

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-22756
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name Simms (SWD)
8. Well Number 1
9. OGRID Number 013925
10. Pool name or Wildcat Burros Canyon/Morrison/Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,023' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Salt Water Disposal Well**

2. Name of Operator
Black Hills Gas Resources

3. Address of Operator
3200 N 1st Street Bloomfield, NM 87413

4. Well Location
 Unit Letter **J** : **1730** feet from the **South** line and **1820** feet from the **East** line
 Section **13** Township **30N** Range **4W** NMPM County **Rio Arriba**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test (MIT) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Black Hills Gas Resources perform a mechanical integrity test (MIT) on August 17, 2017. Prior to MIT test a bradenhead test performed and passed. 20 gal of packer fluid pumped down casing and pressured up to 580 psi. Pressure increased to 620 psi after 35 min. Monica Kuehling, NMOCD Compliance Office, witness test and passed.

**Packer at 8,600'
 Top perf. 8,674'**

**OIL CONS. DIV DIST. 3
 AUG 24 2017**

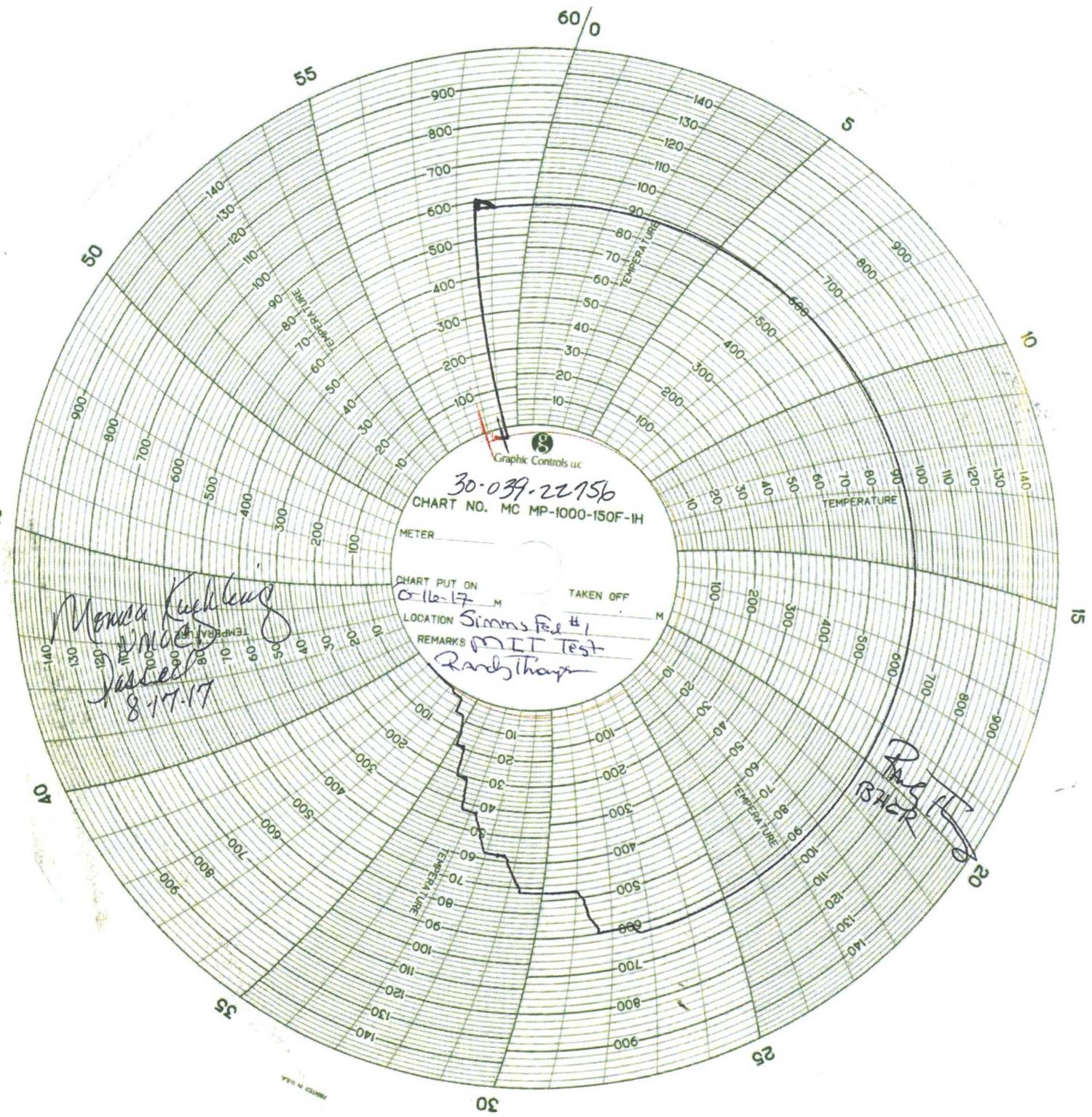
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Daniel Manus* TITLE **Regulatory Technician II** DATE **August 24, 2017**

Type or print name **Daniel Manus** E-mail address: **daniel.manus@blackhillscorp.com** PHONE: **505-634-5104**
For State Use Only

APPROVED BY: *[Signature]* TITLE **Deputy Oil & Gas Inspector, District #3** DATE **9/7/17**
 Conditions of Approval (if any): **AV**



Graphic Controls Inc

30-039-22156
 CHART NO. MC MP-1000-150F-1H
 METER _____

CHART PUT ON 01-16-17 M TAKEN OFF _____ M

LOCATION Simms Fed #1
 REMARKS MIT Test
 Randy Thayer

Monica Kuehling
8-17-17

PAUSE
BTGP