Form 3160-5 (August 1999) FORM APPROVED **UNITED STATES** OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 **BUREAU OF LAND MANGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 14080013521 Type of Well Well Name and No. Oil Well Gas Well **JONES COM #4** Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 3004524430 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 3a. Address 200 Energy Way Farmington, NM 87402 BASIN DAKOTA/BLANCO MESAVERDE 918-925-7069 11. County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE SEC 30 T29N R08W SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water shut-Off Deepen Acidize Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Water Disposal Plug and Abandon Plug Back Convert to Injection Final Abandonment Notice Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined

that the site is ready for final inspection. BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established

I hereby certify that the foregoing is true and correct Name (Printed/typed) Nichelle Moore Title Production Analyst

Signature

production rate. Our fixed rate will be 6% Basin Dakota and 94% Blanco Mesaverde.

January 31, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

subject lease which would entitle the applicant to conduct operations thereon

Office