

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

JUN 26 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM03358

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION CO		Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	
3. Address PO BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.892.5369	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 12 T31N R7W Mer NMP At surface NWNW 674FNL 823FWL 36.919422 N Lat, 107.528473 W Lon Sec 12 T31N R7W Mer NMP At top prod interval reported below NWNW 719FNL 818FWL 36.919304 N Lat, 107.528496 W Lon Sec 7 T31N R6W Mer NMP At total depth NENE 720FNL 710FEL 36.919315 N Lat, 107.497704 W Lon		8. Lease Name and Well No. NEBU 602 COM 1H	
14. Date Spudded 02/13/2017		15. Date T.D. Reached 04/21/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2017		9. API Well No. 30-045-35775-00-X1	
18. Total Depth: MD 17517 TVD		19. Plug Back T.D.: MD 6590 TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory BASIN MANCOS	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 6522 GL		11. Sec., T., R., M., or Block and Survey or Area Sec 12 T31N R7W Mer NMP	
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish SAN JUAN	
		13. State NM	
		17. Elevations (DF, KB, RT, GL)* 6522 GL	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 J55	65.0		338		475		0	
14.750	11.750 J55,K55	47.0		3886		1600		0	
10.625	8.625 N80	32.0		6490		550		2132	
7.875	5.500 P110	20.0		17457		1750		3370	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	7760	17306	16758 TO 16875	3.130	48	GOOD; PLEASE SEE ATTACHED
B)			16908 TO 17030	3.130	48	GOOD
C)			17058 TO 17180	3.130	48	GOOD
D)			17208 TO 17306	3.130	40	GOOD

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
16758 TO 16875	W/1000 GAL 15% NEFE ACID 280750# 40/70 WHITE; PLEASE SEE ATTACHED FULL FRAC REPORT SUMMARY
16908 TO 17030	W/1000 GAL 15% NEFE ACID 287700# 40/70 WHITE
17058 TO 17180	W/1000 GAL 15% NEFE ACID 212300# 40/70 WHITE
17208 TO 17306	W/1000 GAL 15% NEFE ACID 284629# 40/70 WHITE

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #378272 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2472
				KIRTLAND	2583
				FRUITLAND COAL	3156
				PICTURED CLIFFS	3336
				LEWIS	3706
				CLIFFHOUSE	5266
				MENEFEE	5631
				MANCOS	6311

## 32. Additional remarks (include plugging procedure):

BP requests 60 day extension to land tubing in the subject well.

BP requests confidentiality on the subject well. Please see the attached letter request.

Please see attached full perforation and frac report summaries.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #378272 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 06/16/2017 (17JWS0125SE)

Name (please print) TOYA COLVIN

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/07/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***