

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. BLANCO 1A
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com	9. API Well No. 30-045-23259-00-S1
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.892.5369
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T31N R8W NWSE 1735FSL 1525FEL 36.923706 N Lat, 107.693878 W Lon	10. Field and Pool or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well July 2017.

OIL CONS. DIV DIST. 3
AUG 21 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #384592 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/15/2017 (17AE0210SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 08/15/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D N

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Well Plugging Report

NOTIFY BLM at 1:52 am, NMOCD at 1:50 am on 7-17-17

07/19/2017

Travel to location.
Held JSEA. Service and start equipment.
Check well pressures: SITP 140#, SICP 250#, BH 0#. Blow well down to pit. Pump 30 bbls down tbg to kill well. ND Wellhead. NU BOP. Shell test BOP; test good.
Change over for 2-3/8" tubing.
Swap out floats. PU on tbg and LD tbg hanger. TOH and tally 169 joints 2-3/8" EUE tubing, 4' sub, 20' tail jt and 1 f-nipple. Total tally 5316'.
Round trip 4.5" string mill to 4179'.
TIH with 4.5" WD CR and set at 4160'. Pressure test tbg to 1000#, held OK.
Circulate well clean w/160 bbls. Pressure test csg to 800# for 30 minutes per BLM; held OK. SIW and secure.

07/20/2017

Travel to location
Held JSEA. Service and start equipment.
Check well pressures: csg and tbg on vacuum. Attempt to re-establish circulation. Pump another 100 bbls to load csg. Re-tag CR at 4160'. Pressure test csg again to 800#; held good for 30 mins. (witnessed by Darrin Haliburton w/BLM on loc.) BLM requiring to set WL CIBP on top of CR at 4160' due to possible CR failure. Will tag and WOC Plug #1.
POOH w/tbg and LD setting tool.
Wait on wireline to get 4.5 CIBP from yard. PU 1-7" csg scraper and TIH to TOL at 3510'. POOH and LD scraper.
Held JSEA. RU A Plus wireline. RIH w/4.5 CIBP; miss run.
OK'd by BLM representative to use tbg set CR. RIH w/4.5" CIBP and set at 4155'.
Sting out and load csg w/10 bbls. Pressure test csg to 800#; held OK.
Spot Plug #1 Mesaverde, Lewis and Chacra tops; inside only, with CR at 4160' & CIBP at 4155' spot 12 sxs of Class B (15.6 ppg, 14.2 cf.) from 4076' to 4155';
WOC over night; Tag cement low at 4076'. POH and LD setting tool. SIW and secure location.
Travel to A Plus yard

07/21/2017

Travel to location.
Held JSEA. Service and start equipment.
Open up well; no pressure. Function Test BOP, OK. TIH w/tbg. TIH and tag TOC at log 4067'. BLM requiring to top off and cover Chacra top.
Load csg w/3 bbls. Pressure Test csg to 800#, held OK. **Pump Plug #1A** Chacra top; inside only 12 sxs of Class B (15.6 ppg, 14.2 cf.), 0% Calcium chloride; from 3875' to 4076'. BLM requiring to WOC. Tag cement at 3875'.
LD 5 jts. POOH. OK'D by BLM representative AND Carolyn Grygar w/BP to run CBL.
Held JSEA. RU A Plus WL. Run CBL from 2800' to surface. Send to appropriate

agencies. Attempt to pressure test bradenhead, pumped 15 bbls. (cap.9.2 bbls.); no test.

TIH and Tag Plug 1A at 3875'. TOH to 3796'. Pressure test csg to 800# (as per BLM representative); held OK.

Load csg w/1 bbl. **Spot Pump Plug #2** 7" casing, 4.5" casing liner and Pictured Cliffs, inside only 75 sxs of Class B (15.6 ppg, 88.5 cf.) from 3235' to 3796'.

TOH to 3029'. Load csg w/2 bbls. **Spot Plug #3** Fruitland top; 36 sxs of Class B (15.6 ppg, 42.5 cf.) from 2843' to 3029'.

TOH to 2166'. **Spot Plug #4** Kirtland and Ojo Alamo top; 58 sxs of Class B (15.6 ppg, 68.4 cf.) from 1880' to 2182'.

TOH to 620. SIW and secure location. SDFD.

Travel back to A Plus yard.

07/24/2017

Travel to location.

Service and start equipment. JSEA.

Open up well; no pressures. Function test BOP; OK.

JSEA. RIH and tag TOC at 1880'. Perf 3 3-1/8" HSC squeeze holes at 695'.

Establish injection rate 1.5 bpm at 400# w/bradenhead circulating. Pumped 10 bbls total.

PU 7" WD CR and TIH to 650'; set. Sting out and load w/1.5 bbls. Sting back in and establish same rate w/BH circulating.

Spot Plug #5 Nacimiento top; inside / outside, with CR at 650' 56 sxs of Class B (15.6 ppg, 66.1 cf.) from 695' to 541' with 26 in annulus, 9 below CR and 21 above.

TOH and LD tbg and setting tool.

JSEA. Perforate 3 3-1/8" squeeze holes at 346'. Establish circulation out BH; circulate clean w/35 bbls.

ND BOP, NU old wellhead.

Spot Plug #6 Surface Casing Shoe and Surface top; inside/outside 154 sxs of Class B (15.6 ppg, 181.7 cf.) from 0 ft. to 346 ft.; circulate good cement out casing and annulus. WOC. Found TOC at surface.

Wash up equip. RD PT & lines. Load BOP. RD rig.

JSEA. Dig out wellhead (had to use jack hammer solid sandstone).

Cut off wellhead. Found both csgs full of cement. Weld on cap and P&A marker.

Rode rig and equipment back to A-Plus yard.

Darrin Halliburton, BLM representative on location.

Blanco 001A - MV

1735' FSL, 1525' FEL, Section 5J, T-31-N, R-8-W

San Juan County, NM, API # 30-045-23259

