

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company WPX Energy Production, LLC	Contact Deborah Watson
Address PO Box 640, Aztec NM 87410	Telephone No. 505-333-1880
Facility Name W Lybrook Unit #735H	Facility Type Well Pad
Surface Owner Federal	Mineral Owner Federal (NMNM-118731)
API No.30-045-35801	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	34	23N	09W	554	North	1469	East	San Juan

Latitude N36.19317 Longitude W107.77310 NAD83

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 70 bbl	Volume Recovered 55 bbl
Source of Release Diffuser tank failure	Date and Hour of Occurrence July 28, 2017: 04:40 hrs	Date and Hour of Discovery July 28, 2017: 04:40 hrs
Was Immediate Notice Given? (within 24 hrs) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Vanessa Fields (NMOCD) Cory Smith (NMOCD) phone call Whitney Thomas (BLM-FFO)	
By Whom? Deborah Watson	Date and Hour July 28, 2017 at 11:15 (phone call) and 18:32 (email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Diffuser tank failed on location, releasing 70 bbl of produced water onto location.

Describe Area Affected and Cleanup Action Taken.*

- Hydrovac trucks called to location for fluid recovery. Trucks recovered 55 bbl produced water.
- All fluids remained on location.
- Cleanup on 7/28 and 7/31 included recovery of standing fluids and scraping and disposal of impacted soil. If needed, additional cleanup will occur after equipment has been removed from within the produced water impacted area.
- Following cleanup, a five-point confirmation sample will be collected from within the impacted area and analyzed for BTEX, TPH (MRO/GRO/DRO), and chlorides.
- Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- Analytical results will be submitted with the final C-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONS. DIV DIST. 3
AUG 1 1 2017

Signature: <i>Deborah Watson</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Deborah Watson	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: <i>8/17/2017</i>	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 10, 2017 Phone: 505-333-1880	<i>Provide OCD 48 hour notice prior to sampling</i>	

* Attach Additional Sheets If Necessary

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