

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07486
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
4. Well Location Unit Letter L : 1800 feet from the South line and 990 feet from the West line Section 33 Township 29N Range 5W NMPM County Rio Arriba		8. Well Number 36
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6560' KB		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out Well & Reset Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was cleaned out and tubing reset. Tubing now lands @ 5713.81'KB. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 04/05/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Phone No. (832) 486-2463

For State Use Only

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE APR 07 2006

Conditions of Approval (if any):

Stimulate/Cleanout, 3/17/2006 00:00

API/Bottom UWI 300390748600	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-33-L	N/S Dist (ft) 1,799.87	N/S Ref S	E/W Dist (ft) 990.16	E/W Ref W
Ground Elevation (ft) 6,547.00	Latitude (DMS) 36° 40' 46.8048" N	Longitude (DMS) 107° 24' 11.5128" W	Spud Date 7/9/1956	Rig Release Date 9/21/1956			

3/17/2006 00:00 - 3/17/2006 00:00

Last 24hr Summary

Hold safety meeting and write JSA with rig crew and trucking company. Move rig and set in. Rig crew working on unit. Slickline operator could not latch onto plunger spring @ 5732' WLM. Set "CW" plug @ 5732' with tbg stop on top of plug. Ran 1.88 gauge ring and did not encounter any tight spots in tbg.

3/18/2006 00:00 - 3/18/2006 00:00

Last 24hr Summary

SDFWE

3/19/2006 00:00 - 3/19/2006 00:00

Last 24hr Summary

SDFWE

3/20/2006 07:30 - 3/20/2006 18:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 200 psi. Set unit in and rig up.. Set 2 way check in tbg hanger, remove master valve, set in and nipple up BOP. Pressure test BOP per COP procedures. Remove 2 way check, pull and lay down tbg hanger, pick up 3 jts of 2-3/8" tbg and tag fill @ 5771.76' per EOT on procedure (5693.0'). Hook up 3" flow line, TOH and strap tbg. Secure well and location and SDFN.

3/21/2006 07:00 - 3/21/2006 18:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 250 psi. Hook up 2nd 3" flow line. Pick up bit, bit sub and TIH with 2-3/8" tbg to 5771. Unload well and establish circ at 12 bhp air/mist. Clean out from 5771' to 5913' (PBDT). Blow well clean, lay down 6 jts of tbg and power swivel and TOH. Secure well and location and SDFN.

3/22/2006 08:30 - 3/22/2006 18:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 200 psi. Start and warm up equipment and blow well down to flow back tank. Run tbg as follows: 2-3/8" expendable check (0.92'), 2-3/8" X 1.78" ID profile nipple (0.82'), 184 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. EOT 5713.81' KB; top of profile nipple @ 5712.07' KB. Drift tbg while tripping in hole. Land tbg, rig down floor, nipple down and set out BOP and install master valve. Pump expendable check and blow well clean. Flow well to flow back tank and rig down. Rig released @ 18:00. Final report; well turned over to production.