

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V092291
7. Lease Name or Unit Agreement Name STATE 2207-36D
8. Well Number #193H
9. OGRID Number 120782
10. Pool name or Wildcat WC 22N7W36; Gallup(O)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6942'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC.

3. Address of Operator
PO Box 640 Aztec NM 87410

4. Well Location
 Unit Letter D : 725' feet from the NORTH line and 311' feet from the WEST line
 Section 36 Township 22N Range 7W NMPM County SANDOVAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Amended Intermediate Casing	
		<input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX would like to amend the following:

6/26/17 - MIRU-Tested 9-5/8" Csg and Blind Rams to 2000 psi for 30 min- all tested good and recorded on chart.

Per NMOCD request: attached is the pressure test chart and rig report.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Permit Tech III DATE 8/24/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 3331816

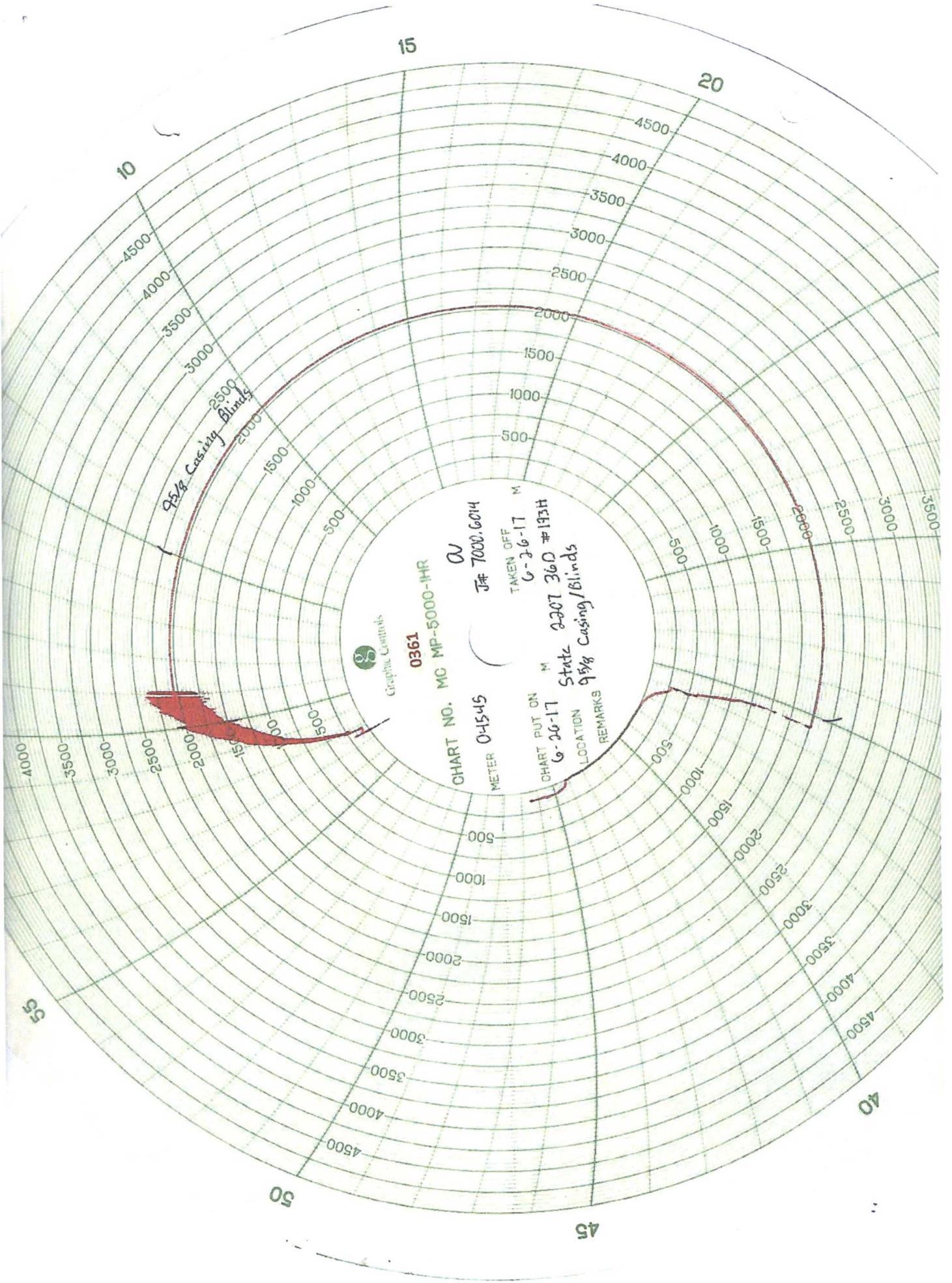
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/24/17

Conditions of Approval (if any): FV

OIL CONS. DIV DIST. 3
 AUG 24 2017

WPX Energy															
San Juan Daily Drilling Report															
WELL NAME:	STATE 2207-36D 193H	AFE #:	WT39034	AFE \$:	1,051,200	LANDING PNT	5,320(usft)	REPORT#:	5	DATE:	6/26/2017				
FIELD:	CHACO	SIDETRACK:	00	DAILY COST \$:	48,170	LATERAL SEC.:		DFS:							
EVENT:	DRILLING	LOCATION:		CUM COST \$:	526,343	TD (MD):	347.0	LITHOLOGY:							
OBJECTIVE:	DEVELOPMENT	CTY,ST:	SANDOVAL,NE W MEXICO	DAILY MUD	0	TD (TVD):	347.0	FORMATION:							
ENGINEER:	Evan Stewart	ROT HRS:	0.00	CUM MUD	0	SPUD DATE::	6/27/2017	RIG FUEL USED:	427						
TODAY'S DEPTH:	347 (usft)	CUM ROT:	3.50	+/- PLAN:		RR DATE :		CUM FUEL USED:	427						
PREV. DEPTH:	347 (usft)	RIG::	Cyclone #32/					SUPERVISOR:	BRIAN KLATT						
PROGRESS:	(usft)	WEATHER:	58°F, mostly clear					SUPERVISOR PH. #:	405-531-2889						
PRESENT OPERATION:	Drilling intermediate section @ 1049'														
OPERATION FORECAST:	Finish picking up directional tools, trip in the hole, drill out cement shoe trac, drill ahead in intermediate section														
CSG / WELL CONTROL			DRLG DATA			DOWNTIME:			BIT RECORD						
LAST CASING:	7.000(in)	ST WT UP		PRESS		LOSS TIME (hrs):	0.00	BIT #		RPM					
DEPTH:	5,320(usft)	ST WT DN		RATE		LOSS TIME INC:	0.00	SIZE		HHP					
LAST BOP:	6/26/2017	ST WT ROT		DP AV		NEAR MISSES:	0.00	TYPE		P BIT					
LOT EMW:		TQ ON BTM		DC AV		24 HR RIG DOWN:	0.00	JETS	-						
WEIGHT LB/FT:		TQ OFF BTM				CUM RIG DOWN	0.00	DEPTH IN							
CONN:								DEPTH OUT							
PUMP DATA															
PUMP #	MANU	LINER	STROKE	PRESSURE	GPM	ROP-last 24 I		CUM. FT							
1	EMSCO	5.000	12			CUM. HRS									
2	EMSCO	5.000	12			ROP/Cum-ent									
						WOB	-								
SURVEY DATA															
MD	INCL	AZIM	TVD	N/S(-)	E/W(-)	VS	DLS	DULL CONDITION							
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	I	O	D	L	B	R	G	T
MUD ADDITIVES															
PRODUCT	AMOUNT	PRODUCT	AMOUNT	PRODUCT	AMOUNT	PRODUCT	AMOUNT								
MUD DATA															
Date:	6/26/2017 5:00:00PM	MW	8.80	VISC	29.00	ECD		PV/YF	1.0/1.0	API WL	HTHP				
GELS (1.0/1.0)		SOLIDS (0.10 (%)		LGS 0.10 (%)		SAND (%)		OIL (%)		MBT	LIME				
pH 8.50	Pm 0.05	Pf 0.05	Mf 0.10	Cl- 39,000	Ca+	K+		POLYMER	0.00						
MUD TYPE	WATER BASED MUD	ES	HGS (%)	Filter Cake (32nd")	WTR	OIL		LCM IN							
CHECK DEPTH	347	FL TEMP 72.00	HOLE VOL	0.00	PIT VOL	CLOM (ppm)		DISEL		LCM OUT					
CaCl2		COMMENTS													
MUD GAS DATA															
CONNECTION MAX		TRIP MAX		BACKGROUND MAX											
CURRENT BHA															
DESCRIPTION	NUMBER	LENGTH	DRILL ROT	DRILL SLIDE	PIU	S/O	ROT	TORQUE	OD	ID	TOP CON SIZE				
BHA HRS	MTR HRS	0													
JAR HRS	MWD Hrs														
OPERATIONS (00:00)															
OPERATION COMMENT	Nipple up BOPE, Test BOPE, Pick up drill string and stand in derrick, pick up directional tools														
FROM	TO	MD from	MD to	CODE	CLASS	OPERATIONS									
00:00	06:00			01	P	Rig Idle									
06:00	09:00			14	P	Nipped up BOPE									
09:00	15:00			15	P	Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Low 250 psi for 5 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydrill, all tested good and recorded on chart. Test 9-5/8" Csg and BLind Rams to 2000 psi for 30 min, test Good.									
15:00	22:00			06	P	Pick up 5" drill string and stand in derrick									
22:00	00:00			06	P	Prepare directional tools on pipe racks and pick up BHA 1									
24 HOUR SUMMARY															
DFS:	-0-														
Depth:	347' MD														
Footage last 24 hrs:	-0-														
ROP last 24 hrs:	-0- ft/hr														
Rotate:	= 93.28%														
Slide:	= 6.72%														
Latest Survey:	808' MD, 8.2 Inc, 341.51AZ, 806.6TVD,														
Survey position of Plan #5,	2' Left and 11.4' High														
Mud Properties:	Vis-29, MW-8.8, WL-NC, PH-8.5														
Losses last 24 hrs:	-0-														



0361

CHART NO. MC MP-5000-IHR

METER 0-1545

CHART PUT ON 6-26-17

LOCATION 2207 36.0 #193H

REMARKS 9 5/8 Casing/Blinds

TAKEN OFF 6-26-17

J# 7000.6014

OV

9 5/8 Casing Blinds