc.)	THE COURT AND	2111100		
	7333' GL				
Pit or Below-grade Tank Application	or Closure				
Pit type New Drill Depth to Groundwa	ater <100' Distance from nearest fresh water well	>1000' Distance from nearest surface water	>1000'		
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material			
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	L WORK ALTERING	CASING		
TEMPORARILY ABANDON	 	ICE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB			
OTHER: New D	orill Pit X OTHER:				
13. Describe proposed or completed	d operations. (Clearly state all pertinent details, and g				
13. Describe proposed or completer of starting any proposed work).					
13. Describe proposed or completed	d operations. (Clearly state all pertinent details, and g				
13. Describe proposed or completer of starting any proposed work).	d operations. (Clearly state all pertinent details, and g				
13. Describe proposed or completer of starting any proposed work).	d operations. (Clearly state all pertinent details, and g				
13. Describe proposed or completer of starting any proposed work).	d operations. (Clearly state all pertinent details, and g				
13. Describe proposed or completed of starting any proposed work), or recompletion.	d operations. (Clearly state all pertinent details, and g				
13. Describe proposed or completer of starting any proposed work).	d operations. (Clearly state all pertinent details, and g				
Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to continuous described in the conti	d operations. (Clearly state all pertinent details, and g. SEE RULE 1103. For Multiple Completions: Attainment of the At	ch wellbore diagram of proposed completion of proposed completion of proposed completion of the propos	the		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to confector of the proposes to confector of the proposes to confector of the proposes to confector of the proposes to confector of the proposes to confector of the proposes to confector of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or complete of the proposed or proposed work).	d operations. (Clearly state all pertinent details, and g. SEE RULE 1103. For Multiple Completions: Attainment of the At	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to confect the completion of the complete	d operations. (Clearly state all pertinent details, and good seek. SEE RULE 1103. For Multiple Completions: Attainstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to confect the complete starting criteria, the Operation Procedures dated Novemb	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of ngton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana	the struction /		
13. Describe proposed or completed of starting any proposed work), or recompletion. New Drill, Lined: Burlington Resources proposes to contect the Coperation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office.	pit. Based on Burlington's interpretation of ington's Revised Drilling / Workover Pit Conof the vent/flare pit will be designed to mana closing these pits according to the Drilling /	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion of sk ranking criteria. Burlington Resources anticipates	pit. Based on Burlington's interpretation of ington's Revised Drilling / Workover Pit Conof the vent/flare pit will be designed to mana closing these pits according to the Drilling /	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office.	pit. Based on Burlington's interpretation of ington's Revised Drilling / Workover Pit Conof the vent/flare pit will be designed to mana closing these pits according to the Drilling /	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect Ecosphere's risk ranking criteria, the Operation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office.	pit. Based on Burlington's interpretation of ington's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pits will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pits will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pits will be designed to mana closing these pits according to the Drilling / workover Pit Con of the vent/flare pits will be designed to mana closing the vent/flare pits will be designed to mana closing the vent/flare pits will be designed to the Drilling / workover Pit Con of the vent/flare pits will be designed to the Drilling / workover Pit Con of the vent/flare pits will be designed to the Drilling / workover Pit Con of the vent/flare pits will be designed to the Drilling / workover Pit Con of the vent/flare pits will be designed to the vent/flare pits will be designed to the Drilling / workover Pit Con of the vent/flare pits will be designed to the vent/flare pits will be designed to the vent/flare pi	the struction /		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect the Complete of Sisk ranking criteria, the Coperation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20 Interest the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest the Information and Complete or Closure Procedure dated August 2, 20 Interest the Information and Complete or Closure Procedure dated August 2, 20 Interest	nstruct a new drilling pit and an associated vent/flare; new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office. We is true and complete to the best of my knowledge a according to NMOCD guidelines , a general permit . TITLE Sr. R.	pit. Based on Burlington's interpretation of ington's Revised Drilling / Workover Pit Conof the vent/flare pit will be designed to mana closing these pits according to the Drilling / Indianated the confidence of the designed to mana closing these pits according to the Drilling / Indianated the confidence of the designed to mana closing these pits according to the Drilling / Indianated the confidence of the designed to mana closing these pits according to the Drilling / Indianated the confidence of the confidenc	the struction / ge fluids and Workover Pit		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to confect Ecosphere's risk ranking criteria, the Operation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20 I hereby certify that the information aborgade tank has been/will be constructed or closs. SIGNATURE Type or print name Patsy	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office. Title Sr. R	pit. Based on Burlington's interpretation of agton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / or an (attached) alternative OCD-approved plan acgulatory Specialist DATE @br-inc.com Telephone No. 505-7	the struction / ge fluids and Workover Pit		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to contect the Complete of Sisk ranking criteria, the Coperation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20 Interest the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information about the Complete of Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest that the Information and Complete or Closure Procedure dated August 2, 20 Interest the Information and Complete or Closure Procedure dated August 2, 20 Interest the Information and Complete or Closure Procedure dated August 2, 20 Interest	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office. We is true and complete to the best of my knowledge and according to NMOCD guidelines , a general permit TITLE Sr. R. Clugston E-mail address: pclugston	pit. Based on Burlington's interpretation of agton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / or an (attached) alternative OCD-approved plan acgulatory Specialist DATE @br-inc.com Telephone No. 505-7	the struction / ge fluids and Workover Pit		
13. Describe proposed or completed of starting any proposed work) or recompletion. New Drill, Lined: Burlington Resources proposes to confect Ecosphere's risk ranking criteria, the Operation Procedures dated November that portion will be lined as per the rich Closure Procedure dated August 2, 20 I hereby certify that the information aborgade tank has been/will be constructed or closs. SIGNATURE Type or print name Patsy	nstruct a new drilling pit and an associated vent/flare new drilling pit will be a lined pit as detailed in Burli er 11, 2004 on file at the NMOCD office. A portion sk ranking criteria. Burlington Resources anticipates 004 on file at the NMOCD office. We is true and complete to the best of my knowledge and according to NMOCD guidelines , a general permit TITLE Sr. R. Clugston E-mail address: pclugston	pit. Based on Burlington's interpretation of agton's Revised Drilling / Workover Pit Con of the vent/flare pit will be designed to mana closing these pits according to the Drilling / or an (attached) alternative OCD-approved plan acgulatory Specialist DATE @br-inc.com Telephone No. 505-7	the struction / ge fluids and Workover Pit		

SAN JUAN 28-4 UNIT #33M, 1460' FNL & 1040' FWL SECTION 33, T28N, R4W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7333' DATE: JULY 26, 2004

LATITUDE: 36°37'12"
LONGITUDE: 107°15'38"

DATUM: NADI927





Note: Contractor should call One–Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 28-4 Unit #33M

Location:

SWNW/4, 1460' FNL & 1040' FWL, Section 33, T28N, R4W

Rio Arriba County, NM

Latitude 36° 37.1938'N, Longitude 107° 15.6360'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

8718'

Logging Program: See San Juan 28-4 Unit Master Operations Plan

Mud Program: See San Juan 28-4 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	4475	7"	20.0#	J-55	1003	cu.ft
6.1/4	0' -	8718	4.5"	10.5# / 11.6#	J-55	578	cu.ft

Tubing Program: See San Juan 28-4 Unit Master Operations Plan

* The Mesaverde and Dakota formations will be completed and commingled.

* The west half of Section 33 is dedicated to the Dakota and the north half of Section 33 is dedicated to the Mesaverde formation in this well.

* Gas is dedicated.

Orilling Engineer

12-10-04 Date

*Assumption

Lewis 100