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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1403-1908
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1209' FSL & 1346' FWL, Sec 8, T23N, R8W BHL: 940' FNL & 335' FEL, Sec 17 T23N, R8W		8. Well Name and No. W Lybrook Unit 743H
		9. API Well No. 30-045-35729
		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

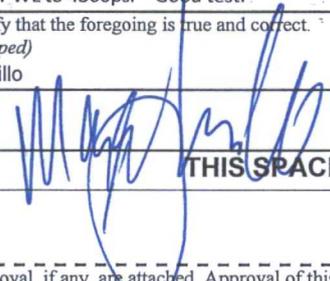
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Frac'ture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be Performed or provide the Bond No. on file w/ BLM/BIA. Required subsequent reports must be filed w/in 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- ~~2/24/17- MIRU HWU~~
- ~~2/25/17-Pressure test 4 1/2" casing to 6,500psi Held for 30 min GOOD TEST. ✓~~
- MIRU Halliburton/ Wireline
- ~~2/26/17-RIH, w/ 150jts of 2 3/8 tbg, TCP gun Perf'd @ 9752' w/ 4SPF, w/ .32diam of 5 holes, w/ packer @ 4890' & SN @ 4883'. RIH, w/ slickline & set gauge @ 4883'. Tested Halliburton Lines Up To 6000Lbs-Good test. Start DFIT. SD. RD HWS & Halliburton.~~
- ~~2/27/17-3/5/17-Monitor gauge and DFIT.~~
- ~~3/6/17- MIRU WL. Set CIBP @ 4840'. RDMO WL.~~
- ~~3/7/17-3/23/17- Continue to monitor gauge, DFIT & wait on Frac.~~
- ~~3/24/17- MIRU Hurricane. POOH, w/ tbg, SN, packer & gauge.~~
- ~~3/25/17- NU BOP NU Frac tree. Tested tree seal to 7500psi-Good test.~~
- ~~3/26/17-4/14/17- Wait on Frac~~
- ~~4/15/17- RU & PT WL to 4500psi - Good test.~~

OIL CONS. DIV. DIST. 3
MAY 17 2017

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech III
Signature 	Date 5/5/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter w/in its jurisdiction.

ACCEPTED FOR RECORD

W Lybrook Unit 743H

MAY 16 2017

4/16/17- Frac'd MC 1st stg 9598'-9752'- 20, .032" holes, w/ 206500# 20/40 PSA Sand
Perf'd 2nd stg 9340'-9496'-w/ 20, 0.32" holes. Frac'd MC 2nd stg w/ 206400#, 20/40 PSA Sand
4/17/17-Perf'd 3rd stg 9134'-9288'- w/ 20, 0.32" holes. Frac'd MC 3rd stg w/ 205000#, 20/40 PSA Sand
Perf'd 4th stg 8928'-9084'- w/ 20, 0.32" holes. Frac'd MC 4th stg w/ 203100#, 20/40 PSA Sand
4/18/17-Perf'd 5th stg 8722'-8878'-w/ 20, 0.32" holes. Frac'd MC 5th stg w/ 206100#, 20/40 PSA Sand
Perf'd 6th stg 8516'-8672'- w/ 20, 0.32" holes. Frac'd MC 6th stg w/ 205061#, 20/40 PSA Sand
4/19/17-Perf'd 7th stg 8310'-8466'- w/ 20, 0.32" holes. Frac'd MC 7th stg w/ 204760#, 20/40 PSA Sand
Perf'd 8th stg 8104'-8260'- w/ 20, 0.32" holes. Frac'd MC 8th stg w/ 207000#, 20/40 PSA Sand
Perf'd 9th stg 7898'-8054'- w/ 20, 0.32" holes. Frac'd MC 9th stg w/ 204861#, 20/40 PSA Sand
4/20/17-Perf'd 10th stg 7692'-7848'- w/ 20, 0.32" holes. Frac'd MC 10th stg w/ 204845#, 20/40 PSA Sand
Perf'd 11th stg 7486'-7642'- w/ 20, 0.32" holes. Frac'd MC 11th stg w/ 204825#, 20/40 PSA Sand
Perf'd 12th stg 7280'-7436'- w/ 20, 0.32" holes. Frac'd MC 12th stg w/ 205300#, 20/40 PSA Sand
Perf'd 13th stg 7074'-7230'- w/ 20, 0.32" holes. Frac'd MC 13th stg w/ 206000#, 20/40 PSA Sand
Perf'd 14th stg 6868'-7024'- w/ 20, 0.32" holes. Frac'd MC 14th stg w/ 204891#, 20/40 PSA Sand
4/21/17-Perf'd 15th stg 6662'-6818'- w/ 20, 0.32" holes. Frac'd MC 15th stg w/ 204865#, 20/40 PSA Sand
Perf'd 16th stg 6456'-6612'- w/ 20, 0.32" holes. Frac'd MC 16th stg w/ 204971#, 20/40 PSA Sand
Perf'd 17th stg 6250'-6408'- w/ 20, 0.32" holes. Frac'd MC 17th stg w/ 206000#, 20/40 PSA Sand
Perf'd 18th stg 6046'-6200'- w/ 20, 0.32" holes. Frac'd MC 18th stg w/ 206300#, 20/40 PSA Sand
Perf'd 19th stg 5838'-5994'- w/ 20, 0.32" holes. Frac'd MC 19th stg w/ 192956#, 20/40 PSA Sand
Set plug @ 5810'.

4/22/17- RDMO Halliburton and Basin Wireline

4/23/17-4/28/17- Wait on DO

4/29/17-NU BOP. MIRU. TIH, w/ tbg. Tagged & DO Frac plug @ 5810'. Start circulation, CO & drilling out Frac plugs.

4/30/17- Cont to DO Frac plugs. CO to 9750'. POOH, w/ drill string.

5/1/17- Continue to POOH. Pulled Tieback string. RIH, w/ production string & gas lift.

Land well @ 5767' w/ 2.875, J55, 6.5# total of 171 Jts , w/ 5 Jts of 2.375, J55, 4.7# of tbg. Installed 9 GLV of 2 7/8", J55, 6.5#, w/ packer set @ 5608'.

5/2/17- Oil Delivery

Choke Size= 64/64", Tbg Prsr=179, Csg Prsr= 643 psi, Sep Prsr= na psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= na mcf/d, 24hr Fluid Avg= 7bph, 24hr Wtr= 166 bbls, 24hr Wtr Avg= 7bph, Total Wtr Accum= 1149 bbls, 24hr Oil= 8bbls, 24hr Oil Avg= .33 bph, 24hr Fluid= 174bbls