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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 21 2017

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. WAINM109399
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. NMMN 135216A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 371' FSL & 693' FWL, Sec 9, T23N, R8W BHL: 432' FNL & 331' FWL, Sec 8 T23N, R8W		8. Well Name and No. W Lybrook Unit 702H
		9. API Well No. 30-045-35726
		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/22/17- MIRU HWU
Pressure test 5-1/2" casing. Pressure up to 6,500psi Held for 30 min GOOD TEST.

3/29/17-3/30/17- MIRU Halliburton/ Wireline

3/31/17-PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 12130-12135'- 5, .032" holes, with 50000# 20/40 PSA Sand
Perf 2nd stage 11924'-12080'-with 20, 0.32" holes. Frac MC 2nd stage with 204156#, 20/40 PSA Sand
Perf 3rd stage 11718'-11874'- with 20, 0.32" holes. Frac MC 3rd stage with 204910#, 20/40 PSA Sand
Perf 4th stage 11512'-11668'- with 20, 0.32" holes. Frac MC 4th stage with 205122#, 20/40 PSA Sand
Perf 5th stage 11306'-11462'-with 20, 0.32" holes. Frac MC 5th stage with 165080#, 20/40 PSA Sand
4/1/17-Perf 6th stage 11100'-11256'- with 20, 0.32" holes. Frac MC 6th stage with 165260#, 20/40 PSA Sand
Perf 7th stage 10894'-11050'- with 20, 0.32" holes. Frac MC 7th stage with 205037#, 20/40 PSA Sand
Perf 8th stage 10688'-10844'- with 20, 0.32" holes. Frac MC 8th stage with 205025#, 20/40 PSA Sand

4/2/17- Wait on parts

ACCEPTED FOR RECORD

APR 28 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

CONFIDENTIAL
OIL CONS. DIV DIST. 3

APR 28 2017

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature [Signature]	Date 4/21/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
NMOCD
AV

W. Lybrook UT # 702H

4/3/17-Perf 9th stage 10482'-10638'- with 20, 0.32" holes. Frac MC 9th stage with 204927#, 20/40 PSA Sand
Perf 10th stage 10276'-10432'- with 20, 0.32" holes. Frac MC 10th stage with 205003#, 20/40 PSA Sand
Perf 11th stage 10070'-10226'- with 20, 0.32" holes. Frac MC 11th stage with 205100#, 20/40 PSA Sand
Perf 12th stage 9864'-10020'- with 20, 0.32" holes. Frac MC 12th stage with 205200#, 20/40 PSA Sand
4/4/17-Perf 13th stage 9658'-9814'- with 20, 0.32" holes. Frac MC 13th stage with 205200#, 20/40 PSA Sand
Perf 14th stage 9452'-9608'- with 20, 0.32" holes. Frac MC 14th stage with 204899#, 20/40 PSA Sand
Perf 15th stage 9246'-9405'- with 20, 0.32" holes. Frac MC 15th stage with 204949#, 20/40 PSA Sand
Perf 16th stage 9040'-9196'- with 20, 0.32" holes. Frac MC 16th stage with 204867#, 20/40 PSA Sand
Perf 17th stage 8834'-8990'- with 20, 0.32" holes. Frac MC 17th stage with 206000#, 20/40 PSA Sand
Perf 18th stage 8628'-8778'- with 20, 0.32" holes. Frac MC 18th stage with 205000#, 20/40 PSA Sand
4/5/17-Perf 19th stage 8422'-8578'- with 20, 0.32" holes. Frac MC 19th stage with 207000#, 20/40 PSA Sand
Perf 20th stage 8216'-8372'- with 20, 0.32" holes. Frac MC 20th stage with 205000#, 20/40 PSA Sand
Perf 21st stage 8010'-8166'- with 20, 0.32" holes. Frac MC 21st stage with 205000#, 20/40 PSA Sand
Perf 22nd stage 7804'-7960'- with 20, 0.32" holes. Frac MC 22nd stage with 204961#, 20/40 PSA Sand
Perf 23rd stage 7600'-7754'- with 20, 0.32" holes. Frac MC 23rd stage with 205019#, 20/40 PSA Sand
Perf 24th stage 7392'-7548'- with 20, 0.32" holes. Frac MC 24th stage with 205063#, 20/40 PSA Sand
Perf 25th stage 7186'-7342'- with 20, 0.32" holes. Frac MC 25th stage with 204988#, 20/40 PSA Sand
Perf 26th stage 6980'-7136'- with 20, 0.32" holes. Frac MC 26th stage with 205000#, 20/40 PSA Sand
Perf 27th stage 6774'-6930'- with 20, 0.32" holes. Frac MC 27th stage with 205000#, 20/40 PSA Sand
4/6/17-Perf 28th stage 6568'-6727'- with 20, 0.32" holes. Frac MC 28th stage with 205000#, 20/40 PSA Sand
Perf 29th stage 6362'-6518'- with 20, 0.32" holes. Frac MC 29th stage with 205000#, 20/40 PSA Sand
Perf 30th stage 6156'-6312'- with 20, 0.32" holes. Frac MC 30th stage with 204993#, 20/40 PSA Sand
Perf 31st stage 5950'-6106'- with 20, 0.32" holes. Frac MC 31st stage with 205023#, 20/40 PSA Sand
Perf 32nd stage 5744'-5900'- with 20, 0.32" holes. Frac MC 32nd stage with 205000#, 20/40 PSA Sand
4/7/17-Set plug @ 5730'. RDMO Halliburton and Basin Wireline

4/8/17-4/9/17- wait on DO

4/10/17-MIRU- Tag & DO kill plug @5730', circ, CO & DO Frac

4/11/17-4/14/17- Cont to circ, CO & DO frac plugs. CO to 12125'. Start DO and finish. Circ and CO

4/15/17-RIH with tubing, Set Packer 5583' and land 2-7/8" 6.5#, J55 tubing @ 5814' as Followed:

Tubing Hanger 33 1097.60 2-7/8"-6.5#-J55 TUBING GLV # 9 1101.70 Gas Lift Valve 21 1786.51 2 7/8"-6.5#-J55 TUBING GLV # 8 1790.61 Gas Lift Valve 15
2279.83 2-7/8"-6.5#-J55 TUBING GLV # 7 2283.93 Gas Lift Valve 16 2805.71 2-7/8"-6.5#-J55 TUBING GLV # 6 2809.81 Gas Lift Valve 15 3298.20 2-7/8"-6.5#-
J55 TUBING GLV # 5 3302.30 Gas Lift Valve 3824.07 2-7/8"-6.5#-J55 TUBING GLV # 4 3828.17 Gas Lift Valve 15 4317.18 2-7/8"-6.5#-J55 TUBING GLV # 3
4321.28 Gas Lift Valve 16 4843.07 2-7/8"-6.5#-J55 TUBING GLV # 2 4847.17 Gas Lift Valve 12 5238.31 2-7/8"-6.5#-J55 TUBING X-nipple 5239.31 2.313" X-
NIPPLE 9 5532.76 2-7/8"-6.5#-J55 TUBING GLV # 1 5536.86 Screened Orifice 1 5569.49 2-7/8"-6.5#-J55 TUBING PUP 5573.59 4.10" PUP JOINT On/Off 5575.44
ON/OFF TOOL W/2.25" F PKR 5582.74 5.5" AS1-X CARBIDE PKR 6 5778.39 2-7/8"-6.5#-J55 TUBING R-Nipple 5779.39 2.25" R-Nipple 1 5812.02 2-7/8"-6.5#-
J55 TUBING HM 5813.57 2-7/8" HALF MULE

Pressure test good. RDMO

4/17/17- Oil Delivery

Choke Size= 64/64", Tbg Prsr=740, Csg Prsr= 920 psi, Sep Prsr= 248 psi, Sep Temp= 94 degrees F, Flow Line Temp= na degrees F, Flow Rate= NA mcf/d,
24hr Fluid Avg= 1430 bph, 24hr Wtr= 975 bbls, 24hr Wtr Avg= 40.63 ph, Total Wtr Accum= 3189 bbls, 24hr Oil= 430 bbls, 24hr Oil Avg= 17.92bph, 24hr
Fluid= 1405bbls

4/19/17- Gas Delivery