District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	MELL API NO.  30-039-29739  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 66F
2. Name of Operator CONOCOF	PHILLIPS CO.	9. OGRID Number 217817
3. Address of Operator P.O. BO		10. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA
4. Well Location	1205 and NORTH H	
Unit Letter F Section 33	: 1395 feet from the NORTH line and Township 29N Range 5W	1915 feet from the WEST line  NMPM CountyRIO ARRIBA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6636		
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: m		; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON   REMEDIAL V CHANGE PLANS   COMMENCE	DRILLING OPNS. P AND A
OTHER:DHC	⊠ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
* .	ConocoPhillips proposes to downhole commingle in t	the Blanco Mesaverde and Basin Dakota.
Proposed perforations are: Blanco Mesaverde 5370 - 5910		
Basin Dakota 7850 - 7950		and the same of th
Basin Bakota 7630 - 7930		2 1 15 16 27 28 29 30 and 16 16 16 16 16 16 16 16 16 16 16 16 16
Allocation will be by test.		100 26 27 28 29 30 30 30 30 30 30 30 30 30 30 30 30 30
Allocation will be by test.	reduce the value of the remaining production.	MAR 2006
Allocation will be by test.	<b>0.</b>	MAR 2006
Allocation will be by test.  Commingling in this well will not  BLM has been notified of our inte	<b>0.</b>	MAR 2006  ST.
Allocation will be by test.  Commingling in this well will not  BLM has been notified of our inte	ent.	MAR 2006  13  15  15  15  15  15  15  15  15  15
Allocation will be by test.  Commingling in this well will not  BLM has been notified of our inte	ent.  0 interest owners were not notified.	MAR 2006  123  125  125  125  125  125  125  125
Allocation will be by test.  Commingling in this well will not BLM has been notified of our interior In reference to Order No. R-1077	ent.	ledge and belief. I further certify that any pit or below-
Allocation will be by test.  Commingling in this well will not BLM has been notified of our interior In reference to Order No. R-1077	ent.  0 interest owners were not notified.  1 HC 2194 AZ  n above is true and complete to the best of my know	eledge and belief. I further certify that any pit or belowait or an (attached) alternative OCD-approved plan
Allocation will be by test.  Commingling in this well will not BLM has been notified of our inte In reference to Order No. R-1077.  I hereby certify that the information grade tank has been will be constructed on the constructed of the const	ont.  O interest owners were not notified.  O interest owners were not notified.	eledge and belief. I further certify that any pit or belowait ⊠ or an (attached) alternative OCD-approved plan □.