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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Office of Wells Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1310-1841
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM-135216A

2. Name of Operator
WPX Energy Production, LLC

8. Well Name and No.
W Lybrook Unit 710H

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

9. API Well No.
30-045-35803

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1961' FNL & 2464' FWL, Sec 13, T23N, R9W
BHL: 706' FNL & 2284' FEL, Sec 11 T23N, R9W

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recompletes	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST 3
JUL 14 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletes in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/17- MIRU. PSI up To 6,500# and Held For 30min. GOOD TEST
MIRU Halliburton / Basin Wireline. Pressure test lines to 8,500psi, Bleed off pressure-good and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, good test, continually bumping up to 7,000psi Rsi opened @ 7,648 psi dropped to 4,154 psi Swapped to acid 24 bbl, Swapped to water flushed with 166 Bbl water. RDMO Halliburton/Basin Wireline
Perf MC 1st stage, 13440'- 13444' RSI TOOL with 4, 0.32" holes.
5/18/17-5/19/17- Wait on frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo
Title: Permitting Tech III
Signature: *[Handwritten Signature]*
Date 6/27/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



W Lybrook Unit 710H

5/20/17- PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 13440'-13444' - 20, .32" holes, 1st stage with 51379 # 20/40 PSA Sand

Perf 2nd stage 13234'-13390'-with 20, .32" holes. Frac MC 2nd stage with 191862#, 20/40 PSA Sand

Perf 3rd stage 13028'-13184'- with 20, .32" holes. Frac MC 3rd stage with 212800#, 20/40 PSA Sand

5/21/17-Perf 4th stage 12822'-12976'- with 20, .32" holes. Frac MC 4th stage with 212200#, 20/40 PSA Sand

Perf 5th stage 12616'-12772'-with 20, .32" holes. Frac MC 5th stage with 205147#, 20/40 PSA Sand

Perf 6th stage 12240'-12566'- with 20, .32" holes. Frac MC 6th stage with 202861#, 20/40 PSA Sand

Perf 7th stage 12204'-12362'- with 20, .32" holes. Frac MC 7th stage with 203216#, 20/40 PSA Sand

Perf 8th stage 11998'-12154'- with 20, .32" holes. Frac MC 8th stage with 208055#, 20/40 PSA Sand

Perf 9th stage 11792'-11950'- with 20, .32" holes. Frac MC 9th stage with 208537#, 20/40 PSA Sand

5/22/17-Perf 10th stage 11586'-11742'- with 20, .32" holes. Frac MC 10th stage with 204830#, 20/40 PSA Sand

Perf 11th stage 11380'-11536'- with 20, .32" holes. Frac MC 11th stage with 208467#, 20/40 PSA Sand

Perf 12th stage 11174'-11330'- with 20, .32" holes. Frac MC 12th stage with 204327 #, 20/40 PSA Sand

Perf 13th stage 10968'-11124'- with 20, .32" holes. Frac MC 13th stage with 205441 #, 20/40 PSA Sand

5/23/17-5/25/17-Perf 14th stage 10759'-10918'- with 20, .32" holes. Frac MC 14th stage with 212803 #, 20/40 PSA Sand

Wait on DO operations on another well. Will return.

5/26/17-Perf 15th stage 10556'-10712'- with 20, .32" holes. Frac MC 15th stage with 211126 #, 20/40 PSA Sand

Perf 16th stage 10350'-10506'- with 20, .32" holes. Frac MC 16th stage with 207580 #, 20/40 PSA Sand

Perf 17th stage 10144'-10300'- with 20, .32" holes. Frac MC 17th stage with 209185 #, 20/40 PSA Sand

5/27/17-Perf 18th stage 9938'-10094'- with 20, .32" holes. Frac MC 18th stage with 208027 #, 20/40 PSA Sand

Perf 19th stage 9732'-9888'- with 20, .32" holes. Frac MC 19th stage with 205762#, 20/40 PSA Sand

Perf 20th stage 9526'-9682'- with 20, .32" holes. Frac MC 20th stage with 208690 #, 20/40 PSA Sand

Perf 21st stage 9320'-9476'- with 20, .32" holes. Frac MC 21st stage with 207272 #, 20/40 PSA Sand

Perf 22nd stage 9114'-9270'- with 20, .32" holes. Frac MC 22nd stage with 205289 #, 20/40 PSA Sand

5/28/17-Perf 23rd stage 8909'-9064'- with 20, .32" holes. Frac MC 23rd stage with 207574 #, 20/40 PSA Sand

Perf 24th stage 8702'-8858'- with 20, .32" holes. Frac MC 24th stage with 208880 #, 20/40 PSA Sand

Perf 25th stage 8496'-8652'- with 20, .32" holes. Frac MC 25th stage with 205763#, 20/40 PSA Sand

Perf 26th stage 8290'-8446'- with 20, .32" holes. Frac MC 26th stage with 207473 #, 20/40 PSA Sand

Perf 27th stage 8084'-8240'- with 20, .32" holes. Frac MC 27th stage with 206399 #, 20/40 PSA Sand

5/29/17-Perf 28th stage 7868'-8034'- with 20, .32" holes. Frac MC 28th stage with 203841 #, 20/40 PSA Sand

Perf 29th stage 7672'-7828'- with 20, .32" holes. Frac MC 29th stage with 208357 #, 20/40 PSA Sand

Perf 30th stage 7466'-7622'- with 20, .32" holes. Frac MC 30th stage with 208106 #, 20/40 PSA Sand

Perf 31st stage 7260'-7416'- with 20, .32" holes. Frac MC 31st stage with 210141 #, 20/40 PSA Sand

Perf 32nd stage 7054'-7210'- with 20, .32" holes. Frac MC 32nd stage with 206844 #, 20/40 PSA Sand

Perf 33rd stage 6848'-7004'- with 20, .32" holes. Frac MC 33rd stage with 204598#, 20/40 PSA Sand

5/30/17-Perf 34th stage 6642'-6798'- with 20, .32" holes. Frac MC 34th stage with 206053 #, 20/40 PSA Sand

Perf 35th stage 6436'-6592'- with 20, .32" holes. Frac MC 35th stage with 202576 #, 20/40 PSA Sand

Perf 36th stage 6230'-6386'- with 20, .32" holes. Frac MC 36th stage with 204498 #, 20/40 PSA Sand

Perf 37th stage 6024'-6180'- with 20, .32" holes. Frac MC 37th stage with 203049#, 20/40 PSA Sand

5/31/17-Perf 38th stage 5818'-5974'- with 20, .32" holes. Frac MC 38th stage with 117306 #, 20/40 PSA Sand

Set plug @ 5999'

RDMO Halliburton and Basin Wireline

6/1/17-6/2/17- wait on DO

6/2/17-6/9/17-MIRU- DO Frac plugs. Pull tie back.

6/10/17- RIH with Production string /Gas lift system. Landed well @ 5,564'. 162 Jnts of 2 7/8" 6.5 # J-55 ,7 Jnts of 2 3/8" 4.7# J-55. Tail Pipe. Packer set @

5,338'. 8 Gas Lift Valves

6/11/17- Flow back

6/12/17- Gas Delivery

Choke Size= 26/64", Tbg Prsr=229, Csg Prsr= 650 psi, Sep Prsr= 104 psi, Sep Temp= 67 degrees F, Flow Line Temp= na degrees F, Flow Rate= 97 mcf/d, 24hr

Fluid Avg= 7.46 bph, 24hr Wtr= 159 bbls, 24hr Wtr Avg= 6.63 ph, Total Wtr Accum= 8273 bbls, 24hr Oil= 20 bbls, 24hr Oil Avg= 0.83 bph, 24hr Fluid= 179

bbls