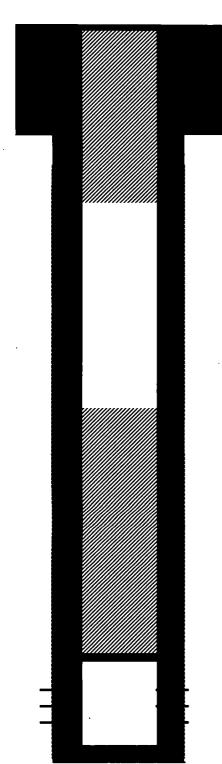
| **   | Submit 1 Copy To Appropriate District Office  | State of New Mexico                   |   |  | Form C-103            |  |
|--|---|---------------------------------------|---|--|-----------------------|--|
|  | District I - (575) 393-6161   | French Dr., Hobbs, NM 88240  OLL CONS |   |  | Revised July 18, 2013 |  |
|  | 1625 N. French Dr., Hobbs, NM 88240<br>District II – (575) 748-1283   |                                       |   |  | DIV DIST 26372        |  |
|  | 811 S. First St., Artesia, NM 88210   | OIL CONSERVATION DIVISION             |   |  |                       |  |
|  | <u>District III</u> – (505) 334-6178<br>1000 Rio Brazos Rd., Aztec, NM 87410  | Go Prezos Pd. Aztec NIM 87410         |   |  | EE                    |  |
|  | <u>District IV</u> – (505) 476-3460<br>1220 S. St. Francis Dr., Santa Fe, NM<br>87505   | Santa Fe, NM 8                        | 7303                                    | 6. State Oil & Gas Lease N<br>B-11240                      | lo.                   |  |
|  | SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  |                                       |   | 7. Lease Name or Unit Agr                                  | reement Name          |  |
|  | DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |                                       |   | Mighty Com   |                       |  |
|  | 2. Name of Operator Dugan Production Corp.  |                                       |   | 8. Well Number<br>90                                       |                       |  |
|  |   |                                       |   | 9. OGRID Number<br>006515                                  |                       |  |
|  | 3. Address of Operator  |                                       |   | 10. Pool name or Wildcat                                   |                       |  |
|  | PO Box 420, Farmington, NM 87499-0420   |                                       |   | Basin Fruitland Coal                                       |                       |  |
| 4. Well Location   |   |                                       |   |  |                       |  |
|  | Unit Letter L: 2275 feet from the South line and 790 feet from the West line  |                                       |   |  |                       |  |
|  | Section 32 Township 24N Range 7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |                                       |   |  |                       |  |
|  | 7083' GL  |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data                             |   |                                       |   |  |                       |  |
|  | NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |                                       |   |  |                       |  |
|  | PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEI TEMPORARILY ABANDON  CHANGE PLANS  COMM  |                                       |   | MEDIAL WORK ALTERING CASING DIMMENCE DRILLING OPNS. PAND A |                       |  |
|  |   |                                       |   |  |                       |  |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB  |   |                                       |   |  |                       |  |
|  | DOWNHOLE COMMINGLE  |                                       |   |  |                       |  |
|  | CLOSED-LOOP SYSTEM  OTHER:  |                                       | OTHER:                                  |  |                       |  |
|  | <ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>Dugan Production P&amp;A'd the well as per the following procedure:         <ol> <li>RIH w/2-3/8" work string. Tag 4½" CR @ 2058'.</li> <li>Circulate hole. Pressure test casing to 600 psi. Held good.</li> <li>Spot Plug I above retainer@ 1208'-2058' w/64 sks (75.5 cu ft) Class G neat cement (15.6#/gal, 1.18 cu ft/sk) – Fruitland-Kirtland-Ojo Alamo, Plug I: 1208'-2058'.</li> </ol> </li> <li>Spot Plug II below surface casing shoe @ 219' w/17 sks (20.6 cu ft) Class G cement w/2% CaCl2 (15.6#/gal, 1.18 cu ft/sk). Circulate cement to surface. Surface, Plug II: 0-219'.</li> <li>Dug cellar. Cut wellhead. Tag TOC at 15' inside 4½" casing and 20' behind casing. Fill casing and annulus w/19 sks (22.4 cu ft) Class B w/2% CaCl2 (15.6#/gal, 1.18 cu ft/sk).</li> </ol> |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  | 6) Install dry hole marker. Cut anchors. Clean location. Approved for plugging of wellbore only.  |                                       |   |  |                       |  |
|  | 7) Well P&A'd on 8/26/2017 Liability under bond is retained pending   |                                       |   |  |                       |  |
| Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web                       |   |                                       |   |  |                       |  |
| Spud Date: Rig Repase Di page un   |   |                                       |   |  |                       |  |
| www.emnrd.state.us/ocd   |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. |   |                                       |   |  |                       |  |
|  |   |                                       |   |  |                       |  |
|  | SIGNATURE Jna M. Ful TITLE Engineering Supervisor DATE 8/30/17  |                                       |   |  |                       |  |
| Type or print wane Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821       |   |                                       |   |  |                       |  |
|  | For State Use Only  |                                       | Deputy Oil & Gas Inspector, District #3 |  |                       |  |
|  | 0/0   | ct #3 DATE 9/                         | 1,5                                     |  |                       |  |
|  | APPROVED BY: Office Conditions of Approval (if any):  | TITLE                                 | 210111                                  | DATE_1/7   | // /                  |  |
|  | Conditions of Approval (II ally).   |                                       |   |  |                       |  |

## **Completed P & A Schematic**

Mighty Com 90 30-039-26372, Lease: B 11240 2275' FSL & 790' FWL S32 T24N R7W, Lat: 36.26973, Long: -107.60372



7' J-55 20# casing @ 120'. Cemented with 154 Cu.ft Class B w 2% CaCl2. Hole size 8-3/4". Cement circulated to surface.

Spot plug to surface w/ 17 sks Class G Cement (20.6 cu.ft). Top cement off w/ 19 sks (22.4 Cu.ft) (Plug II, Surface, 0-219')

Cement production casing w/ 406 cu.ft 2% lodense followed by 89 Cu.ft Class B. 15 bbl Cement circulated to surface.

4 1/2" 10.5 # casing @ 2255'. Hole size: 6-1/4"

CR @ 2058'. Set Inside Plug with 64 sks (75.5 cu.ft) @ 1208'-2058' Class G cement. (Plug I, Fruitland, Kirtland-Ojo (1208'-2058') )

Fruitland Coal Perforated @ 2108' - 2116'

PBTD @ 2214'