

RECEIVED

JUL 24 2017

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NOG13121809

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
NMNM135217A

8. Well Name and No.  
N ESCAVADA UNIT #328H

2. Name of Operator  
WPX Energy Production, LLC

9. API Well No.  
30-043-21286

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

10. Field and Pool or Exploratory Area  
ESCAVADA N,MANCOS

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SHL: 1918' FSL & 1267' FEL SEC 10 22N 7W  
BHL: 1156' FNL & 2291' FWL SEC 14 22N 7W

11. Country or Parish, State  
Sandoval, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Other <u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST. 3

AUG 10 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/19/17-MIRU

Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min: Well Head Connection, 7" intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, 7" Casing String Low 250 psi for 5 Min: Well Head Connection, 7" intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart

7/20/17- Drilling ahead 6-1/8" lateral.

7/21/17- TD 6-1/8" lateral @ 11004' (TVD 5074')

Ran Production Casing Liner, 120 jts & 2 Pup jts of 4.5", 11.6# P-110, LT&C. CSG set @ 10999', LC @ 10950', TOL @ 5640', RSI @ 10928'.

"Cement 4.5" Casing Liner with 35% excess figured ( Halliburton Services ) 5,000 Psi Test on Lines Flush Water @ 8.3# {10 BbLS }, followed by Tuned Spacer @ 11.5# {40 BbLS }, followed by Primary Cement @ 13.3# { 122 BbLS/505 sks ExtendaCem ® } followed by Displacement Totaling 126 BbLS { 40 BbLS MMCR & 40 BbLS of 2% KCL, 10Bbld fresh, 37BbLS of 2% KCL } Land Plug 1500 PSI & Bump up to 2450 PSI & Hold 5 min Floats Held got 1.0 Bbl Back on Bleed off Plug Down 7/21/2017 22:45hrs " Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 20 Bbl Good Cement to Surface"

7/22/17- Run Tie Back Frac String, 125 jts & 3 pups of 4.5" , 11.6# P-110, LT&C O'GL to 5,640' MD TOL. Pressure tested tie back @ 2,000psi for 30 min- good test ✓  
RDMO.

Will report 4-1/2" test on completion paper work. ✓

ACCEPTED FOR RECORD

JUL 26 2017

FARMINGTON FIELD OFFICE  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

[Handwritten Signature]

Date 7/24/17

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA