

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF080377

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 2006 APR 4 PM 9 43

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T29N R6W NWNE 660FNL 2250FEL

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #59B

9. API Well No.

30-039-29463

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Settings
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in well as per attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 04/03/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

APR 07 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

Well Name: **San Juan 29-6 #59B**  
 API #: **30-039-29463**  
 Location: **660' FNL & 2250' FEL**  
 Sec. 5 - T29N - R6W  
 Rio Arriba County, NM  
 Elevation: **6489' GL (above MSL)**  
 Drl Rig RKB: **13' above Ground Level**  
 Datum: **Drl Rig RKB = 13' above GL**

Patterson Rig: **#749**  
 Spud: **19-Mar-06**  
 Spud Time: **1:00**  
 Date TD Reached: **24-Mar-06**  
 Release Drl Rig: **25-Mar-06**  
 Release Time: **12:00**

**Surface Casing** Date set: **19-Mar-06**  
 Size **9 5/8** in  
 Set at **233** ft # Jnts: **5**  
 Wt. **32.3** ppf Grade **H-40**  
 Hole Size **13 1/2** in Conn **STC**  
 Excess Cmt **125** %  
 T.O.C. **SURFACE**  
 Csg Shoe **233** ft  
 TD of 12-1/4" hole **245** ft

Notified BLM @ **20:50** hrs on **18-Mar-06**  
 Notified NMOCD @ **20:55** hrs on **18-Mar-06**  
 30 min Casing Test at **1000** psi on **19-Mar-06**

**Intermediate Casing** Date set: **22-Mar-06**  
 Size **7** in **74** jts  
 Set at **3214** ft **0** pups  
 Wt. **20** ppf Grade **J-55**  
 Hole Size **8 3/4** in Conn **STC**  
 Excess Cmt **150** % Top of Float Collar **3170** ft  
 T.O.C. **SURFACE** Bottom of Casing Shoe **3214** ft  
 Pup @ **TD of 8-3/4" Hole 3230** ft  
 Pup @ **ft**

Notified BLM @ **18:10** hrs on **18-Mar-06**  
 Notified NMOCD @ **18:15** hrs on **18-Mar-06**  
 30 min Casing Test at **1800** psi on **23-Mar-06**

**Production Casing:** Date set: **25-Mar-06**  
 Size **4 1/2** in **142** jts  
 Set at **5924** ft **2** pups  
 Wt. **10.5** ppf Grade **J-55**  
 Hole Size **6 1/4** in Conn **STC**  
 Excess Cmt **50** % Top of Float Collar **5922** ft  
 T.O.C. (est) **3014** Bottom of Casing Shoe **5924** ft  
 Marker Jt @ **3165** ft TD of 8-3/4" Hole **5930** ft  
 Marker Jt @ **5300** ft  
 Marker Jt @ **ft**  
 Marker Jt @ **ft**

Notified BLM @ **14:00** hrs on **23-Mar-06**  
 Notified NMOCD @ **14:00** hrs on **23-Mar-06**

Top of Float Collar **5922** ft  
 Bottom of Casing Shoe **5924** ft

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used

☒ New  
☐ Used

TD of 8-3/4" Hole: **5930** ft

**SurfaceCement**

Date cmt'd: **19-Mar-06**  
 Lead : **150** sx Class G Cement  
 + **3% S001 Calcium Chloride**  
 + **0.25 lb/sx D130 Polyester Flakes**  
**1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg**  
 Displacement: **15.0** bbls fresh wtr  
 Bumped Plug at: **11:15** hrs  
 Final Circ Press:  
 Returns during job: **YES**  
 CMT Returns to surface: **15** bbls  
 Floats Held: **No floats used**  
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)  
 W.O.C. for **11.50** hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: **22-Mar-06**  
 Lead : **360** sx Class G Cement  
 + **3% D079 Extender**  
 + **0.20% D046 Antifoam**  
 + **1 lb/bbl CemNet**  
 + **(1st 30 bbls & last 75 bbls)**  
**2.61 cuft/sx, 939.6 cuft slurry at 11.7 ppg**  
 Tail : **200** sx 50/50 POZ : Class G Cement  
 + **2% D020 Bentonite**  
 + **5.0 lb/sx D024 Gilsonite Extender**  
 + **2% S001 Calcium Chloride**  
 + **0.10% D046 Antifoam**  
 + **1 lb/bbl CemNet**  
**1.28 cuft/sx, 256.0 cuft slurry at 13.5 ppg**  
 Displacement: **129** bbls  
 Bumped Plug at: **18:30** hrs w/ **1400** psi  
 Final Circ Press:  
 Returns during job: **YES**  
 CMT Returns to surface: **50** bbls  
 Floats Held: ☒ Yes ☐ No  
 W.O.C. for **NA** hrs (plug bump to start NU BOP)  
 W.O.C. for **8.00** hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: **25-Mar-06**  
 Cement : **315** sx 50/50 POZ : Class G Cement  
 + **0.25 lb/sx D029 Cellophane Flakes**  
 + **3% D020 Bentonite**  
 + **1.00 lb/sx D024 Gilsonite Extender**  
 + **0.25% D167 Fluid Loss**  
 + **0.15% D065 Dispersant**  
 + **0.10% D800 Retarder**  
 + **0.10% D046 Antifoam**  
 + **3.5 lb/sx Phenoseal**  
**1.45 cuft/sx, 456.75 cuft slurry at 13.0 ppg**  
 Displacement: **94** bbls  
 Bumped Plug: **02:00** hrs w/ **1600** psi  
 Final Circ Press:  
 Returns during job: **None Planned**  
 CMT Returns to surface: **None Planned**  
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 28-March-2006

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 190', 146', 103', 60'. Total: 4
7" Intermediate	DISPLACED W/ 129 BBLs. FRESH WATER. CENTRALIZERS @ 3206', 3127', 3042', 2957', 2870', 2784', 191', 104', 61'. TURBOLIZERS @ 2654', 2610', 2567', 2523', 2480', 2437'. Total: 9 Total: 6
4-1/2" Prod.	None.