

State of New Mexico
Energy, Minerals and Natural Resources

Form C-10:
Revised June 10, 200

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

WELL API NO.
30-045-33089

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Culpepper Martin	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER		8. Well No. #12M	
2. Name of Operator Burlington Resources LP		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
3. Address of Operator PO Box 4289 Farmington, NM 87499			
4. Well Location Unit Letter <u>L</u> : 1940 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>San Juan</u>			
10. Date Spudded 10/25/05	11. Date T.D. Reached 11/11/05	12. Date Compl. (Ready to Prod.) 3/15/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 5897' GL- 5885'
14. Elev. Casinghead			
15. Total Depth 7056'	16. Plug Back T.D. 7049'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools No
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6860'-7012'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	333'	12 1/4"	250 sx	23 bbls
7"	20#, J55, LT&C	4270'	8 3/4"	619 sx	63 bbls
4 1/2"	10.5#, J55, ST&C	7050'	6 1/4"	206 sx	TOC- 3714'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8" 4.7#, J55	6959'
						PACKER SET None

26. Perforation record (interval, size, and number) 1 SPF @ 6860' TO 6928' 20 HOLES 2 SPF @ 6942'-7012' 40 HOLES Total Holes= 60		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6860'-7012' AMOUNT AND KIND MATERIAL USED 87486 gal slickwater w/40000# 20/40 TLC sand	
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28. PRODUCTION		Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) SI	
Date of Test 3/13/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period	Oil - Bbl	Gas - MCF 4 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-560#	Casing Pressure SI-459#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 100 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
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30. List Attachments This is a MV/DK well being DHC per order #2185az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature Amanda Sandoval	Printed Name Amanda Sandoval Title Regulatory Compl. Associate III Date 4/4/06
E-mail Address asandoval@br-inc.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Todilto
T. Salt	T. Strawn	T. Kirtland- T. Fruitland-	T. Entrada
B. Salt	T. Atoka	Surface 1907'	T. Wingate
T. Yates	T. Miss	T. Pictured Cliffs 2178'	T. Chinle
T. 7 Rivers	T. Devonian	T. Lewis 2359'	T. Permian
T. Queen	T. Silurian	T. Huer. Bent. 2881'	T. Penn "A"
T. Grayburg	T. Montoya	T. Chacra 3373'	
T. San Andres	T. Simpson	T. Upper Cliff House 3760'	
T. Glorieta	T. McKee	T. Mass. Cliff House 3861'	T. Penn. "B"
T. Paddock	T. Ellenburger	T. Menefee 4103'	T. Penn. "C"
T. Blinebry	T. Gr. Wash	T. Point Lookout 4605'	T. Penn. "D"
T. Tubb	T. Delaware Sand	T. Mancos 4920'	T. Leadville
T. Drinkard	T. Bone Springs	T. Gallup 5992'	T. Madison
T. Abo	T.	T. Greenhorn 6732'	T. Elbert
T. Wolfcamp	T.	T. Graneros 6800'	T. McCracken
T. Penn	T.	T. Dakota 6858'	T. Ignacio Otzte
T. Cisco (Bough C)	T.		T. Granite
		T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
			White, cr-gr ss.	5992	6732		Lt gry to brn calc carb micac Glaucl silts & very fine gr gry ss w/irreg.interbed sh
Surface	1907		Gry sh interbedded w/tight, gry, fine-gr ss.	6732	6800		Highly calc gry sh w/thin lmst.
1907	2178		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	6800	6858		Dk gry shale, fossil & carb w/pyrite incl.
				6858			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2178	2359		Bn-Gry, fine grn, tight ss.				
2359	2881		Shale w/siltstone stringers				
2881	3373		White, waxy chalky bentonite				
3373	3760		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3760	3861		Light gry, med-fine gr ss, carb sh				
3861	4103		Light gry, med-fine gr ss, carb sh				
4103	4605		Med-dark gry, fine gr ss, carb sh & coal				
4605	4920		Med-light gry, very fine gr ss w/frequent. sh breaks in lower part of formation				
4920	5992		Dark gry carb sh.				