

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM09867

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
BIG GULP SWD 1

9. API Well No.  
30-045-35043-00-S1

10. Field and Pool or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MCELVAIN ENERGY, INC  
Contact: TONY G COOPER  
E-Mail: tony.cooper@mcelvain.com

3a. Address  
1050 17TH STREET STE 2500  
DENVER, CO 80265

3b. Phone No. (include area code)  
Ph: 303-893-0933 Ext: 331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T30N R13W NWSW 1807FSL 1117FWL  
36.796494 N Lat, 108.233633 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MIT Passed. See attached docs

OIL CONS. DIV DIST. 3  
AUG 31 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #385925 verified by the BLM Well Information System  
For MCELVAIN ENERGY, INC, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/28/2017 (17WMT0602SE)**

Name (Printed/Typed) CHRIS CAPLIS	Title VP DRILLING AND COMPLETION
Signature (Electronic Submission)	Date 08/24/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 08/28/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD *AV*



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://emrnr.d.state.nm.us/ocd/District/03/district.htm>

**BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test 8-18-17 Operator McElwan Energy API #30-0 45-35043  
Property Name B. Gulf SWS Well No. 1 Location: Unit \_\_\_\_\_ Section 20 Township 30 Range 15  
Well Status (Shut-In or Producing) Initial PSI: Tubing 855 Intermediate NA Casing 0 Bradenhead 0

**OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH**

Testing TIME	PRESSURE				
	Bradenhead		INTERM		
	BH	Int	Csg	Int	Csg
5 min	0		0		
10 min	0		1		
15 min	0		1		
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		
Nothing	<input checked="" type="checkbox"/>	
Gas		
Gas & Water		
Water		

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**If bradenhead flowed water, check all of the descriptions that apply below:**

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

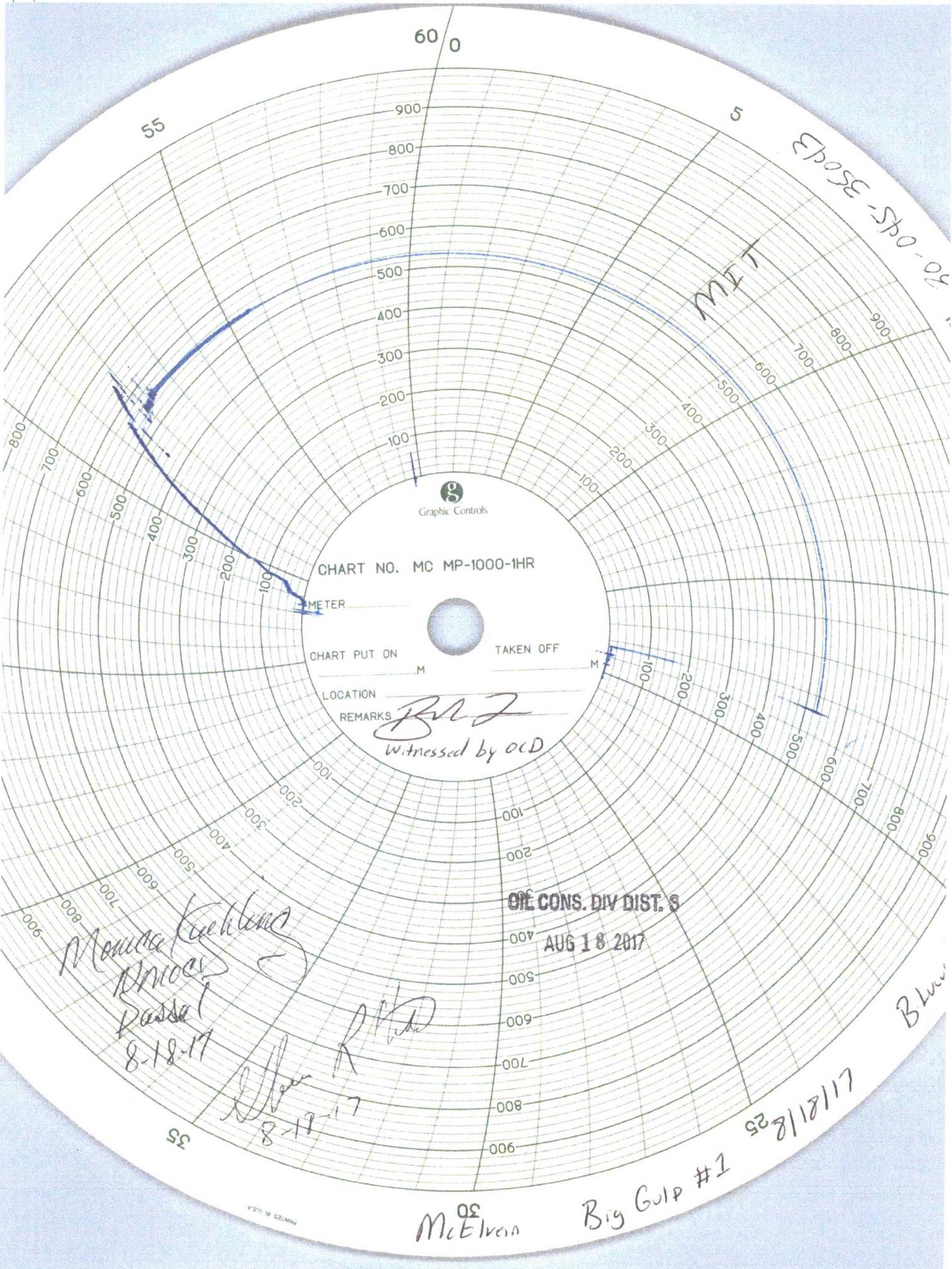
REMARKS: Nothing when opened - nothing when opened after 5 min shut in

By Allen R. Huse

Witness Monica Kuehling

(Position)

E-mail address \_\_\_\_\_



20-045-35043

Blue

60 0

55

5

900

800

700

600

500

400

300

200

100

800

700

600

500

400

300

200

100

CHART NO. MC MP-1000-IHR

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

*RWD*

Witnessed by ocd

ONE CONS. DIV DIST. S

AUG 18 2017

*Mona Lisa  
Rosal  
8-18-17*

*RWD  
8-18-17*

Blue

L1181825

Big Gulp #1

McElvain

35

900

PRINTED IN U.S.A.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 8-18-17 Operator Noel Van Emurg API # 30-0 4535043 Property Name Big Gulch SW Well # 1 Location: Unit See 20 Twn 30 Rge 13

Land Type: State, Federal, Private, Indian OIL CONS. DIV DIST. 3 AUG 18 2017 Well Type: Water Injection, Salt Water Disposal, Gas Injection, Producing Oil/Gas, Pressure observation

Temporarily Abandoned Well (Y/N) TA Expires:

Casing Pres., Bradenhead Pres., Tubing Pres., Int. Casing Pres., Tbg. SI Pres., Tbg. Inj. Pres., Max. Inj. Pres.

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS: Packer Set 3717 top plug 3779 dropped to 525 and held over last 10 minutes of test

By Glenn R. Hear (Operator Representative) Witness Monica Kuehner (NMOCD)

(Position) Revised 02-11-02