

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM104606

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM117183

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
JUNIPER COM 18 31

2. Name of Operator
COLEMAN OIL & GAS INCORPORATED
Contact: MICHAEL T HANSON
Email: mhanson@cog-fmn.com

9. API Well No.
30-045-33045-00-S1

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T24N R10W NWNE 1000FNL 1600FEL
36.317739 N Lat, 107.933213 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan will be submitted following onsite. Onsite scheduled for Friday May 5, 2017.

OIL CONS. DIV DIST. 3

AUG 17 2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #383663 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/14/2017 (17AE0297SE)

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 08/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER Date 08/14/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



W

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Thursday, May 04, 2017

Well:	Juniper Com 18 #31	Field:	Basin Fruitland Coal
Location:	1000' FNL & 1600' FEL (NWNE) Sec 18, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6639' RKB 6634' GL
		Lease:	NMNM – 104606

Fruitland Coal: 1196-1209, Producing.
PBSD at 1304 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1146 FT KB. Pressure Test Tubing. Roll hole with water and pressure test casing. If casing does not pressure test, spot plug and tag subsequent plugs per regulations. Place 25 sacks cement on top of retainer. Isolate Pictured Cliffs formation and cover the Fruitland top per regulations.
7. Plug #2 Pressure test Braden head annulus to 300 psig, note volume to load. If Braden Head Pressure tests, may want to combine Plugs 2 & 3. Cement Kirtland and Ojo Alamo 561'-313'. Place 34 sacks inside 5 1/2" casing. Cover Kirtland and Ojo Alamo top per regulations.
8. Plug #3 Fill the inside of the 5 1/2" casing from 190' to Surface. If Braden Head does not pressure test, perforate and circulate cement to surface. Place 21 sacks 190'- surface. If Braden Head Pressure tests. May want to combine Plugs 2 & 3.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
JUNIPER COM 18#31**

SURFACE CASING
8 5/8" CSG. @ 139.11 FT. KB
CEMENTED WITH 100 SXS

PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1349 FT KB.
CEMENTED WITH 125 SXS LITE
TAILED WITH 90 SXS POZ

TUBING STRING
38 JOINTS 1199.79 FT.
SEATING NIPPLE
1 JOINT 31.60 FT.

2 7/8" SN @ 1199.79 FT. KB.
2 7/8" BTM TBG @ 1231.39 FT KB.
SN CUP Type 2.24 I.D.

ROD STRING
16' PR W/ 8' 1-1/2' LINER
35 3/4 RODS W/ SHC
10 3/4 SCRAPER RODS
2 - 1-1/2" SINKER BARS
2-1/2" X 1-1/2" X 12' RWAC PUMP

PBTD @ 1303.90 FT. KB.
PIPE LANDED @ 1349.00 FT. KB.
T.D. @ 1360 FT. KB.

CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING

PERFORATIONS @
1196' TO 1209'

COLEMAN OIL GAS, INC.
JUNIPER COM 18#31

SURFACE CASING
8 5/8" CSG. @ 139.11 FT. KB
CEMENTED WITH 100 SXS

Nacimiento Surface

Plug #3 190' - 0'
Class B Cement 22 sacks

CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING

PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1349 FT KB.
CEMENTED WITH 125 SXS LITE
TAILED WITH 90 SXS POZ

Ojo Alamo 363'

Kirtland 511'

Plug #2 561' - 313'
Class B Cement 34 sacks

Fruitland 977'

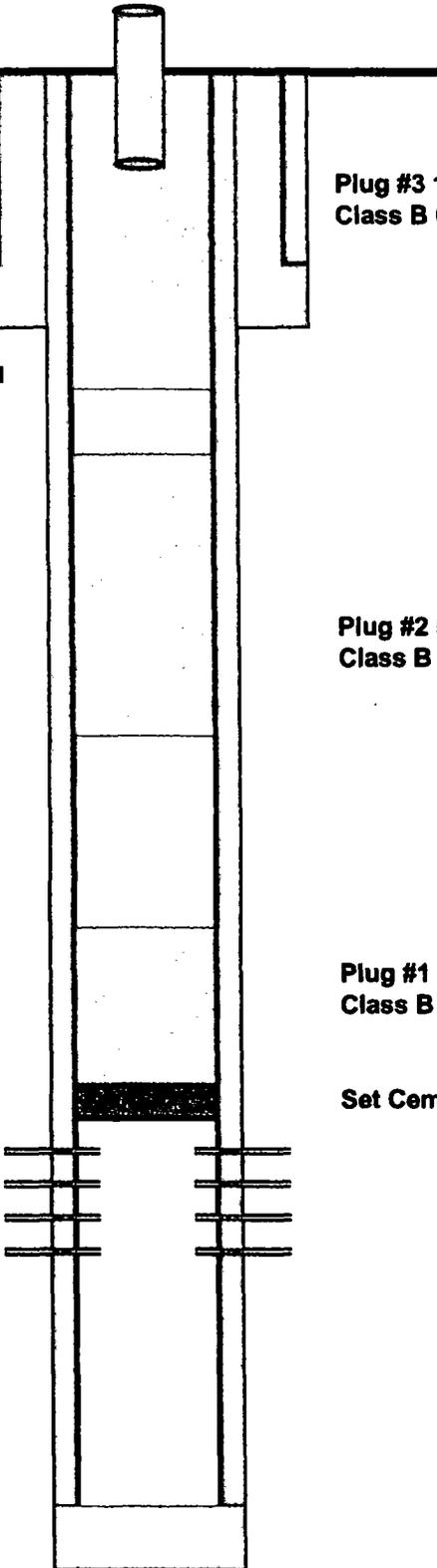
832
top at 882
Plug #1 1146' - 927'
Class B Cement 25 sacks

**FRUITLAND COAL
PERFORATIONS @
1196' TO 1209'**

Pictured Cliffs 1172'

Set Cement Retainer @ 1146'

PBTD @ 1303.90 FT. KB.
PIPE LANDED @ 1349.00 FT. KB.
T.D. @ 1360 FT. KB.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Coleman Oil & Gas, Inc.**

3a. Address **P.O. Drawer 3337** 3b. Phone No. (include area code) **505-327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000' FNL, 1600' FEL B, Section 18, T24N, R10W Latitude 36° 19' 04", Longitude 107° 55' 57"

5. Lease Serial No.
NMNEM 104606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Juniper Com 18 #31

9. API Well No.
30-045-33045

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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SPUD WELL DECEMBER 16, 2006 @ 7:15 AM. DRILLED 12 1/4" HOLE TO 143 FT. KB AND RAN 3 JTS OF 8 5/8" 24# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 133.11 FT. AND LANDED @ 139.11 FT. KB. CEMENTED W/ 100 SACKS CLASS B W/3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 9 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO LOW 250 PSIG AND HIGH 600 PSIG. DRILLED 7 7/8" HOLE TO 1360 FT. KB. TD WELL @ 1360 FT. KB @ 3:45 PM ON DECEMBER 18, 2006. RAN A TOTAL OF 31 JTS 5 1/2" 15.50#/FT LT&C J-55. LANDED CASING @ 1349 FT. KB. CEMENTED W/ 125 SACKS CLASS G W 3% D79 AND 1/4# PER SACK D29. TAILED W/ 90 SACKS CLASS G 50/50 POZ W/ 2% GEL D20, 5# PER SACK D24 GILSONITE, .1% D46, 1% S-1 AND 1/4# PER SACK D29. CIRCULATED 20 BARRELS OF CEMENT TO SURFACE. PLUG DOWN AT 2:15 PM DECEMBER 19, 2006. BUMPED PLUG TO 1300 PSIG. PLUG HELD.

NO OPEN HOLE LOGS RAN.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title **OPERATIONS ENGINEER**

Signature

Michael T. Hanson

Date

12/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

DEC 22 2006

Office

FARINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Juniper Com 18 #31

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #1 (1146'-832') ft. To cover the top of Fruitland top. BLM picks top of Fruitland at 882 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.